KOLAR Document ID: 1847059

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:			
Name:	Spot Description:			
Address 1:				
Address 2:	Feet from North / South Line of Section			
City:	Feet from East / West Line of Section			
Contact Person:	Footages Calculated from Nearest Outside Section Corner:			
Phone: ()	□ NE □ NW □ SE □ SW			
CONTRACTOR: License #	GPS Location: Lat:, Long:			
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)			
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84			
Purchaser:	County:			
Designate Type of Completion:	Lease Name: Well #:			
New Well Re-Entry Workover	Field Name:			
	Producing Formation:			
☐ Oil ☐ WSW ☐ SWD ☐ Gas ☐ DH ☐ EOR	Elevation: Ground: Kelly Bushing:			
	Total Vertical Depth: Plug Back Total Depth:			
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet			
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No			
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet			
Operator:	If Alternate II completion, cement circulated from:			
Well Name:	feet depth to:w/sx cmt.			
Original Comp. Date: Original Total Depth:				
□ Deepening □ Re-perf. □ Conv. to EOR □ Conv. to SWD □ Plug Back □ Liner □ Conv. to GSW □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)			
Commingled Describ #6	Chloride content:ppm Fluid volume: bbls			
□ Commingled Permit #: □ Dual Completion Permit #:	Dewatering method used:			
SWD Permit #:	Location of fluid disposal if hauled offsite:			
EOR Permit #:	Location of huld disposal if hadied offsite.			
GSW Permit #:	Operator Name:			
	Lease Name: License #:			
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R			
Recompletion Date Recompletion Date Recompletion Date	Countv: Permit #:			

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

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Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool rature, fluid recovery, Digital electronic log
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name)		Тор	Datum
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€ Y€	es No						
			Repo		RECORD [Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[Depth	Typo		# Sacks Use		EEZE RECORD	Typo a	ad Paraant Additivas	
Perforate Protect Ca Plug Back	Top	Bottom	Type of Cement		# Jacks Oseu		d Type and Percent Additives			
Plug Off Z										
Did you perform Does the volum Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole				nmingled	Тор	Bottom
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	n Bridge Plug Bridge Plug Acid, Fracture, Shot, Cementing Squeeze Type Set At (Amount and Kind of Material Used)				Record			
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Anchor Bay Petroleum LLC
Well Name	PBR 1
Doc ID	1847059

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugTyp e	BridgePlugSet At	Material Record
2	3606	3609			250 15% MCA HCL
2	3639	3643			250 15% MCA HCL
2	3764	3769			250 15% MCA HCL
2	3786	3793			250 15% MCA HCL
2	3806	3811			250 15% MCA HCL
2	3919	3929			250 15% MCA HCL

Form	ACO1 - Well Completion
Operator	Anchor Bay Petroleum LLC
Well Name	PBR 1
Doc ID	1847059

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	224	Common	150	3%cc/2%g el
Production	7.875	4.5	10.5	4007	Common	155	10%salt/5 %gilsonite

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-1071 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4317

Seg									
Date 1-11-25 3	3 Twp.	Range 20	Elli's	State	On Location	Finish //: 30 a			
			Location Elli	35					
Lease PBR OWL	10 V	Vell No. /	Owner			6,2			
Contractor Discover				well Cementing, Inc	c. t cementing equipme	ent and furnish			
Type Job 4	-		cementer and	helper to assist ow	ner or contractor to				
Hole Size 73	T.D.		Charge An	chor BA	y Pet.				
Csg. 4½ 10	Depth	31 20 31	Street	/					
Tbg. Size	Depth		City		State				
Tool	Depth		The above was		and supervision of owner	er agent or contractor			
Cement Left in Csg. 44 . 8	Shoe Jo	oint 44. 8	7 Cement Amo	unt Ordered 20	Og Com	The state of the s			
Meas Line	Displace	/ -)	10%	alt 5% Gi	1. 500 g.17	61			
EQU	IPMENT	<u> </u>	Common ₂₀	0	· / ·				
Pumptrk 17 No. Cementer Helper		73:11	Poz Miy						
Bulktrk No. Driver Driver		BRYG	Gel.						
Bulktrk 9 No. Driver		500	Calcium						
JOB SERVIC	ES & REMA	RKS	Hulls						
Remarks:			Salt /4						
Rat Hole スのム			Flowseal	Flowseal					
Mouse Hole /s			Kol-Seal	Kol-Seal 800# Mud CLR 48 500 Gol					
Centralizers			Mud CLR 48	Mud CLR 48 500 GOL					
Baskets			-1	CFL-117 or CD110 CAF 38					
DN or Port Collar #5 4	1 165	0'	Sand						
pipe set e 40	007		Handling 22	Handling 222					
cha th	11.1 8	?7	Mileage						
In cent 3	762.	•		FLOAT EQUIPM	MENT	ton,			
pump 500 gg Cent w 155 pump plugu Land plugu	/ Flu	sh	Guide Shoe						
Centw 155	-M		Centralizer 4						
pump plucy	1 62	9 66	Baskets 3	Baskets 3					
Land plug	0 120	0 #	AFU Inserts	AFU Inserts					
			Float Shoe -	_ /	Maria de la companya				
	10 8340 C 043		Latch Down	- /					
	A.a.		P.C1	ag: 19					
		e e e e e e e e e e e e e e e e e e e				No.			
			Pumptrk Cha	rge Donal	String				
70 0.000 OR			Mileage 20	1		X X			
		31-27:11		1	Та	x			
				1.	Discour				
				1//	Discour	11.			
X Signature Ry Desth			1/1	anks	Total Charg				

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-1071

Home Office P.O. Box 32 Russell, KS 67665

No. 3961

Cell 785-324-1041								
Sec.	Twp.	Range	(County	State	On Location	Finish	
Date 10-21-23 33	13	20	E	11/3	XS		11,45Ab	
	_		Location	on Bilis	355	# F F F F F F F F F F F F F F F F F F F		
Lease PBR		Well No. /		Owner				
Contractor Discovery	s 2 7 7 = 1	7 6	To Quality C	Dilwell Cementing, Inc. eby requested to rent	cementina eauipmer	nt and furnish		
Type Job SURFACE		2		cementer an	nd helper to assist ow	ner or contractor to d	o work as listed.	
Hole Size 12hy	T.D.	224		Charge A	Mchor BA	y pet.	THE	
Csg. SE	Depth			Street	/			
Tbg. Size	Depth			City		State		
Tool	Depth		2	The above wa	as done to satisfaction a	nd supervision of owne	r agent or contractor.	
Cement Left in Csg. / 5	Shoe J	oint		Cement Am	ount Ordered /52	Dy 80/20 3	-2	
Meas Line	Displac	e 13,	3					
EQUIPI	MENT			Common/	20	2		
Pumptrk / 7 No. Cementer Helper		13:14		Poz. Mix	30			
Bulktrk No. Driver Driver		JORDA.	A-	Gel.			*	
Bulktrk No. Driver Driver		Soc	_	Calcium &	6			
JOB SERVICES	& REMA	RKS		Hulls				
Remarks:	***	2 0		Salt	a			
Rat Hole	NEONOLOGI, VICENCIA CARGANIA CONTRACTOR CONT			Flowseal				
Mouse Hole				Kol-Seal				
Centralizers				Mud CLR 48	8			
Baskets				CFL-117 or	CD110 CAF 38		× 1	
D/V or Port Collar	· All Links			Sand				
Set e 224			<u>.</u>	Handling /	59	10 mars	5	
centry 1504				Mileage				
sumpologial 1.	3,3	48			FLOAT EQUIPM	ENT		
CEMTIDIO CIR	C	A Marie		Guide Shoe				
200			113346	Centralizer			1,35	
e an sulfinite y		XX 1.4		Baskets				
	Section of the	18 A Said		AFU Inserts				
				Float Shoe				
				Latch Down			199	
				*	· · · · · · · · · · · · · · · · · · ·		P 1	
	ertiin.							
				Pumptrk Ch	arge Surfac	e)	15 1	
		11		Mileage 2/	<i>'</i>	Emand II		
				4	1.	Tax		
	1.4			Ma	anks	Discount	* ************************************	
Signature A cae	hl		9	100	anks	Total Charge		
			*** as \$	1	5			