

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

**Ratzlaff Brothers Concrete**1220 27th Avenue  
Canton, KS 67428**Invoice**

Date	Invoice #
5/23/2025	113255

<b>Bill To:</b>
Te-Pe Oil & Gas Co PO Box 522 Canton, KS 67428

<b>Ship to:</b>

Terms	Due Date
Net 15	6/7/2025

Mix Type	Ticket #	Yards	Price/Yd.	Amount
Schmidt 3 Mileage 22 Sack Slurry	8121	5.2	97.50 360.00	97.50 1,872.00
<b>Total</b>				<b>\$1,969.50</b>

Past due balances in excess of 30 days will be assessed interest at a rate within legal maximum and not to exceed 1 1/2% per month (18% APR)

AINSWORTH DRILLING COMPANY

DRILLING REPORT

#3 SCHMIDT  
 Fifth Well of 5 Well Program  
 110' W of NE NW SW  
 Sec. 11-22-4E  
 Marion County, Kansas

EDCO Drilling - Rig #5  
 K.B. 1432', G.L. 1427'

6/14/85		Move on surface rig.
6/15/85		Set 200' of 8 5/8", surface casing with 150 sks, 3% cc.
6/15/85	10:45 a.m.	Plug down.
6/15/85	1:00 p.m.	Cemented top 30' from top side with 30 sks.
6/17/85		Move on rotary rig.
6/17/85	7:30 p.m.	Drill out of surface casing.
6/18/85	7:00 a.m.	Drilling at 710'.
6/19/85	7:00 a.m.	Drilling at 1875'.
6/19/85		Lansing at 1817' (-385').
6/20/85	7:00 a.m.	Drilling at 2184'.
6/20/85		B/KC at 2191' (-759').
6/20/85		Marmaton at 2244' (-812').
6/20/85		Hunton at 2479' (-1047').
6/20/85		Viola at 2500' (-1068).
6/21/85	2:00 a.m.	T.D. at 2550' (-1118).
6/21/85	2:00 p.m.	Cemented 2549' of 5 1/2 casing with 50 sks of common cement.
6/21/85		Used Latchdown Floatshoe, 3 centralizers and 6 scratchers.
6/21/85		Pumped plug to 2547'.