KOLAR Document ID: 1848714

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 8740
Name: Bramwell Petroleum, Inc.
Address 1: 12826 SW 77 AVE
Address 2:
City: ZENDA State: KS Zip: 67159 + 9024
Contact Person: Doug Bramwell
Phone: (620) 5326019
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-095-21299-00-00
Spot Description:
_ - _ - SW - SW Sec. 13 Twp. 30 S. R. 7 ☐ E ☑ W
660 feet from ☐ N / ☑ S Line of Section
660 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Kingman Elevation: ☐ GL ☐ KB
Lease Name: KOPF D Well #: 1
Well Type: *(check one)* ☐ Oil ☐ Gas ☑ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 11/05/1982 Date Shut-In: 04/01/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.6250	4.5	0	0	2.3750
Setting Depth	0	209	4145	0	0	4133
Amount of Cement	0	175	125	0	0	0
Top of Cement	0	0	n/a	0	0	0
Bottom of Cement	0	209	4145	0	0	0

Casing Fluid Level from Surface: 2235 How Determined? Echometer Date: 06/19/2025
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ___ (depth) w / ___ sacks of cement ☐ Port Collar: ___ (depth) w / ___ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4145 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Miss	At:	to Feet	Perforation Interval 4129 to 4135 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

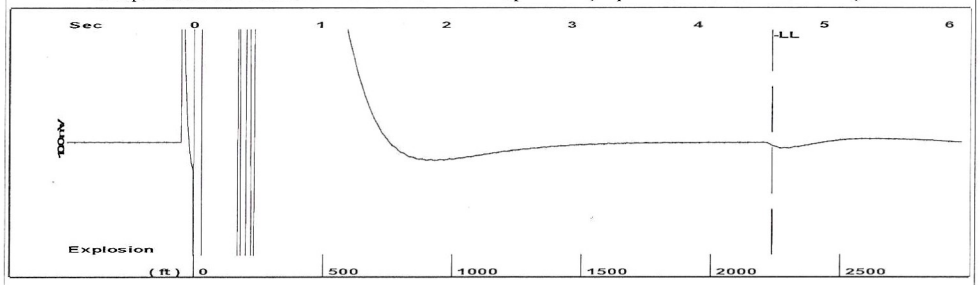
***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Neil Lake, ECRS Comments: TA good for 1-year
TA Approved: ☑ Yes ☐ Denied Date: 06/23/2025

Mail to the Appropriate KCC Conservation Office:

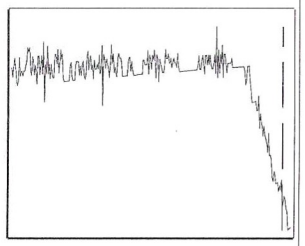


KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Bramwell Petroleum Well: Bramwell - Koprf D #1 (acquired on: 06/19/25 19:57:42)



Time 4.591 sec
Joints 70.5305 Jts
Depth 2235.82 ft

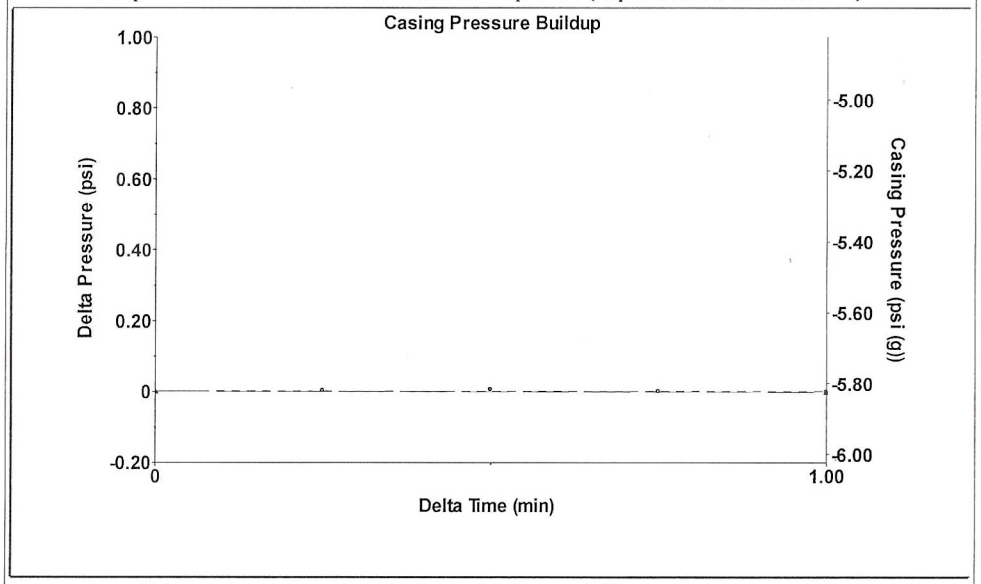


Liquid level calculated with
user supplied Acoustic Velocity

Acoustic Velocity 974 ft/s

Analysis Method: Acoustic Velocity

Group: Bramwell Petroleum Well: Bramwell - Koprf D #1 (acquired on: 06/19/25 19:57:42)



Change in Pressure -0.00 psi
Change in Time 1.00 min

PT4091
Range 0 - ? psi

Group: Bramwell Petroleum Well: Bramwell - Koprf D #1 (acquired on: 06/19/25 19:57:42)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method Vogel
PBHP/SBHP - * -
Production Efficiency 0.0

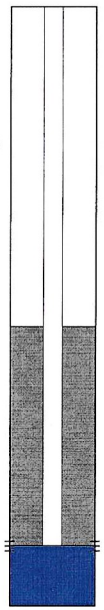
Oil 40 deg.API
Water 1.05 Sp.Gr.H2O
Gas 1.01 Sp.Gr.AIR

Acoustic Velocity 974 ft/s

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 1889 ft
Equivalent Gas Free Liquid HT (TVD) 1889 ft

Acoustic Test

Casing Pressure
-5.8 psi (g)
Casing Pressure Buildup
-0.003 psi
1.00 min
Gas/Liquid Interface Pressure
-5.1 psi (g)
Liquid Level Depth
2235.82 ft
Pump Intake Depth
4125.00 ft
Formation Depth
4129.00 ft



Producing

Annular
Gas Flow
0 Mscf/D
% Liquid
100 %

Liquid Stream
Below Tubing
Oil 0 %
Water 100 %

Liquid Below Tubing
100 %

Pump Intake
627.1 psi (g)
Producing BHP
629.0 psi (g)
Static BHP
- * - psi (g)

Group: Bramwell Petroleum Well: Bramwell - Koprf D #1 (acquired on: 06/19/25 19:57:42)

Entered Acoustic Velocity for Liquid Level depth determination

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

06/23/2025

Doug Bramwell
Bramwell Petroleum, Inc.
12826 SW 77 AVE
ZENDA, KS 67159-9024

Re: Temporary Abandonment
API 15-095-21299-00-00
KOPF D 1
SW/4 Sec.13-30S-07W
Kingman County, Kansas

Dear Doug Bramwell:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/23/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/23/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake, ECRS"