

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

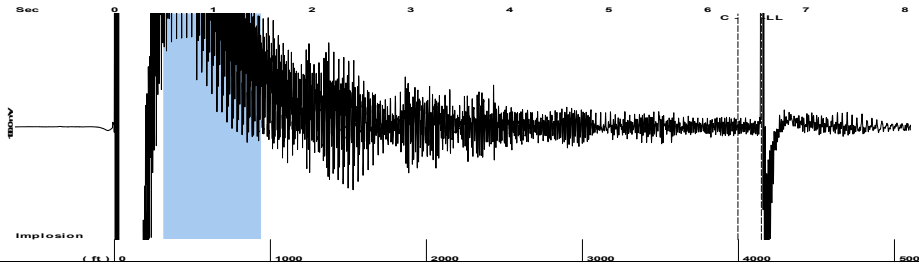
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

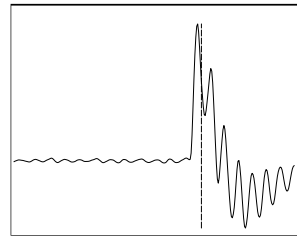
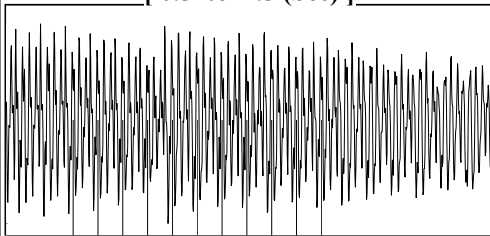
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Mark 25-34-9 2H (acquired on: 06/10/25 15:52:28)



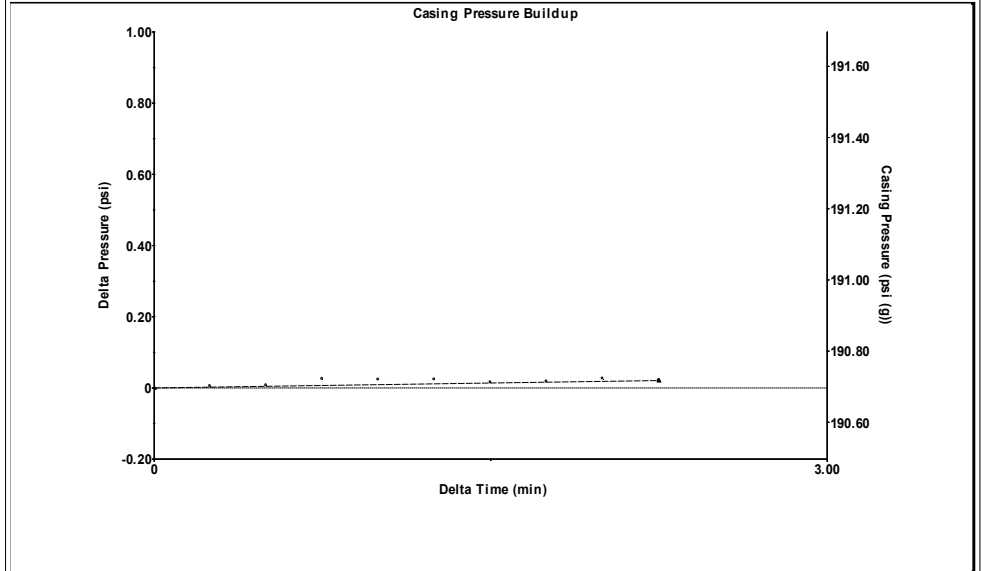
Filter Type High Pass Automatic Collar Count Yes Time 6.547 sec
 Manual Acoustic Veloc 1243.14 ft/s Manual JTS/sec 19.6078 Joints 130.81 Jts
 Depth 4146.69 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

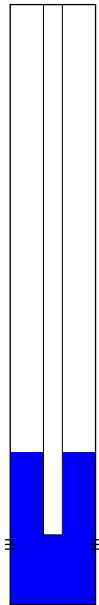
Group: MyWells Well: Mark 25-34-9 2H (acquired on: 06/10/25 15:52:28)



Change in Pressure 0.02 psi PT 9563
 Change in Time 2.25 min Range 0 - ? psi

Group: MyWells Well: Mark 25-34-9 2H (acquired on: 06/10/25 15:52:28)

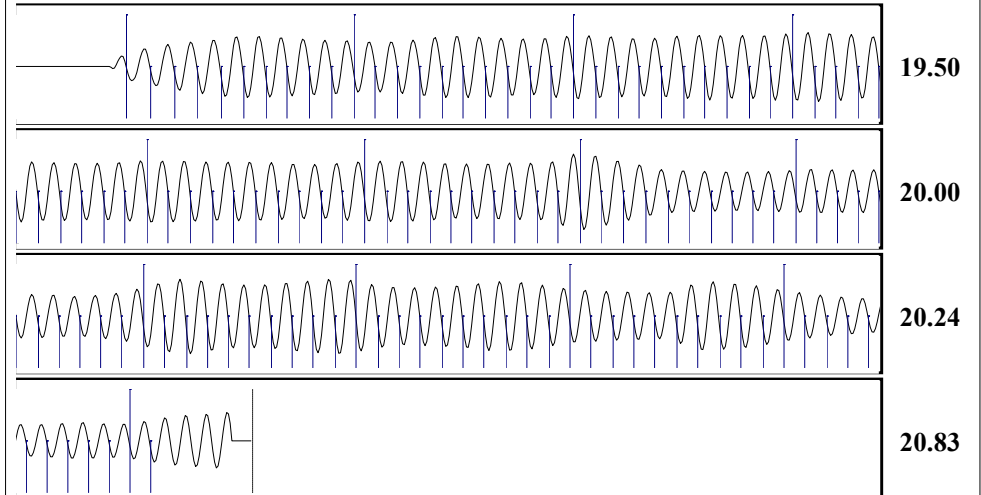
Production		Potential	Casing Pressure
Current			190.7 psi (g)
Oil - *-	- *- BBL/D		Casing Pressure Buildup
Water - *-	- *- BBL/D		0.0 psi
Gas - *-	- *- Mscf/D		2.25 min
			Gas/Liquid Interface Pressure
			212.9 psi (g)
IPR Method	Vogel		Liquid Level Depth
PBHP/SBHP	- *-		4146.69 ft
Production Efficiency	0.0		Tubing Intake Depth
			5050.00 ft
Oil 40 deg.API			Formation Depth
Water 1.05 Sp.Gr.H2O			5150.00 ft
Gas 0.71 Sp.Gr.AIR			
Acoustic Velocity	1266.74 ft/s		



Static
 Oil Column Height MD 0 ft
 Water Column Height MD 987 ft
 Static BHP 661.8 psi (g)

Acoustic Test This Well is TA'ed

Group: MyWells Well: Mark 25-34-9 2H (acquired on: 06/10/25 15:52:28)



Acoustic Velocity	1266.74 ft/s	Joints counted	121
Joints Per Second	19.9802 jts/sec	Joints to liquid level	130.81
Depth to liquid level	4146.69 ft	Filter Width	17.6078 21.6078
Automatic Collar Count	Yes	Time to 1st Collar	0.256 6.312

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

06/18/2025

AMANDA LAIR
BCE-Mach LLC
14201 WIRELESS WAY, SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-077-22113-01-00
MARK 25-34-9 1H
NE/4 Sec.36-34S-09W
Harper County, Kansas

Dear AMANDA LAIR:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/18/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/18/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake, ECRS"