KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3
Operator License No.: 32218 Name: TDR Construction, Inc.
Address 1: 4453 SHAWNEE RD
Address 2:
City: WELLSVILLE State: KS Zip: 66092 + 8756
Contact Person: Jackie Windisch Phone: (913) 710-5400

API No.: 15-059-26966-00-00 Permit No.: E28723.37
__-NE-SE-SE Sec. 4 Twp. 16 S. R. 21 ☑ East ☐ West
678 Feet from ☐ North / ☑ South Line of Section
339 Feet from ☑ East / ☐ West Line of Section
Lease: EAST LIDIKAY Well No.: 40I-HP
County: Franklin

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion
Maximum Authorized Injection Pressure: 700 psi Maximum Injection Rate: 60 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	NA	7	NA	2.875	NA	NA
Set at:		20		751		
Sacks of Cement:		5		100		
Cement Top:		0		0		
Cement Bottom:		20		751		

Packer Type: NA Set at:
☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 760 (751) feet depth
Zone of Injection Formation: SQUIRREL SAND Top Feet: 691 Bottom Feet: 709 Perf. or Open Hole: Perf
Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.682874 Long: -95.085366 Date Acquired: 09/15/2021
MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	100	80	70			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: ____ Bbls. to load annulus: ____
Test Date: 05/15/2025 Using: Midwest Surveys,Inc Company's Equipment
The zone tested for this well is between 0 feet and 691 feet.
The test results were verified by operator's representative:
Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only
The results were:
☐ Satisfactory
☑ Not Satisfactory
Next MIT: 08/13/2025

State Agent: Keith Carswell Title: E.C.R.S. Witness: ☐ Yes ☑ No
Remarks:
Full of fluid no pressure. 691 x.43=297 Blew hole in casing)
Casing information came off ACO1 (RBMDS) which matches injection permit (pg. 8.) Perforation information came off Injection permit.

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

06/20/2025

LICENSE 32218
TDR Construction, Inc.
4453 SHAWNEE RD
WELLSVILLE, KS 66092-8756

Re: API No. 15-059-26966-00-00
Permit No. E28723.37
EAST LIDIKAY 40I-HP
4-16S-21E
Franklin County, KS

Operator:

On 05/15/2025, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

1) repair and retest the well to show mechanical integrity,
2) plug the well, or
3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 08/13/2025
shall be punishable by a $1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Duane Sims
KCC District #3