

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

**Producing Shot  
Manual Input**



**Manually Entered Production**

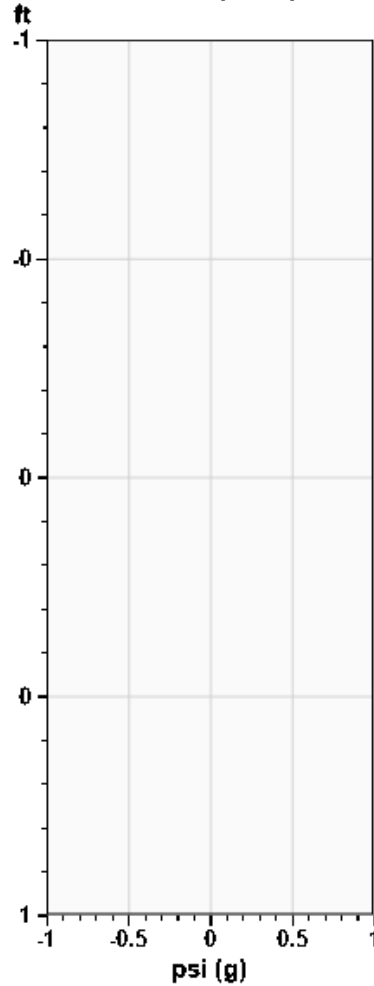
Liquid Level 0 ft  
Percent Liquid 100.00%

**Static Bottomhole Pressure**

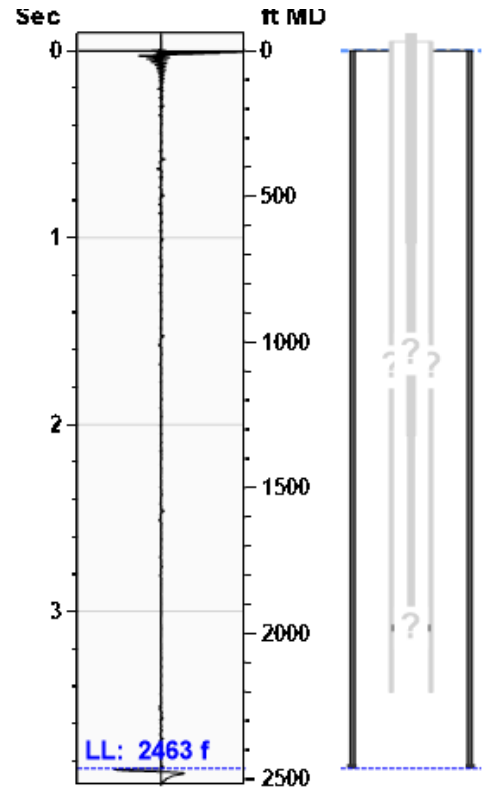
**\*.\* psi (g) @ \*.\* ft TVD**

Static Liquid Level 2463 ft MD  
Oil Column Height \*.\* ft MD  
Water Column Height \*.\* ft MD

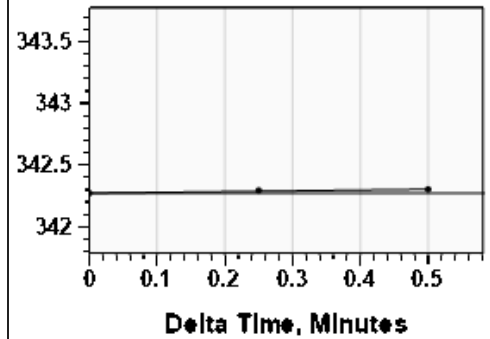
**Pressure Profile (TVD)**



**Static Shot  
05/19/2025 12:47:23PM**



**Casing Pressure Buildup**



Casing Pressure 342.3 psi (g)  
Buildup 0.0 psi (g)  
Buildup Time 30 sec  
Gas Gravity

**Well Test**

Oil 0 BBL/D  
Water 50 BBL/D

**Comments and  
Recommendations**

STATIC TAKEN FOR TA

**Casing Pressure**

Pressure 342.3 psi (g)

**Annular Gas Flow**

Gas Flow \*.\* Mscf/D

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

06/11/2025

Mindy Wooten  
Trek AEC, LLC  
200 W DOUGLAS, SUITE 101  
WICHITA, KS 67202-3001

Re: Temporary Abandonment  
API 15-053-20817-00-00  
MOHLMAN 5  
NE/4 Sec.02-17S-09W  
Ellsworth County, Kansas

Dear Mindy Wooten:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Shut-in Over 10 years**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 07/11/2025.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Keith Karlin, ECRS  
KCC DISTRICT 2