

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
April 2019  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ R. \_\_\_\_  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

New Operator's Email: \_\_\_\_\_

Oil / Gas Purchaser: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Signature: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as  
the new operator and may continue to inject fluids as authorized by

Permit No.: \_\_\_\_\_ . Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_

Authorized Signature

\_\_\_\_\_ is acknowledged as  
the new operator of the above named lease containing the surface pit

permitted by No.: \_\_\_\_\_ .

Date: \_\_\_\_\_

Authorized Signature

DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

## **PURCHASE AND SALE AGREEMENT**

THIS PURCHASE AND SALE AGREEMENT (this "Agreement") is made and entered into to be effective as of June 01, 2025, (the "Effective Date"), by and between Five Star Energy, Inc., a Kansas corporation ("Five Star") and Steffen Resource Development, LLC, a Kansas limited liability company ("Steffen"). pumping units, engines, and miscellaneous equipment located therein, (iii) the Smith 3-34 SWD and all associated equipment, including but not limited to tubing and tanks,

WITNESSETH:

WHEREAS, Five Star previously operated oil and gas wells known as the Smith 1-34 and the Smith 2-34, and a saltwater disposal well known as the Smith 3-34 SWD, all located in Section 34, Township 30 South, Range 6 West of the 5<sup>th</sup> P.M., in Kingman County, Kansas (the "Land") pursuant to an oil and gas lease or leases;

WHEREAS, the oil and gas lease (or leases) under which Five Star operated has expired and Five Star has ceased the active operation of, and production from, such oil and gas wells, and Five Star is obligated to plug and abandon such wells in compliance with the applicable regulations of the Kansas Corporation Commission;

WHEREAS, Five Star has previously completed the plugging and abandonment of the Smith 2-34, under the requirements & supervision of the Kansas Corporation Commission, and is prepared to commence plugging and abandoning the Smith 1-34;

WHEREAS, Steffen currently owns the mineral rights in, on, and under the Land and desires that Five Star not proceed to plug and abandon the Smith 1-34, and instead sell to Steffen all of Five Star's right, title and interest, in and to (i) the remaining personal property and equipment located on the Land as of the closing of the sale contemplated hereunder, (i) the well bore for the Smith 1-34 and all rods, tubing, (iii) all tanks, tank batteries, and separation equipment, and (iv) all underground lines connecting the Smith 1-34 to any tank battery and to the Smith 3-34 SWD (collectively the "Smith Lease Assets");

WHEREAS, Five Star currently owns and has clear title, free of any liens or encumbrances, to the Smith Lease Assets, and is willing to sell the Smith Lease Assets to Steffen on the terms set out herein and shall bear any and all responsibility to settle any debts incurred by Five Star within the Smith Lease and as they may relate to the Smith 2-34; Five Star bears no responsibility for expenses incurred by Steffen associated with their due diligence prior to closing.

NOW, THEREFORE, in consideration of the premises and the mutual promises contained herein, the parties agree as follows:

1. **Purchase and Sale of Smith Lease Assets.** If Steffen elects to proceed, Steffen will purchase from Five Star and Five Star will sell to Steffen, the Smith Lease Assets on the terms set out herein. The closing of such sale shall occur no later than June 01, 2025.

2. **Purchase Price.** The purchase price to be paid by Steffen to Five Star for the Smith Lease Assets is the sum of Thirty Thousand (\$30,000). The purchase price will be paid by wire transfer or by the delivery of certified funds.

3. **Delivery of Bill of Sale.** Promptly following the receipt of payment of the purchase price by Five Star, Five Star will execute and deliver to Steffen an assignment and bill of sale for the Smith Lease

Assets. The assignment and bill of sale will cover all equipment located on said leasehold, excluding the equipment associated with the Smith 2-34, which was previously plugged by Five Star Energy, Inc.

4. **Restoration on #2-34 Location.** Five Star agrees to remove all production equipment from the #2-34 location, clean up any debris on the location, and to restore said location/drillsite to its former condition. Steffen assumes no responsibilities associated with the Smith 2-34, including surface damage settlement.

5. **Additional Consideration.** As additional consideration for the sale by Five Star of the Smith Lease Assets, Steffen agrees to (i) assume all obligations to plug and abandon the Smith 1-34 and the Smith 3-34 SWD, and indemnify Five Star and its officers and directors from any liability in connection therewith, and (ii) to cooperate with Five Star in filing the form T-1 with the Kansas Corporation Commission to notify the Kansas Corporation Commission of the change of operator

6. **No Warranty.** Except for any representation or warranty expressly set out herein, the Smith Lease Assets are conveyed pursuant to this Agreement without any representation or warranty of any kind, express or implied, with respect to the physical condition thereof, and are conveyed AS IS, WHERE IS, WITH ALL FAULTS. Without limiting the generality of the foregoing, **FIVE STAR SPECIALLY DISCLAIMS ANY IMPLIED WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE.**

7. **Survival.** The covenants and representations of the parties shall specifically survive the closing hereunder.

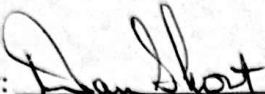
8. **Miscellaneous.** This agreement contains the entire agreement of the parties on the subject matter hereof, supersedes all prior agreements of the parties as to subject hereof, whether oral or written, and may be amended only by further written documents signed by each of the parties. This Agreement shall be binding upon and inure to the benefit of the parties hereto and their successors and assignees. If any provisions of this Agreement are held invalid or unenforceable, the invalidity or unenforceability shall be limited to the provisions involved and shall not affect the validity or enforceability of the remaining provisions. The captions of the sections of this Agreement shall have no legal significance. The rule that a document is construed against the drafting party shall have no application to the interpretation of this Agreement. This Agreement shall be construed and governed under the laws of the State of Kansas. This Agreement may be executed in any number of counterparts, each of which shall constitute one and the same Agreement. This Agreement may also be signed by exchanging facsimile copies or electronic mail copies in portable documents format of this Agreement, duly executed. The failure of any party at any time or times to require performance of any provision hereof shall not affect in any manner the right of such party to enforce the same at a later time.

**The remainder of this page is intentionally left blank.  
Signatures appear on the following page.**

IN WITNESS WHEREOF, the parties have caused this Agreement to be executed on the dates set forth below, to be effective as of the Effective Date.

Five Star Energy, Inc.

Steffen Resource Development, LLC

By:  Pres.  
Dan Short, President

By:   
Mark B. Steffen, Manager

Date: May 30, 2025

Date: 5/31/25