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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 2

Operator License No.: 34426 Name: Brickley Enterprises, LLC

Address 1: PO BOX 1118

Address 2:

City: ELDORADO State: KS Zip: 67042 + 1118

Contact Person: JONATHAN BRICKLEY Phone: (316) 322-7478

API No.: 15-015-20800-00-01 Permit No.: E21529.1

_ - SW - SW - NW Sec. 34 Twp. 25 S. R. 3 ☑ East ☐ West

3073 Feet from ☐ North / ☑ South Line of Section

5033 Feet from ☑ East / ☐ West Line of Section

Lease: RAY B Well No.: 1

County: Butler

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 700 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	na	8.625	na	5.5	na	2.375
Set at:		165		2700		2686
Sacks of Cement:		100		75		Durolined
Cement Top:		0		2250		
Cement Bottom:		100		2700		

Packer Type: BAKER Set at: 2686

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 2707 (2707) feet depth

Zone of Injection Formation: MISSISSIPPIAN Top Feet: 2700 Bottom Feet: 2707 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.83351 Long: -97.09641 Date Acquired: 06/18/2025

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 90-DAY RETEST - FAILURE

Time in Minute(s):	10	20	30			
Pressures: Set up 1	300	300	300			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 55

Test Date: 06/18/2025 Using: 34426 Company's Equipment

The zone tested for this well is between 0 feet and 2686 feet.

The test results were verified by operator's representative:

Name: Andy Brickley Title: Partner Phone: (316) 323-4623

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 06/17/2030

State Agent: Neal Rupp Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

WELL FALIED MIT ON 6-13-2025; OPERATOR PULLED TUBING AND PACKER, TESTED TUBING, REPLACED 4 JOINTS OF TUBING AND REPLACED PACKER. LOADED ANNULUS WITH TREATED WATER, PRESSURED WITH N2.
NOTE: PREVIOUS MIT's SHOWED STEEL TUBING, IT IS NOT STEEL IT IS DUROLINED TUBING.