



Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West      County: \_\_\_\_\_

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E. Logs Run:					

<div style="text-align: center;"> <b>CASING RECORD</b>      <input type="checkbox"/> New    <input type="checkbox"/> Used            Report all strings set-conductor, surface, intermediate, production, etc.         </div>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil      Bbls.	Gas      Mcf	Water	Bbls.	Gas-Oil Ratio      Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:	
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i>	Top	Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Anchor Bay Petroleum LLC
Well Name	PBR 1
Doc ID	1847059

#### Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
2	3606	3609			250 15% MCA HCL
2	3639	3643			250 15% MCA HCL
2	3764	3769			250 15% MCA HCL
2	3786	3793			250 15% MCA HCL
2	3806	3811			250 15% MCA HCL
2	3919	3929			250 15% MCA HCL

Form	ACO1 - Well Completion
Operator	Anchor Bay Petroleum LLC
Well Name	PBR 1
Doc ID	1847059

#### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	224	Common	150	3%cc/2%gel
Production	7.875	4.5	10.5	4007	Common	155	10%salt/5%gilsonite



**Federal Tax I.D.# 20-2886107**

**Phone 785-483-1071**

**Home Office P.O. Box 32 Russell, KS 67665**

No. 4317

**Cell 785-324-1041**

Date	H11-25	Sec.	33	Twp.	13	Range	20	County	Ellis	State	Ks	On Location		Finish	11:30 a
								Location	Ellis 35						
Lease	PBR OWWD							Well No.	1						
Contractor	Discovery							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	L.S.							Charge To	Anchor Bay Pet.						
Hole Size	7 7/8							T.D.							
Csg.	4 1/2 10 1/2							Depth							
Tbg. Size								Depth							
Tool								Depth							
Cement Left in Csg.	44.87							Shoe Joint	44.87						
Meas Line								Displace	62.99						
EQUIPMENT								Common 200							
Pumptrk	17	No.	Cementer					Bill	Poz. Mix						
			Helper					Bryant							
Bulktrk		No.	Driver						Gel.						
			Driver												
Bulktrk	9	No.	Driver					500	Calcium						
			Driver												
JOB SERVICES & REMARKS								Hulls							
Remarks:								Salt 14							
Rat Hole 30 1/4								Flowseal							
Mouse Hole 15 1/4								Kol-Seal 800 #							
Centralizers								Mud CLR 48 500 gal							
Baskets								CFL-117 or CD110 CAT 38							
D/V or Port Collar #54 1650'								Sand							
pipe set 4007								Handling 222							
shoe jt 44.87								Mileage							
Insert 3962.13								FLOAT EQUIPMENT							
pump 500 gal Flush								Guide Shoe							
Cement 1554								Centralizer 5							
pump plug 62.9 bbl								Baskets 3							
Land plug c 1200 #								AFU Inserts							
								Float Shoe - 1							
								Latch Down - 1							
								P.C. - 1							
								Pumptrk Charge Prod String							
								Mileage 20							
								Tax							
								Discount							
								Total Charge							
X Signature Rye, Joseph								Thanks							



# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071

Home Office P.O. Box 32 Russell, KS 67665

No. 3961

Cell 785-324-1041

Date	10-21-23	Sec.	33	Twp.	13	Range	20	County	Ellis	State	KS	On Location		Finish	11:45AM
Location								Ellis 355							
Lease	PBR				Well No. 1				Owner						
Contractor	Discovery								To Quality Oilwell Cementing, Inc.						
Type Job	SURFACE								You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	12 1/4				T.D.				224						
Csg.	8 5/8				Depth				Charge To						
Tbg. Size					Depth				Anchor Bay Pet. INC						
Tool					Depth				Street						
Cement Left in Csg.	15				Shoe Joint				City						
Meas Line					Displace				State						
EQUIPMENT								Common							
Pumptrk	17	No.	Cementer	B.H.				Poz. Mix							
Bulktrk		No.	Helper	JORDAN				Gel.							
Bulktrk	9	No.	Driver	JOE				Calcium							
JOB SERVICES & REMARKS								Hulls							
Remarks:								Salt							
Rat Hole								Flowseal							
Mouse Hole								Kol-Seal							
Centralizers								Mud CLR 48							
Baskets								CFL-117 or CD110 CAF 38							
D/V or Port Collar								Sand							
Set e 224								Handling							
Cement 150M								Mileage							
Pump plug w/ 13.3								FLOAT EQUIPMENT							
Cement Did CIRC.								Guide Shoe							
								Centralizer							
								Baskets							
								AFU Inserts							
								Float Shoe							
								Latch Down							
								Pumptrk Charge							
								Mileage							
								Surface							
								21							
								Thanks							
								Tax							
								Discount							
								Total Charge							
X Signature Ryan J. Asch															