KOLAR Document ID: 1847360

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:					
Name:	Spot Description:					
Address 1:						
Address 2:	Feet from North / South Line of Section					
City:	Feet from					
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()	□NE □NW □SE □SW					
CONTRACTOR: License #	GPS Location: Lat:, Long:					
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)					
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84					
Purchaser:	County:					
Designate Type of Completion:	Lease Name: Well #:					
New Well Re-Entry Workover	Field Name:					
	Producing Formation:					
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:					
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:					
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet					
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No					
Cathodic Other (Core, Expl., etc.):						
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet					
Operator:	If Alternate II completion, cement circulated from:					
Well Name:	feet depth to: w/ sx cmt.					
Original Comp. Date: Original Total Depth:						
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan					
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)					
Commingled Permit #:	Chloride content:ppm Fluid volume:bbls					
Dual Completion Permit #:	Dewatering method used:					
SWD Permit #:	Location of fluid disposal if hauled offsite:					
EOR Permit #:	Location of haid disposal in hadica offsite.					
GSW Permit #:	Operator Name:					
	Lease Name: License #:					
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West					
Recompletion Date Recompletion Date	County: Permit #:					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I II Approved by: Date:							

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Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [East	West	County:					
INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).										
Drill Stem Tests Taken (Attach Additional Sheets) Drill Stem Tests Taken Drill Drill Stem Tests Taken Drill Drill Stem Tes										
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name)		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud Logs List All E. Logs Run:				es No es No es No						
			Repo		RECORD [Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[Depth	Typo		# Sacks Use		EEZE RECORD	Typo a	ad Paraant Additivas	
Perforate Protect Ca Plug Back	Top	Bottom	Type of Cement		# Jacks Used		Type and Percent Additives			
Plug Off Z										
Did you perform Does the volum Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole				nmingled	Тор	Bottom
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At				Record	
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	JB GEORGE 12W
Doc ID	1847360

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set			Type Of Cement		Type and Percent Additives
Surface	9.875	7	23	40	portland	8	
Production	5.625	2.875	6.5	1247	portland	100	

RJ Energy, LLC Drill Log - Cement Log

 Lease:
 JB George
 Start:
 2/11/2025
 Surface:
 7 " 40 ' 8 Sacks

 Well#
 12W
 Finish:
 2/14/2025
 Longstring:
 2.875 " 1247 ' 100 Sacks

15-207-30059 **Perfs:** 1216' 1224' 2 Per Foot

Span	Formation	Depth	Notes	Pumped
5	Top Soil	5		and circul
18	Clay & Gravel	23		using com
67	Shale	90		
39	Lime	129		
44	Shale	173		
106	Lime	279		
44	Shale	323		
146	Lime	469		
190	Shale	659		
12	Lime	671		
59	Shale	730		
30	Lime	760		
13	Shale	773		
13	Lime	786		
12	Shale	798		
7	Lime	805		
9	Shale	814		
3	Lime	817		
37	Shale	854		
13	Broken Sand	867		
335	Shale	1202		

1216

1229

1253

Oil Show

TD

API#

14

13 24 Lime

Lime Break

Lime

Pumped 100 sacks and circulated to the top using company tools.



CEMENT TREATMENT REPORT													
		RJ Ener			Well:		J.B. Georg	e,# 12-W	Ticket:	EP16505			
City,	State:				County:		Woodson, KS			2/14/2025			
Field	d Rep:	Jason K	ent		S-T-R:		05-24	-17	LS				
Down	nhole l	nformatio	on		Calculated S	Sluvey Loo	d		Cala	culated Slurry - Tail			
	Size:		in		Blend:				Blend:	ulateu Siurry - Tali			
Hole D		1253			Weight:		Thixo 1# PS Blend: 13.7 ppg Weight: ppg						
Casing	-	2 7/8		,	Water / Sx:		gal / sx	gal / sx					
Casing E	Depth:	1247	ft		Yield:		ft ³ / sx		Water / Sx: Yield:	ft³/sx			
Tubing /	Liner:		in		Annular Bbls / Ft.:		bbs / ft.		Annular Bbls / Ft.:	bbs / ft.			
	Depth:		ft	,	Depth:		ft		Depth:	ft			
Tool / Pa	acker:				Annular Volume:	0.0	bbls		Annular Volume:	0 bbls			
Tool E	Depth:		ft		Excess:								
Displace	ment:	7.2	bbls		Total Slurry:		bbls		Total Slurry:	0.0 bbls			
			STAGE	TOTAL	Total Sacks:		sx		Total Sacks:	0 sx			
	RATE	PSI	BBLs	BBLs	REMARKS								
2:00 PM			-	-	On location Held, safety	y meeting							
				-	Hooked to 2.7/9" engine	and setabli	ahad airaulatia						
				-	Hooked to 2 7/8" casing Mixed and pumped 200				fresh water				
				-	Mixed and pumped 100								
				-	Flushed pump and line								
				-	Displaced 2 2 7/8" rubber pluggs to pipe td with 7.2BBL of fresh water								
				-	Landed pluggs with 800 PSI, welli held pressure, released pressure to set float valve								
				-	Washed up equipment								
				-									
3:30 PM				-	Left location								
					_								
		CDEW			IINIT				CUMMAR	v			
-		CREW			UNIT SUMMARY								
Cen Pump Op	nenter:	Garre Wes C			957 207		Average 0.0 I		Average Pressure - psi	Total Fluid - bbls			
	ulk #1:	Drew			248		0.0 1	, Pill	- psi	- nnia			
	ulk #1:	Doug			303								

ftv: 15-2021/01/25 mplv: 479-2025/01/13