

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum:
County: Elevation:
Lease Name: Well #:
Well Type:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal:  Enhanced Recovery:  KCC District No.: 1  
 Operator License No.: 6039 Name: L. D. Drilling, Inc. API No.: 15-151-30116-00-01 Permit No.: D28755.0  
 Address 1: 7 SW 26TH AVE Sec. 34 Twp. 26 S. R. 11  East  West  
 Address 2: \_\_\_\_\_ 5008 Feet from  North /  South Line of Section  
 City: GREAT BEND State: KS Zip: 67530 + 6525 335 Feet from  East /  West Line of Section  
 Contact Person: Susan Schneweis Phone: (620) 793-3051 Lease: NICKLIN OWWO Well No.: 1  
 County: Pratt

Well Construction Details:  New well  Existing well with changes to construction  Existing well with no changes to construction  
 Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 5000 bbl/d  

Conductor	Surface	Intermediate	Production	Liner	Size:	Size:
<u>NA</u>	<u>8.625</u>	<u>NA</u>	<u>5.5</u>	<u>NA</u>	<u>2.875</u>	<u>2.875</u>
Set at:	<u>447</u>		<u>4538</u>		Set at:	<u>4492</u>
Sacks of Cement:	<u>300</u>		<u>275</u>		Type:	<u>Sealtite</u>
Cement Top:	<u>0</u>		<u>3160</u>			
Cement Bottom:	<u>447</u>		<u>4538</u>			

 Packer Type: Halliburton R-4 compression Set at: 4492  
 DV Tool  Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): 4700 feet depth  
 Zone of Injection Formation: ARBUCKLE Top Feet: 4538 Bottom Feet: 4700 Perf. or Open Hole: Open  
 Is there a Chemical Sealant or a Mechanical Casing patch in the annular space?  Yes  No  
 If Dual Completion - Injection is:  Above Production  Below Production

**FIELD DATA**

GPS Location: Datum:  NAD27  NAD83  WGS84 Lat: 37.74634 Long: -98.50264 Date Acquired: 06/03/2011  
 MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST  

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>		
Pressures: Set up 1	<u>320</u>	<u>320</u>	<u>320</u>		
Set up 2					
Set up 3					

 Tested:  Casing  or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0.5  
 Test Date: 06/16/2021 Using: AW Industries, LLC Company's Equipment \_\_\_\_\_  
 The zone tested for this well is between 0 feet and 4492 feet.  
 The test results were verified by operator's representative:  
 Name: Mike Kasselmann Title: Production Supervisor Phone: (620) 793-3051

<b>KCC Office Use Only</b>	State Agent: <u>David Ring</u> Title: <u>E.C.R.S.</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Remarks: <u>PASS.</u>
	The results were: <input checked="" type="checkbox"/> Satisfactory <input type="checkbox"/> Not Satisfactory Next MIT: <u>06/15/2026</u>

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

06/12/2025

Lanny Butner  
MAD Operators LLC  
7 SW 26 AVE  
GREAT BEND, KS 67530-6525

Re: Temporary Abandonment  
API 15-151-30116-00-01  
NICKLIN OWWO 1  
NE/4 Sec.34-26S-11W  
Pratt County, Kansas

Dear Lanny Butner:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/12/2026.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/12/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"