KOLAR Document ID: 1847362

Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: RJ Energy, LLC
Address 1: 22082 NE NEOSHO RD
Address 2:
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Kyle Jackson
Phone: (620) 3632428
CONTRACTOR: License # 3728
Name: RJ Energy, LLC
Wellsite Geologist: n/a
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☑ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

02/7/2025 Spud Date or Recompletion Date
02/11/2025 Date Reached TD
02/11/2025 Completion Date or Recompletion Date

API No.: 15-207-30029-00-00
Spot Description:
SW - SE - SW - NW Sec. 5 Twp. 24 S. R. 17 ☑ East ☐ West
2885 Feet from ☐ North / ☑ South Line of Section
4407 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Woodson
Lease Name: JB GEORGE Well #: 15W
Field Name:
Producing Formation: Mississippi
Elevation: Ground: 981 Kelly Bushing: 981
Total Vertical Depth: 1260 Plug Back Total Depth: 1251
Amount of Surface Pipe Set and Cemented at: 43 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 1251 w/ 95 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☑ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☐ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** Alexis Vincent **Date:** 06/16/2025

Operator Name: RJ Energy, LLC Lease Name: JB GEORGE Well #: 15W

Sec. 5 Twp. 24 S. R. 17 ☑ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☐ Yes	☑ No	☐ Log	Formation (Top), Depth and Datum ☐ Sample
Samples Sent to Geological Survey	☐ Yes	☑ No	Name	Top Datum
Cores Taken	☐ Yes	☑ No	see log	
Electric Log Run	☑ Yes	☐ No		
Geologist Report / Mud Logs	☐ Yes	☑ No		

List All E. Logs Run:

Sent to KCC

CASING RECORD ☐ New ☑ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	23	43	portland	8	
Production	5.875	2.875	6.5	1251	portland	95	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection: 2/25/2025	Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:	
		Top	Bottom
☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*	☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*	1216	1222

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*
2	1216	1222			

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	JB GEORGE 15W
Doc ID	1847362

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9.875	7	23	43	portland	8	
Production	5.875	2.875	6.5	1251	portland	95	

McGOWN DRILLING, INC.

Mound City, KS
620.224.7406

Well #			
RJ Energy Inc.			
JB George 15W			
API #:	207-30029	S-T-R:	5-24S-17E
County:	Woodson	Date:	2/7/2025

Casing			
Surface		Longstring	
Size:	7 "	Size:	2 7/8 "
Tally:	43.0 '	Tally:	1251.0 '
Cement:	8 sx	Bit:	5 7/8 "
Bit:	9 7/8 "	Date:	2/11/2025

Top	Base	Formation
0	2	soil
2	10	clay
10	21	sand & gravel
21	80	shale
80	126	lime
126	131	shale
131	132	lime
132	162	shale
162	163	lime
163	171	shale
171	178	lime
178	209	shale
209	216	lime
216	217	shale
217	180	lime
180	353	shale
353	457	lime
457	459	shale
459	473	lime
473	640	shale
640	645	lime
645	666	shale
666	673	lime
673	677	shale
677	683	lime
683	732	shale
732	734	lime
734	736	shale
736	760	lime
760	858	shale
858	872	sand
872	1204	shale
1204		miss lime

Total Depth: 1260

Top	Base	Formation

Float Equipment

Qty	Size	
1	2 7/8	Float Shoe
3	2 7/8	Centralizers
1	2 7/8	Casing clamp

Sand / Core Detail

Core #1:		Core #2:
Core #3:		Core #4:
858	862	good odor, fair bleed, broken
862	865	good odor, good bleed, slightly broken
865	872	good odor, fair bleed, broken
1216	1218	good odor, slight bleed,
1218	1222	fair odor, /light brown lime/white muddy shale
1222		slight odor, white muddy shale

CEMENT TREATMENT REPORT

Customer:	RJ Energy	**Well:**	J.B. George,# 8, #15-W	**Ticket:**	EP16494
City, State:	Garnett, KS	**County:**	Woodson, KS	**Date:**	2/11/2025
Field Rep:	Jason Kent	**S-T-R:**	05-24-17	**Service:**	LS

Downhole Information	
Hole Size:	5 5/8 in
Hole Depth:	ft
Casing Size:	2 7/8 in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	7.2 bbls

Calculated Slurry - Lead	
Blend:	Thixo 1#PS
Weight:	13.7 ppg
Water / Sx:	8.9 gal / sx
Yield:	1.83 ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	bbls
Total Sacks:	sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
3:00 PM			-	-	On location Held, safety meeting
				-	#8 TD 900' PIPE 894'
				-	Hooked to 2 7/8" casing and established circulation
				-	Mixed and pumped 200# of bentonite gel followed by 4 BBL of fresh water
				-	Mixed and pumped 65 sks of thixo cement with 1# PS per sk, cement to surface
				-	Flushed pump and line clean
				-	Displaced 2 2 7/8" rubber plugs to pipe td with 5.2BBL of fresh water
				-	Landed plugs with 800 PSI, well held pressure, released pressure to set float valve
				-	Washed up equipment
				-	
				-	#15-W TD1260' Pipe 1251'
					Hooked to 2 7/8" casing and established circulation
					Mixed and pumped 200# of bentonite gel followed by 4 BBL of fresh water
					Mixed and pumped 95 sks of thixo cement with 1# PS per sk, cement to surface
					Flushed pump and line clean
					Displaced 2 2 7/8" rubber plugs to pipe td with 7.2BBL of fresh water
					Landed plugs with 800 PSI, welll held pressure, released pressure to set float valve
					Washed up equipment
6:00 PM					Left location

	CREW	UNIT
Cementer:	Garrett S.	957
Pump Operator:	Wes C	207
Bulk #1:	Drew B	248
Bulk #2:	Doug g	303

SUMMARY		
Average Rate	**Average Pressure**	**Total Fluid**
0.0 bpm	- psi	- bbls