

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

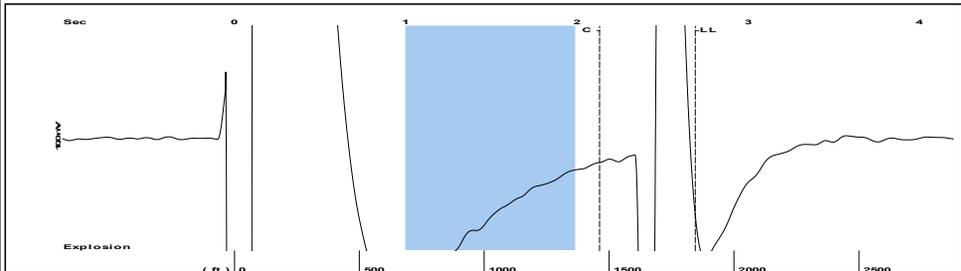
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

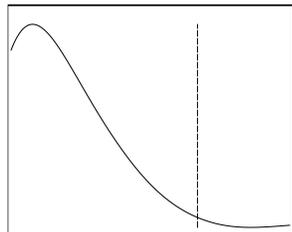
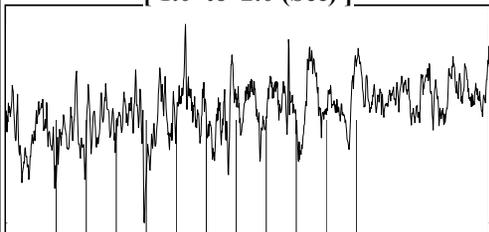
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.



Filter Type High Pass Automatic Collar Count Yes Time 2.691 sec
 Manual Acoustic Veloc 1354.84 ft/s Manual JTS/sec 16.129 Joints 43.9184 Jts
 Depth 1844.57 ft

[1.0 to 2.0 (Sec)]

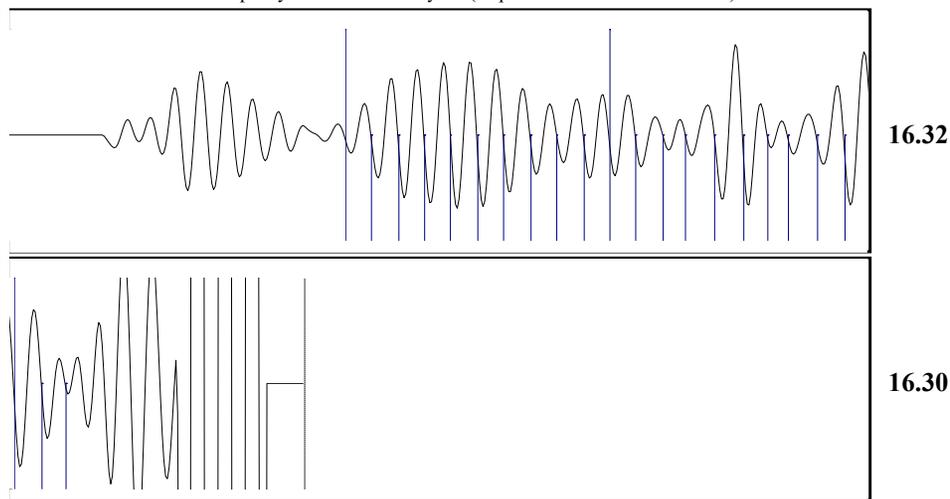


Analysis Method: Automatic



Change in Pressure -0.02 psi NONE
 Range 0 - ? psi
 Change in Time 0.25 min

Production	Potential	Casing Pressure	Producing
Current		4.0 psi (g)	
Oil - * -	- * - BBL/D	Casing Pressure Buildup	Annular Gas Flow - * - Mscf/D
Water - * -	- * - BBL/D	0.25 min	% Liquid 100 %
Gas - * -	- * - Mscf/D	Gas/Liquid Interface Pressure	
		- * - psi (g)	
IPR Method	Vogel	Liquid Level Depth	
PBHP/SBHP	- * -	1844.57 ft	
Production Efficiency	0.0	Pump Intake Depth	
		- * - ft	
Oil 40 deg.API		Formation Depth	
Water 1.05 Sp.Gr.H2O		3800.00 ft	
Gas 0.63 Sp.Gr.AIR			
Acoustic Velocity 1370.92 ft/s		Pump Intake	
		- * - psi (g)	
		Producing BHP	
		- * - psi (g)	
		Static BHP	
		- * - psi (g)	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	- * - ft		
Equivalent Gas Free Liquid HT (TVD)	- * - ft		
5/15/25			



Acoustic Velocity 1370.92 ft/s Joints counted 22
 Joints Per Second 16.3205 jts/sec Joints to liquid level 43.9184
 Depth to liquid level 1844.57 ft Filter Width 14.129 18.129
 Automatic Collar Count Yes Time to 1st Collar 0.784 2.132

06/11/2025

ZACH PATTERSON
Patterson Energy LLC
PO BOX 400
HAYS, KS 67601-0400

Re: Temporary Abandonment
API 15-147-00536-00-01
RAY C 4
NE/4 Sec.32-05S-20W
Phillips County, Kansas

Dear ZACH PATTERSON:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/11/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/11/2026.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"