

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 2
Operator License No.: 30931 Name: Daystar Petroleum, Inc.
Address 1: 522 N. MAIN ST
Address 2: PO BOX 560
City: EUREKA State: KS Zip: 67045 + 0560
Contact Person: Jason Brandt Phone: (620) 583-5527

API No.: 15-159-20927-00-00 Permit No.: D20010.0
SW SW SW Sec. 4 Twp. 19 S. R. 6 ☐ East ☒ West
353 Feet from ☐ North / ☒ South Line of Section
5050 Feet from ☒ East / ☐ West Line of Section
Lease: CASE E Well No.: 2
County: Rice

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 3000 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>NA</u>	<u>8.625</u>	<u>NA</u>	<u>5.5</u>	<u>NA</u>		<u>2.375</u>
Set at:		<u>211</u>		<u>3570</u>			<u>3488</u>
Sacks of Cement:		<u>165</u>		<u>170</u>			<u>Duraline</u>
Cement Top:		<u>0</u>		<u>2536</u>			
Cement Bottom:		<u>212</u>		<u>3570</u>			

Packer Type: AD-1 Set at: 3488

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 3735 feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 3570 Bottom Feet: 3735 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.42142 Long: -97.99721 Date Acquired: 06/13/2025

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>10</u>	<u>20</u>	<u>30</u>		
Pressures: Set up 1	<u>375</u>	<u>375</u>	<u>375</u>	<u>375</u>		
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 06/13/2025 Using: Brackeen Company's Equipment

The zone tested for this well is between 0 feet and 3488 feet.

The test results were verified by operator's representative:

Name: Jason J. Brandt Title: Supervisor Phone: (620) 583-2932

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 06/12/2030

State Agent: Keith Karlin Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: Treated fluid in anulus.