KOLAR Document ID: 1846039

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 2

Operator License No.: 34426 Name: Brickley Enterprises, LLC

Address 1: PO BOX 1118

Address 2:

City: ELDORADO State: KS Zip: 67042 + 1118

Contact Person: JONATHAN BRICKLEY Phone: (316) 322-7478

API No.: 15-015-20800-00-01 Permit No.: E21529.1

_ - SW - SW - NW Sec. 34 Twp. 25 S. R. 3 ☑ East ☐ West

3073 Feet from ☐ North / ☑ South Line of Section

5033 Feet from ☑ East / ☐ West Line of Section

Lease: RAY B Well No.: 1

County: Butler

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 700 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	na	8.625	na	5.5	na	2.375
Set at:		165		2700		2686
Sacks of Cement:		100		75		steel
Cement Top:		0		2250		
Cement Bottom:		100		2700		

Packer Type: BAKER Set at: 2686

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 2707 (2707) feet depth

Zone of Injection Formation: MISSISSIPPIAN Top Feet: 2700 Bottom Feet: 2707 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.83351 Long: -97.09641 Date Acquired: 06/12/2025

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	5	10			
Pressures: Set up 1	300	200	100			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 10

Test Date: 06/12/2025 Using: 34426 Company's Equipment

The zone tested for this well is between 0 feet and 2686 feet.

The test results were verified by operator's representative:

Name: Andy Brickley Title: Owner Phone: (316) 323-4623

KCC Office Use Only

The results were:

☐ Satisfactory

☑ Not Satisfactory

Next MIT: 09/10/2025

State Agent: Neal Rupp Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

LOAD ANNULUS WITH 10 BBLS, PRESSURE WITH N2, 300 # WOULD NOT HOLD PRESSURE

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

06/13/2025

LICENSE 34426
Brickley Enterprises, LLC
PO BOX 1118
ELDORADO, KS 67042-1118

Re: API No. 15-015-20800-00-01
Permit No. E21529.1
RAY B 1
34-25S-3E
Butler County, KS

Operator:

On 06/12/2025, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

1) repair and retest the well to show mechanical integrity,
2) plug the well, or
3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 09/10/2025
shall be punishable by a $1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Virgil Clothier
KCC District #2