KOLAR Document ID: 1846382

For KCC Use:
Effective Date: 06/16/2025
District # 4
SGA? [ ] Yes [X] No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 06/19/2025 (month / day / year)

OPERATOR: License# 31561
Name: Hoffman, Chris dba C & K Oil Company
Address 1: 410 B ST
Address 2: PO BOX 531
City: CLAFLIN State: KS Zip: 67525 + 0531
Contact Person: Chris Hoffman
Phone: 620-587-0150

CONTRACTOR: License# 33350
Name: Southwind Drilling, Inc.

Well Drilled For:	Well Class:	Type Equipment:
[ ] Oil	[ ] Enh Rec	[X] Infield	[X] Mud Rotary
[ ] Gas	[ ] Storage	[ ] Pool Ext.	[ ] Air Rotary
	[X] Disposal	[ ] Wildcat	[ ] Cable
[ ] Seismic ; ____ # of Holes		[ ] Other	
[ ] Other:			

[X] If OWWO: old well information as follows:

Operator: Sierra Petroleum Co, Inc
Well Name: Riemann #3
Original Completion Date: 09/21/1974 Original Total Depth: 3295

Directional, Deviated or Horizontal wellbore? [ ] Yes [X] No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

OWWO / CP-4 / UIC Letter / Surface Casing Exception Attached

Spot Description:
W2 (Q/Q/Q/Q) - SE - SW - SW Sec. 10 Twp. 17 S. R. 11 [ ] E [X] W
330 feet from [ ] N / [X] S Line of Section
892 feet from [ ] E / [X] W Line of Section
Is SECTION: [X] Regular [ ] Irregular?

***(Note:** Locate well on the Section Plat on reverse side)*

County: Barton
Lease Name: Riemann B Well #: 3 SWD
Field Name: Kraft-Prusa
Is this a Prorated / Spaced Field? [ ] Yes [X] No
Target Formation(s): Arbuckle
Nearest Lease or unit boundary line (in footage): 330
Ground Surface Elevation: 1843 Surveyed feet MSL
Water well within one-quarter mile: [X] Yes [ ] No
Public water supply well within one mile: [ ] Yes [X] No
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 320
Surface Pipe by Alternate: [X] I [ ] II
Length of Surface Pipe Planned to be set: 244
Length of Conductor Pipe (if any):
Projected Total Depth: 3600
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
[ ] Well [ ] Farm Pond [X] Other: Haul
DWR Permit #:
***(Note:** Apply for Permit with DWR [ ])*
Will Cores be taken? [ ] Yes [X] No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office ***prior*** to spudding of well;
2. A copy of the approved notice of intent to drill ***shall be*** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below ***shall be set*** by circulating cement to the top; in all cases surface pipe ***shall be set*** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary ***prior to plugging;***
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within ***120 DAYS*** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. ***In all cases, NOTIFY district office*** prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 - 15-009-20853-00-01
Conductor pipe required 0 feet
Minimum surface pipe required 244 feet per ALT. [X] I [ ] II
Approved by: CeLena Peterson 06/11/2026
This authorization expires: 06/11/2026
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[ ] **Well will not be drilled or Permit Expired** Date: _____
Signature of Operator or Agent:

10 17 11
[ ] E [X] W

Side Two

For KCC Use ONLY
API # 15 - 15-009-20853-00-01

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Hoffman, Chris dba C & K Oil Company
Lease: Riemann B
Well Number: 3 SWD
Field: Kraft-Prusa

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: W2 - SE - SW - SW

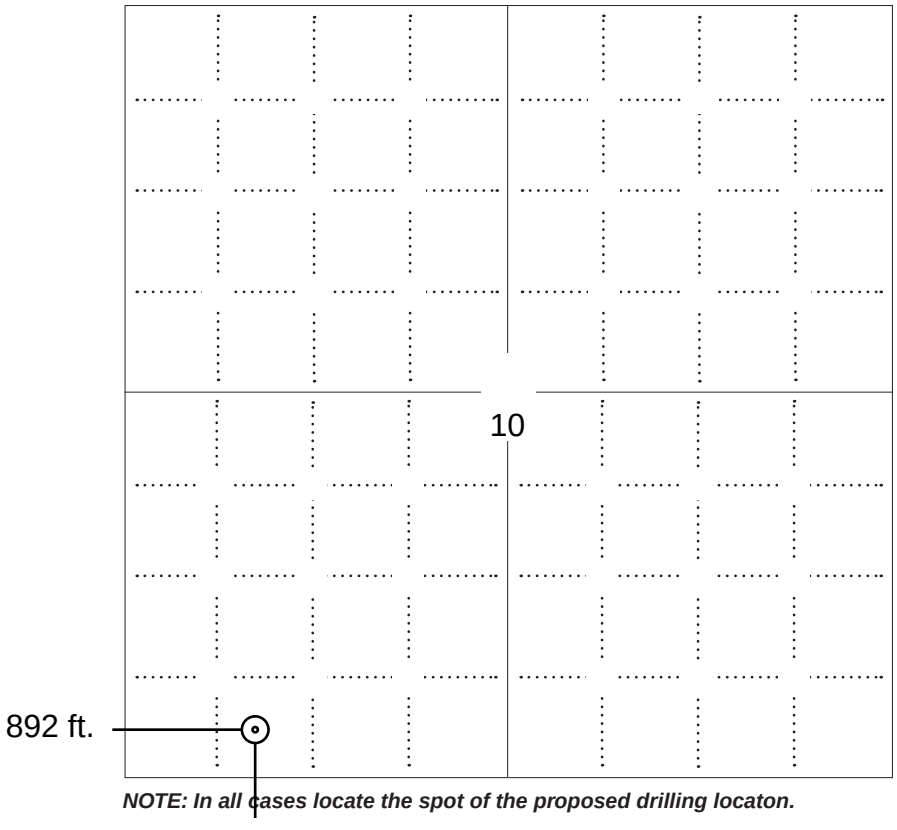
Location of Well: County: Barton
330 feet from ☐ N / ☒ S Line of Section
892 feet from ☐ E / ☒ W Line of Section
Sec. 10 Twp. 17 S. R. 11 ☐ E ☒ W

Is Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

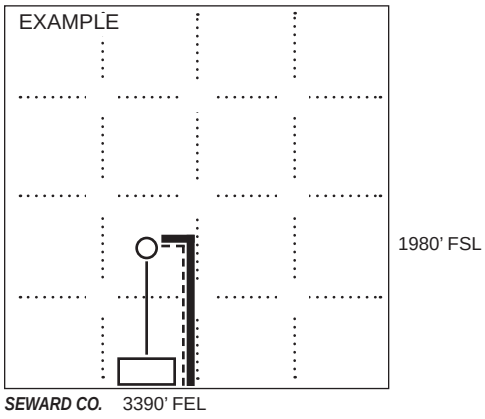
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- ○ Well Location
- ▭ Tank Battery Location
- ——— Pipeline Location
- - - - - - Electric Line Location
- ▬▬ Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, *you must show*:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KOLAR Document ID: 1846382

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Hoffman, Chris dba C & K Oil Company
License Number: 31561

Operator Address: 410 B ST PO BOX 531 CLAFLIN KS 67525

Contact Person: Chris Hoffman
Phone Number: 620-587-0150

Lease Name & Well No.: Riemann B 3 SWD

Pit Location (QQQQ): W2 - SE - SW - SW

Sec. 10 Twp. 17 R. 11 ☐ East ☒ West

330 Feet from ☐ North / ☒ South Line of Section

892 Feet from ☐ East / ☒ West Line of Section

Barton County

Type of Pit:
☐ Emergency Pit ☐ Burn Pit
☐ Settling Pit ☒ Drilling Pit
☐ Workover Pit ☐ Haul-Off Pit
(If WP Supply API No. or Year Drilled)

Pit is:
☒ Proposed ☐ Existing
If Existing, date constructed:

Pit capacity: 4560 (bbls)

Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No

Chloride concentration: _____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? ☒ Yes ☐ No

Artificial Liner? ☐ Yes ☒ No

How is the pit lined if a plastic liner is not used?
Native Mud

Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) ☐ N/A: Steel Pits

Depth from ground level to deepest point: 4 (feet) ☐ No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Distance to nearest water well within one-mile of pit: 1168 feet Depth of water well 140 feet

Depth to shallowest fresh water 50 feet.
Source of information:
☐ measured ☐ well owner ☐ electric log ☒ KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: _____

Number of producing wells on lease: _____

Barrels of fluid produced daily: _____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: Drilling Mud

Number of working pits to be utilized: 3

Abandonment procedure: Allow to dry & backfill

Drill pits must be closed within 365 days of spud date.

Submitted Electronically

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS

Date Received: 06/05/2025 Permit Number: 15-009-20853-00-01 Permit Date: 06/11/2025 Lease Inspection: ☒ Yes ☐ No

KOLAR Document ID: 1846382

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☒ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # 31561
Name: Hoffman, Chris dba C & K Oil Company
Address 1: 410 B ST
Address 2: PO BOX 531
City: CLAFLIN State: KS Zip: 67525 + 0531
Contact Person: Chris Hoffman
Phone: (620) 587-0150 Fax: ( )
Email Address:

Well Location:
W2 - SE - SW - SW Sec. 10 Twp. 17 S. R. 11 ☐ East ☒ West
County: Barton
Lease Name: Riemann B Well #: 3 SWD

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:
Name: Mark Radenberg
Address 1: 1386 NE 120 Ave
Address 2:
City: Claflin State: KS Zip: 67525 +

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

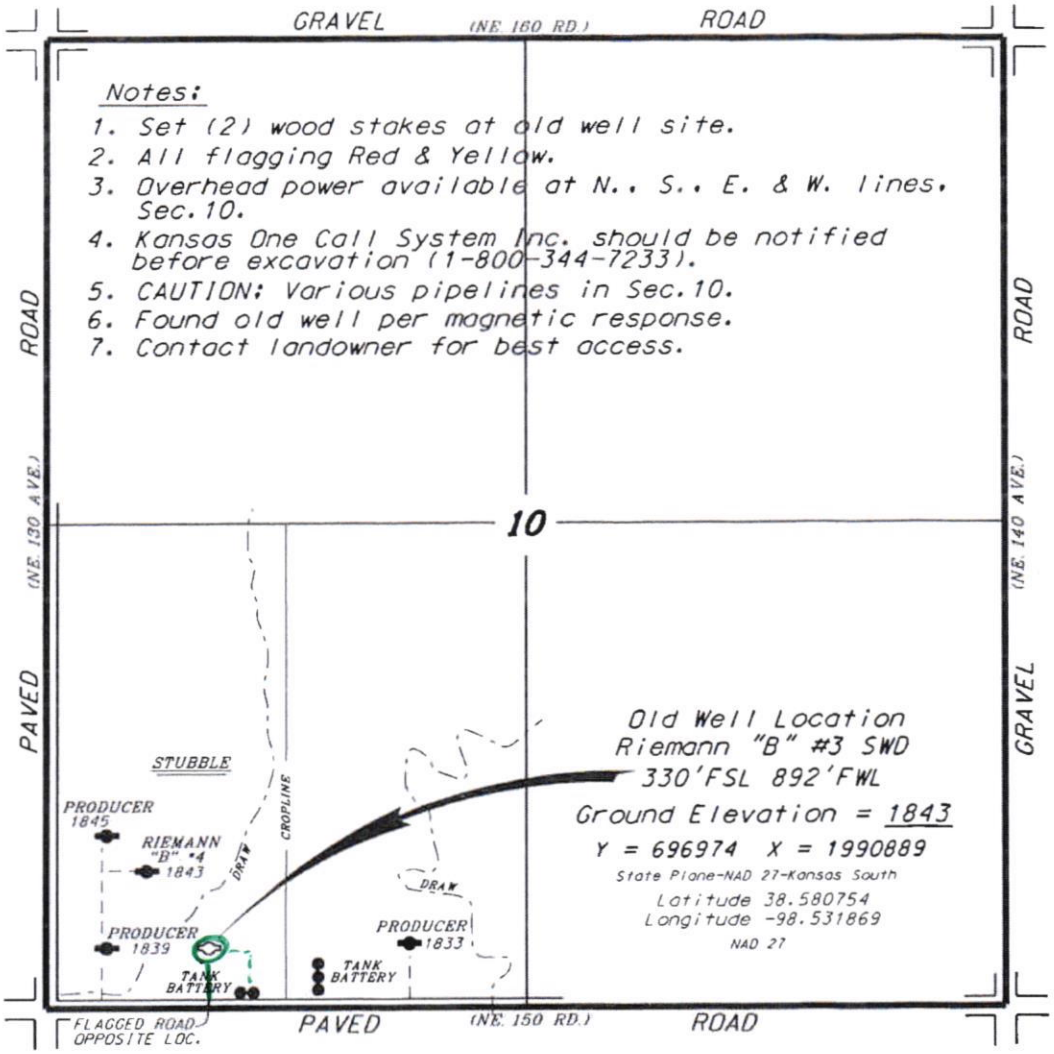
☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (*see* Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a $30.00 handling fee, payable to the KCC, which is enclosed with this form.

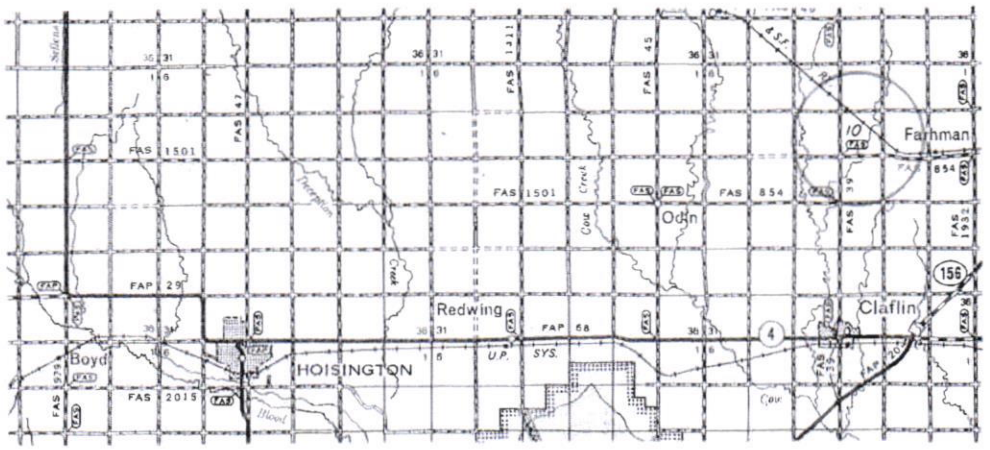
If choosing the second option, submit payment of the $30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

C & K OIL COMPANY
RIEMANN LEASE
SW. 1/4. SECTION 10. T17S. R11W
BARTON COUNTY. KANSAS



*Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
* Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.
* Elevations derived from National Geodetic Vertical Datum.

Date June 4, 2025

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

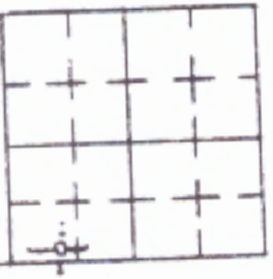
SIERRA PETROLEUM CO., INC. #3 RIEMANN 10-17-11W SE SW SW

BOX 247, WICHITA, KS.

CONTR RED TIGER DRLG. CTY BARTON

GEOL FIELD KRAFT-PRUSA

E 1847 KB CM 9/14/74 CARD ISSUED 9/26/74 IP D&A/ARB 9/21/74



API 15-009-20,853

SMP TOPS	DEPTH	DATUM
HEEB	2895	-1048
BR LM	2998	-1151
LANS	3014	-1167
ARB	3290	-1443
RTD	3295	-1448

8-5/8" 244/150SX

NO LOG

DST (1) 3182-3200/30-45-30-45, 15' DM, BHP 312-208#, FP 21-29#

DST (2) 3264-95/30-45-60-45, 1800' SULFER W, BHP 1069-1069#, FP 54-789#

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling,completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

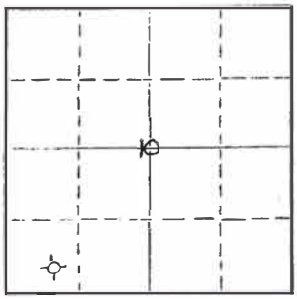
Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Barton County. Sec. 10 Twp. 17S Rge. 11W (E) (W)

Location as "NE/CNWkSWk" or footage from lines C SE SW SW

Lease Owner Sierra Petroleum Co., Inc.

Lease Name Riemann Well No. 3

Office Address 211 N. Broadway, Wichita, Kansas 67202

Character of Well (completed as Oil, Gas or Dry Hole) D & A

Date well completed September 21 19 74

Application for plugging filed September 21 19 74

Application for plugging approved September 21 19 74

Plugging commenced September 21 19 74

Plugging completed September 21 19 74

Reason for abandonment of well or producing formation D & A

If a producing well is abandoned, date of last production ____ 19____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Donald Truan

Producing formation ____ Depth to top ____ Bottom ____ Total Depth of Well 3,295 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	244'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ____ feet to ____ feet for each plug set.

Plugged hole w/40 sx. @ 600'.
25 sx. @ 235'. ½ sk. hulls & plug
@ 40' w/10 sx. to surface.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Red Tiger Drilling Company

Address 1720 Wichita Plaza, Wichita, Kansas 67202

STATE OF Kansas, COUNTY OF Sedgwick, ss.

Linda H. Dickens (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Linda N. Dickens

1720 Wichita Plaza, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 24th day of September, 19 74

D'Ann Drennan
Notary Public.

My commission expires December 28, 1977

D'ANN DRENNAN
NOTARY PUBLIC
My Comm. Exp.
Dec. 28, 1977
SEDGWICK COUNTY, KANSAS

RECEIVED
STATE CORPORATION COMMISSION

SEP 26 1974

CONSERVATION DIVISION
Wichita, Kansas

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Kansas
Corporation Commission

Phone: 316-337-6200
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Annie Kuether, Commissioner

Laura Kelly, Governor

June 11, 2025

C & K Oil Company
410 B ST
PO Box 531
Claflin, KS 67525

RE: Surface Casing Exception
Riemann B 3 SWD, Sec. 10-T17S-R11W
API: 15-009-20853-00-01
Barton County, Kansas

Dear Mr. Hoffman:

The Kansas Corporation Commission (KCC) has received your request for an exception to the Table 1 minimum surface pipe requirement of 340 feet for the proposed washdown of this well. From your request, the KCC understands that C & K Oil Company is requesting to utilize the existing 244 feet of surface casing, and cement in long string casing from a depth of at least 390 feet to surface.

After review of this matter by technical staff it was determined that:

1. The base of the Dakota is at a depth of approximately 340 feet.

2. The depth of the nearest water well of record within one mile of the proposed location is 140 feet.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulations:

1. The KCC District #4 office must be notified prior to spudding the well.

2. Upon **reaching total depth** of the well, the production or long string casing nearest the formation wall shall be **immediately** cemented from a depth of at least 390 feet to surface.

3. The KCC District #4 office must be notified one day before cementing the production or long string casing so staff can be onsite to witness the cementing **from at least 390 feet to surface**. **Cementing must be witnessed during business hours of 8am to 5pm, Monday through Friday**.

4. In the event the well is dry, plugging will be performed according to KCC rules and KCC District #4 requirements.

Sincerely,

Ryan A. Hoffman - Director

cc: Todd Bryant – Production Dept. Supervisor ✓ (via email 6/11/2025)
Case Morris – Dist. #4 Supervisor ✓ (via email 6/11/2025)

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

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Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

June 11, 2025

Chris Hoffman
Hoffman, Chris dba C & K Oil Company
410 B ST
PO BOX 531
CLAFLIN, KS 67525-0531

Re: Drilling Pit Application
Riemann B 3 SWD
SW/4 Sec.10-17S-11W
Barton County, Kansas

Dear Chris Hoffman:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of completion of drilling operations.

KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 261-6250 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 261-6250.