

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Contact Person Email: \_\_\_\_\_

Field Contact Person: \_\_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ E ☐ W\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: \_\_\_\_\_ Elevation: \_\_\_\_\_ ☐ GL ☐ KB

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: \_\_\_\_\_☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_☐ Gas Storage Permit #: \_\_\_\_\_

Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at \_\_\_\_\_ ☐ Tools in Hole at \_\_\_\_\_ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:****Formation Name**

Formation Top Formation Base

Completion Information

1. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

2. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE


Submitted Electronically

**Do NOT Write in This  
Space - KCC USE ONLY**

Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_

Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_

TA Approved: ☐ Yes ☐ Denied Date: \_\_\_\_\_**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

FORM U-7  
August 2019

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CASING MECHANICAL INTEGRITY TEST**

Disposal: <input checked="" type="checkbox"/> Enhanced Recovery: <input type="checkbox"/> KCC District No.: <u>4</u> Operator License No.: <u>6039</u> Name: <u>L. D. Drilling, Inc.</u> Address 1: <u>7 SW 26TH AVE</u> Address 2: _____ City: <u>GREAT BEND</u> State: <u>KS</u> Zip: <u>67530</u> + <u>6525</u> Contact Person: <u>Susan Schneweis</u> Phone: ( <u>620</u> ) <u>793-3051</u>	API No.: <u>15-009-24158-00-00</u> Permit No.: <u>D26528.0</u> SW NW NE Sec. <u>35</u> Twp. <u>19</u> S. R. <u>12</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>4240</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2429</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Lease: <u>SEYFERT</u> Well No.: <u>2</u> County: <u>Barton</u>
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Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 3000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	<u>NA</u>	<u>8.625</u>	<u>NA</u>	<u>5.5</u>	<u>NA</u>	<u>2.375</u>
Set at:		<u>288</u>		<u>3452</u>		<u>3425</u>
Sacks of Cement:		<u>225</u>		<u>100</u>		<u>DUO LINED</u>
Cement Top:		<u>0</u>		<u>2990</u>		
Cement Bottom:		<u>225</u>		<u>3452</u>		
Packer Type: <u>R-4</u>					Set at: <u>3425</u>	

☐ DV Tool ☐ Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): 3600 (3425) feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 3452 Bottom Feet: 3600 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

**FIELD DATA**

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☒ WGS84 Lat: 38.35946 Long: -098.61693 Date Acquired: 04/19/2022

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>300</u>	<u>300</u>	<u>300</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 1

Test Date: 04/19/2022 Using: AW Industries, LLC Company's Equipment

The zone tested for this well is between 0 feet and 3425 feet.

The test results were verified by operator's representative:

Name: Mike Kasselmann Title: Production Supervisor Phone: (620) 793-3051

**KCC Office Use Only**

The results were:

- ☒ Satisfactory  
☐ Not Satisfactory

Next MIT: 04/18/2027

State Agent: Bruce Rodie Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: FSL 4268 FEL 2338

Conservation Division  
District Office No. 4  
2301 E. 13th Street  
Hays, KS 67601-2651



Phone: 785-261-6250  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

06/13/2025

Lanny Butner  
MAD Operators LLC  
7 SW 26 AVE  
GREAT BEND, KS 67530-6525

Re: Temporary Abandonment  
API 15-009-24158-00-00  
SEYFERT 2  
NE/4 Sec.35-19S-12W  
Barton County, Kansas

Dear Lanny Butner:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/13/2026.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/13/2026.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"