

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form**Form must be Signed****All blanks must be Filled**

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West_____ Feet from ☐ North / ☐ South Line of Section_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

**QUALITY OILWELL CEMENTING, INC.**

PO Box 32 - 740 West Wichita Ave, Russell KS 67665

Phone: 785-483-1071

Email: cementing@nuraltel.net

Date: 4/14/2025
Invoice # 4380

P.O.#:

Due Date: 5/14/2025

Division: Russell

Invoice

Contact:

Mai Oil Operations

Address/Job Location:8111 Douglas Ave., Ste 710
Dallas TX 75225-5520**Reference:**

D & R DECHANT 2 SEC 9-20-22

Description of Work:

PLUG JOB

Services / Items Included:

	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 632.75	Yes				
Common-Class A	93	\$ 2,002.88	Yes				
Premium Gel (Bentonite)	15	\$ 454.77	Yes				
POZ Mix-Standard	62	\$ 453.73	Yes				
Bulk Truck Mat-Material Service Charge	250	\$ 261.36	Yes				
Pump Truck Mileage-Job to Nearest Camp	35	\$ 164.66	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	35	\$ 126.07	Yes				
Cottonseed Huls	2	\$ 70.46	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 4,468.69

Discount Available ONLY if Invoice is Paid & Received
within listed terms of invoice: \$ (111.72)

SubTotal for Taxable Items: \$ 4,356.97

SubTotal for Non-Taxable Items: \$ -

Total: \$ 4,356.97

Tax: \$ 283.20

6.50% Ness County Sales Tax

Thank You For Your Business!

Amount Due: \$ 4,640.17

Applied Payments:

Balance Due: \$ 4,640.17

Past Due Invoices are subject to a service charge (annual rate of 24%)

This does not include any applicable taxes unless it is listed.

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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4380

Date	4/14/25	Sec.	9	Twp.	20	Range	22	County	Ness	State	Kansas	On Location		Finish	5:00pm
								Location							
								Aazine 955W 14S W110							

Lease	B+R Dechant	Well No.	2	Owner	
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Contractor		To Quality Oilwell Cementing, Inc.
Type Job		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size		T.D.		Charge To	Mar Oil
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Csg.	5 1/2	Depth		Street	
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Tbg. Size	2 7/8	Depth	4230	City		State	
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Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.		
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Cement Left in Csg.		Shoe Joint		Cement Amount Ordered	250# 4% gel
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Meas Line		Displace		1000# gel 100# Hulls
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EQUIPMENT				Common	93
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Pumptrk	5	No.	Cementor	Joe	Poz. Mix	62
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Bulktrk	3	No.	Driver	Justin	Gel.	15
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Bulktrk	PK	No.	Driver	David	Calcium	
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JOB SERVICES & REMARKS				Hulls	100#(2)
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Remarks:		Salt	
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Rat Hole		Flowseal	
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Mouse Hole		Kol-Seal	
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Centralizers		Mud CLR 48	
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Baskets		CFL-117 or CD110 CAF 38	
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D/V or Port Collar		Sand	
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4230 mixed 1000# gel followed by	Handling	250
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30 sks with 100# Hulls	Mileage	
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	FLOAT EQUIPMENT	
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1500'-mixed 30 sks	Guide Shoe	
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	Centralizer	
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	Baskets	
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790'-mixed 75 sk to circulate to	AFU Inserts	
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surface pulled tubing and topped	Float Shoe	
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of with 15 sks hooked to	Latch Down	
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Backside and mixed 5 sks		
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and pressured to 300#		
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Used 155 sks total	Pumptrk Charge	Plug
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1000# gel 100# Hulls	Mileage	35
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X Signature *Richard W. Gray*

Thanks

Tax
Discount
Total Charge