

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 2
Operator License No.: 34318 Name: BEREXCO LLC
Address 1: 2020 N BRAMBLEWOOD
Address 2: _____
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Tony Vail Phone: (316) 265-3311

API No.: 15-191-10063-00-01 Permit No.: E03396.4
SE NE SE Sec. 29 Twp. 31 S. R. 1 ☐ East ☒ West
1592 Feet from ☐ North / ☒ South Line of Section
419 Feet from ☒ East / ☐ West Line of Section
Lease: WELLINGTON Well No.: 18-I
County: Sumner

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 800 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	<u>10</u>	<u>6.625</u>	<u>NA</u>	<u>5.1875</u>	<u>NA</u>	Size:	<u>2.375</u>
Set at:	<u>2027</u>	<u>3210</u>		<u>3668</u>		Set at:	<u>3622</u>
Sacks of Cement:				<u>30</u>		Type:	<u>TK & Sealite</u>
Cement Top:	<u>0</u>	<u>1850</u>		<u>0</u>			
Cement Bottom:	<u>2027</u>	<u>3210</u>		<u>3668</u>			

Packer Type: AD-1 Set at: 3622

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 3714 feet depth

Zone of Injection Formation: MISSISSIPPIAN Top Feet: 3668 Bottom Feet: 3704 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☒ NAD27 ☐ NAD83 ☐ WGS84 Lat: 37.32244 Long: -97.44076 Date Acquired: 03/31/2004

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>335</u>	<u>325</u>	<u>325</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 1

Test Date: 06/13/2025 Using: Berexco Company's Equipment

The zone tested for this well is between 0 feet and 3622 feet.

The test results were verified by operator's representative:

Name: Kameron Wilson Title: Foreman Phone: (316) 265-3311

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 06/12/2030

State Agent: Neil Lake Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: Well Pressured up fine. Well held adequately for duration of test. Bled off pressure with out issue after test.