

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm must be Typed
Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 3882

Name: Samuel Gary Jr. & Associates, Inc.

Address 1: 1515 WYNKOOP, STE 700

Address 2: _____

City: DENVER State: CO Zip: 80202 + 2062

Contact Person: STEPHANIE DECKER

Phone: (303) 831-4673

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-081-21268-00-01

Spot Description: SE NE NE Sec. 9 Twp. 29 S. R. 34 ☐ E ☒ W
990 feet from ☒ N / ☐ S Line of Section
330 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
 Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
 County: Haskell Elevation: _____ ☐ GL ☐ KB
 Lease Name: EUBANK Well #: 8-5

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☒ WSW ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
 Spud Date: 07/06/2005 Date Shut-In: 06/01/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	2.875
Setting Depth		1804	5588			3860
Amount of Cement		675	175			NA
Top of Cement		0	4000			NA
Bottom of Cement		1804	5588			NA

Casing Fluid Level from Surface: 1657 How Determined? ECHOMETER Date: 06/18/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☒ Port Collar: 3004 w / 550 sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 5667 Plug Back Depth: 4670 Plug Back Method: CIBP

Geological Date:

Formation Name LKC Formation Top _____ Formation Base _____ Completion Information
 1. _____ At: _____ to _____ Feet Perforation Interval 4082 to 4598 Feet or Open Hole Interval _____ to _____ Feet
 2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>06/23/2025</u>					

Mail to the Appropriate KCC Conservation Office:

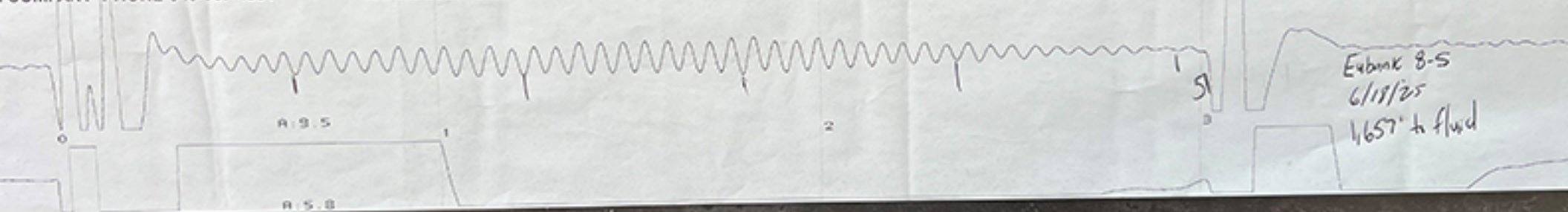
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

ECHOMETER COMPANY PHONE-940-767-4334

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06/23/2025

STEPHANIE DECKER
Samuel Gary Jr. & Associates, Inc.
1515 WYNKOOP, STE 700
DENVER, CO 80202-2062

Re: Temporary Abandonment
API 15-081-21268-00-01
EUBANK 8-5
NE/4 Sec.09-29S-34W
Haskell County, Kansas

Dear STEPHANIE DECKER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/23/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/23/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"