

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)

2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)

3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>		METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>		PRODUCTION INTERVAL: Top Bottom	

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	WOLFE MCADAM 2W
Doc ID	1847137

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9.875	7	23	40	portland	8	
Production	5.625	2.875	6.5	893	portland	120	

RJ Energy, LLC

Drill Log - Cement Log

Lease: Wolf McAdam	Start: 2/5/2025	Surface: 7 " 40 ' 8 Sacks
Well# 2W	Finish: 2/6/2025	
API# 15-207-30003		Longstring: 2.875 " 893 ' 120 Sacks

Span	Formation	Depth	Notes
4	Top Soil	4	Pumped 120 sacks and circulated to the top using company tools.
18	Clay & Gravel	22	
55	Shale	77	
43	Lime	120	
68	Shale	188	
98	Lime	286	
43	Shale	329	
148	Lime	477	
188	Shale	665	
10	Lime	675	
59	Shale	734	
31	Lime	765	
15	Shale	780	
19	Lime	799	
4	Shale	803	
5	Lime	808	
12	Shale	820	
3	Lime	823	
38	Shale	861	
11	Broken Sand	872	Good Show
58	Shale	930	TD