



Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West      County: \_\_\_\_\_

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

|                                                             |                              |                             |                              |                                  |                                 |
|-------------------------------------------------------------|------------------------------|-----------------------------|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes | <input type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                           | <input type="checkbox"/> Yes | <input type="checkbox"/> No | Name                         | Top                              | Datum                           |
| Cores Taken                                                 | <input type="checkbox"/> Yes | <input type="checkbox"/> No |                              |                                  |                                 |
| Electric Log Run                                            | <input type="checkbox"/> Yes | <input type="checkbox"/> No |                              |                                  |                                 |
| Geologist Report / Mud Logs                                 | <input type="checkbox"/> Yes | <input type="checkbox"/> No |                              |                                  |                                 |
| List All E. Logs Run:                                       |                              |                             |                              |                                  |                                 |

| <div style="text-align: center;"> <b>CASING RECORD</b>      <input type="checkbox"/> New    <input type="checkbox"/> Used<br/>           Report all strings set-conductor, surface, intermediate, production, etc.         </div> |                   |                           |                   |               |                |              |                            |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Purpose of String                                                                                                                                                                                                                 | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|                                                                                                                                                                                                                                   |                   |                           |                   |               |                |              |                            |
|                                                                                                                                                                                                                                   |                   |                           |                   |               |                |              |                            |
|                                                                                                                                                                                                                                   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                     |                |              |                            |
|-----------------------------------------|---------------------|----------------|--------------|----------------------------|
| Purpose:                                | Depth<br>Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                     |                |              |                            |
| <input type="checkbox"/> Protect Casing |                     |                |              |                            |
| <input type="checkbox"/> Plug Back TD   |                     |                |              |                            |
| <input type="checkbox"/> Plug Off Zone  |                     |                |              |                            |

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

|                                                                     |                |                                                                                                                                                                         |       |       |                            |
|---------------------------------------------------------------------|----------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|-------|----------------------------|
| Date of first Production/Injection or Resumed Production/Injection: |                | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |       |       |                            |
| Estimated Production Per 24 Hours                                   | Oil      Bbls. | Gas      Mcf                                                                                                                                                            | Water | Bbls. | Gas-Oil Ratio      Gravity |

|                                                                                                                                                                                        |                                                                                                                                                                                                                                                                                                             |                                                                    |  |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------|--|
| <p>DISPOSITION OF GAS:</p> <p><input type="checkbox"/> Vented    <input type="checkbox"/> Sold    <input type="checkbox"/> Used on Lease</p> <p><i>(If vented, Submit ACO-18.)</i></p> | <p>METHOD OF COMPLETION:</p> <p><input type="checkbox"/> Open Hole    <input type="checkbox"/> Perf.    <input type="checkbox"/> Dually Comp.    <input type="checkbox"/> Commingled</p> <p><i>(Submit ACO-5)</i>                      <i>(Submit ACO-5)</i>                      <i>(Submit ACO-4)</i></p> | <p>PRODUCTION INTERVAL:</p> <p>Top                      Bottom</p> |  |
|                                                                                                                                                                                        |                                                                                                                                                                                                                                                                                                             |                                                                    |  |
|                                                                                                                                                                                        |                                                                                                                                                                                                                                                                                                             |                                                                    |  |

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record<br>(Amount and Kind of Material Used) |
|----------------|-----------------|--------------------|------------------|--------------------|--------------------------------------------------------------------------------------|
|                |                 |                    |                  |                    |                                                                                      |
|                |                 |                    |                  |                    |                                                                                      |
|                |                 |                    |                  |                    |                                                                                      |
|                |                 |                    |                  |                    |                                                                                      |
|                |                 |                    |                  |                    |                                                                                      |

|                |       |         |            |  |
|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: |  |
|----------------|-------|---------|------------|--|

|           |                        |
|-----------|------------------------|
| Form      | ACO1 - Well Completion |
| Operator  | RJ Energy, LLC         |
| Well Name | WOLFE MCADAM 3W        |
| Doc ID    | 1847200                |

#### Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | Weight | Setting Depth | Type Of Cement | Number of Sacks Used | Type and Percent Additives |
|-------------------|-------------------|-----------------|--------|---------------|----------------|----------------------|----------------------------|
| Surface           | 9.875             | 7               | 23     | 40            | portland       | 8                    |                            |
| Production        | 5.625             | 2.875           | 6.5    | 893           | portland       | 120                  |                            |
|                   |                   |                 |        |               |                |                      |                            |
|                   |                   |                 |        |               |                |                      |                            |

# RJ Energy, LLC

## Drill Log - Cement Log

|                           |                         |                                            |
|---------------------------|-------------------------|--------------------------------------------|
| <b>Lease:</b> Wolf McAdam | <b>Start:</b> 2/6/2025  | <b>Surface:</b> 7 " 40 ' 8 Sacks           |
| <b>Well#</b> 3W           | <b>Finish:</b> 2/7/2025 |                                            |
| <b>API#</b> 15-207-29987  |                         | <b>Longstring:</b> 2.875 " 893 ' 120 Sacks |

| Span | Formation     | Depth | Notes                                                           |
|------|---------------|-------|-----------------------------------------------------------------|
| 4    | Top Soil      | 4     | Pumped 120 sacks and circulated to the top using company tools. |
| 18   | Clay & Gravel | 22    |                                                                 |
| 32   | Shale         | 54    |                                                                 |
| 66   | Lime          | 120   |                                                                 |
| 63   | Shale         | 183   |                                                                 |
| 102  | Lime          | 285   |                                                                 |
| 41   | Shale         | 326   |                                                                 |
| 139  | Lime          | 465   |                                                                 |
| 195  | Shale         | 660   |                                                                 |
| 13   | Lime          | 673   |                                                                 |
| 62   | Shale         | 735   |                                                                 |
| 31   | Lime          | 766   |                                                                 |
| 13   | Shale         | 779   |                                                                 |
| 9    | Lime          | 788   |                                                                 |
| 14   | Shale         | 802   |                                                                 |
| 5    | Lime          | 807   |                                                                 |
| 4    | Shale         | 811   |                                                                 |
| 8    | Lime          | 819   |                                                                 |
| 41   | Shale         | 860   |                                                                 |
| 8    | Broken Sand   | 868   | Good Show                                                       |
| 62   | Shale         | 930   | TD                                                              |