

For KCC Use:

Effective Date: 06/29/2025District # 1SGA? ☒ Yes ☐ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CB-1

Oct 2016

Form must be Typed

Form must be Signed

All blanks must be Filled

CATHODIC PROTECTION BOREHOLE INTENT

Must be approved by the KCC sixty (60) days prior to commencing well.

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 7/7/2025
month day yearOPERATOR: License# 33659
Name: ONEOK NGL Pipeline, LLC
Address 1: 100 WEST 5TH STREET
Address 2: MD 16-304
City: TULSA State: OK Zip: 74103 + 4298
Contact Person: Clay Zeller
Phone: 6208995360CONTRACTOR: License# 916
Name: Panterra Energy
Type Drilling Equipment: ☒ Mud Rotary ☐ Cable
☐ Air Rotary ☐ Other

Construction Features

Length of Cathodic Surface (Non-Metallic) Casing
Planned to be set: 20 feet
Length of Conductor pipe (if any): 20 feet
Surface casing borehole size: 16.75 inches
Cathodic surface casing size: 10.75 inches
Cathodic surface casing centralizers set at depths of: 5 ; 15 ;
____ ; ____ ; ____ ; ____ ; ____ ; ____ ; ____ ;
Cathodic surface casing will terminate at:
☐ Above surface ☐ Surface Vault ☒ Below Surface Vault
Pitless casing adaptor will be used: ☒ Yes ☐ No Depth 3 feet
Anode installation depths are: Attached ; ____ ; ____ ; ____ ; ____ ;
____ ; ____ ; ____ ; ____ ; ____ ; ____ ; ____ ;

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate District office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting.
2. Notify appropriate District Office 48 hours prior to workover or re-entry.
3. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
4. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set.
5. File all required forms: a. File Drill Pit Application (form CDP-1) with Intent to Drill (form CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification Act (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completion Form (ACO-1) within 60 days from spud date. d. Submit plugging report (CP-4) within 60 days after final plugging is completed.

Submitted Electronically

For KCC Use ONLY

API # 15 - 15-175-22295-00-00Conductor pipe required 0 feetMinimum Cathodic Surface Casing Required: 20 feetApproved by: CeLena Peterson 06/24/2025This authorization expires: 06/24/2026

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Spot Description: 37.135632, -100.690102SE - NE - SE - NE Sec. 33 Twp. 33 S. R. 31 ☐ E ☒ W
(Q/Q/Q/Q) 1887 feet from ☒ N / ☐ S Line of Section
137 feet from ☒ E / ☐ W Line of SectionIs SECTION: ☒ Regular ☐ Irregular?

(Check directions from nearest outside corner boundries)

County: SewardFacility Name: 0-32.5 Replacement MartensBorehole Number: 1Ground Surface Elevation: 2723 Estimated MSLCathodic Borehole Total Depth: 300 feetDepth to Bedrock: 640 feet

Water Information

Aquifer Penetration: ☐ None ☒ Single ☐ MultipleDepth to bottom of fresh water: 640Depth to bottom of usable water: 640Water well within one-quarter mile: ☒ Yes ☐ NoPublic water supply well within one mile: ☐ Yes ☒ No

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond ☐ Stream ☒ OtherWater Well Location: Municipal SourceDWR Permit # Will apply if neededStandard Dimension Ratio (SDR) is = 21.03

(Cathodic surface csg. O.D. in inches / MWT in inches = SDR)

Annular space between borehole and casing will be grouted with:

☐ Concrete ☒ Neat Cement ☐ Bentonite Cement ☐ Bentonite ClayAnode vent pipe will be set at: 3 feet above surfaceAnode conductor (backfill) material TYPE: Loresco SC-3 CokeDepth of BASE of Backfill installation material: 300Depth of TOP of Backfill installation material: 145Borehole will be Pre-Plugged? ☐ Yes ☒ No

If this permit has expired or will not be drilled, check a box below, sign, date and return to the address below.

☐ Permit Expired☐ Well Not Drilled

Date

Signature of Operator or Agent

Side Two

For KCC Use ONLY

API # 15 - 15-175-22295-00-00

IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.

In all cases, please fully complete this side of the form. Include items 1 through 3 at the bottom of this page.

Operator: ONEOK NGL Pipeline, LLC
 Facility Name: 0-32.5 Replacement Martens
 Borehole Number: 1

Location of Well: County: Seward
1887 feet from ☒ N / ☐ S Line of Section
137 feet from ☒ E / ☐ W Line of Section
 Sec. 33 Twp. 33 S. R. 31 ☐ E ☒ W

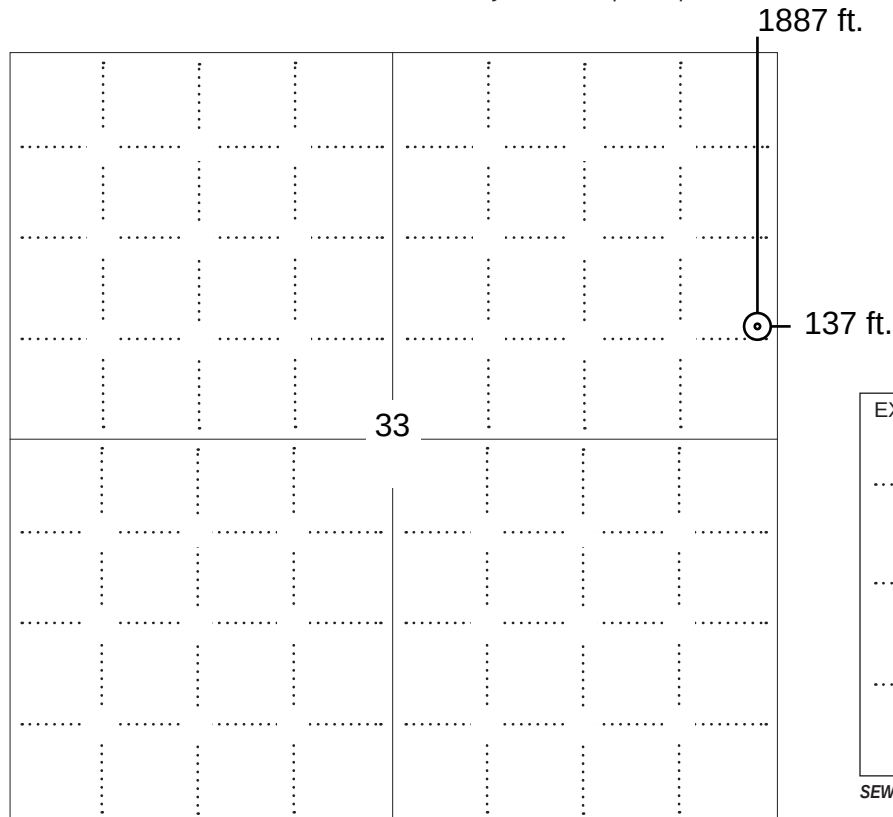
Is Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

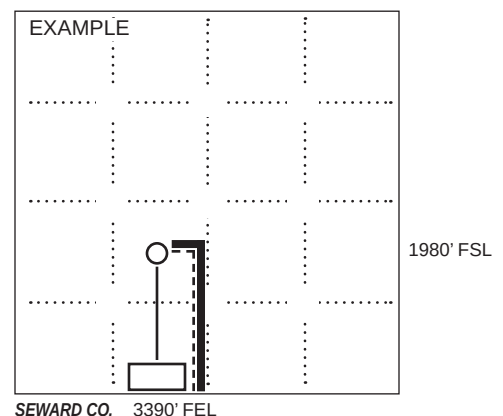
Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

Show location of the Cathodic Borehole. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).
 You may attach a separate plat if desired.

**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south / north and east / west; line.
3. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
July 2014
Form must be Typed

Submit in Duplicate

Operator Name: ONEOK NGL Pipeline, LLC		License Number: 33659	
Operator Address: 100 WEST 5TH STREET		MD 16-304 TULSA OK 74103	
Contact Person: Clay Zeller		Phone Number: 6208995360	
Lease Name & Well No.: 0-32.5 Replacement Martens 1		Pit Location (QQQQ): SE - NE - SE - NE Sec. 33 Twp. 33 R. 31 ☐ East ☒ West 1887 Feet from ☒ North / ☐ South Line of Section 137 Feet from ☒ East / ☐ West Line of Section Seward County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 57 (bbls)	
Is the pit located in a Sensitive Ground Water Area? ☒ Yes ☐ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No		Artificial Liner? ☐ Yes ☒ No How is the pit lined if a plastic liner is not used? Will be lined with native soil and clay	
Pit dimensions (all but working pits): 10 Length (feet) 4 Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 8 (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: 882 feet Depth of water well 340 feet		Depth to shallowest fresh water 180 feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: bentonite Number of working pits to be utilized: 1 Abandonment procedure: Free liquids will be removed by vac-truck and hauled for disposal. Mud will be air dried and covered with native soil. Area will be slightly crowded to promote drainage and seeded and mulched as needed for vegetative growth. Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Date Received: **06/24/2025** Permit Number: **15-175-22295-00-00** Permit Date: **06/24/2025** Lease Inspection: ☐ Yes ☒ No
☐ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513

Form	CB1CDP1 - Cathodic Protection Borehole Intent
Operator	ONEOK NGL Pipeline, LLC
Well Name	0-32.5 Replacement Martens 1
Doc ID	1844227

Anode Installation Depths

Depth
155
165
175
185
195
205
215
225
235
245
255
265
275
285
295

Operator Name: ONEOK NGL Pipeline, LLC
Operator Number: 33659
Lease Name: 0-32.5 Replacement Martens
Well Number: 1
GPS Coordinates: (37.135632, -100.690102)
Datum: NAD 27
County: Seward
PLSS: S33-T33S-R31W

Legend

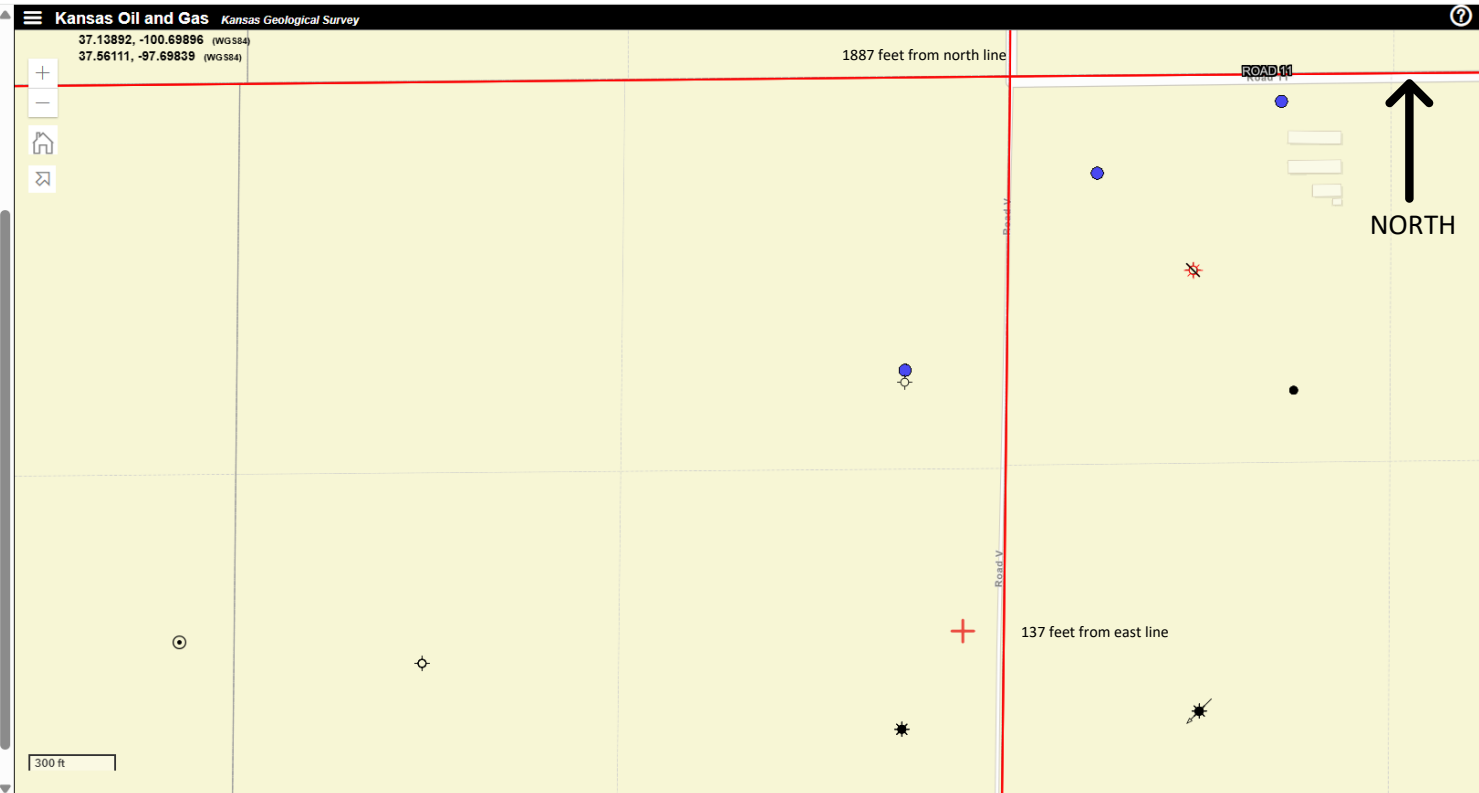
Oil and Gas Wells

Oil and Gas Wells

- Coal Bed Methane
- Coal Bed Methane, Plugged-Abandoned
- Dry and Abandoned
- Enhanced Oil Recovery
- Enhanced Oil Recovery, Plugged-Abandoned
- ✱ Gas
- ✱ Gas, Plugged-Abandoned
- Injection
- ✱ Injection, Plugged-Abandoned
- Intert
- Location
- ✱ Oil and Gas
- ✱ Oil and Gas, Plugged-Abandoned
- Oil
- ✱ Oil, Plugged-Abandoned
- Other
- ✱ Other, Plugged-Abandoned
- △ Salt Water Disposal
- ✱ Salt Water Disposal, Plugged-Abandoned

WWC5 Water Wells

- Constructed
- Reconstructed
- Plugged



0-32.5 Replacement Martens

CLIENT:	ONEOK NGL Pipeline, LLC
SITE:	
OTHER ID#:	
COMPANY:	
LOGGED BY:	

PROJECT NAME:	ONEOK Cathodic Protection
LOCATION:	Seward County, KS
FACILITY:	0-32.5 Replacement Martens
RIG:	
DRILLING METHOD:	Wet Rotary or Dry

DATE DRILLED:	TBD
GPS	37.135632, -100.690102
BOREHOLE:	10 inch
FLUID:	Water if wet rotary

	TYPE	INTERVAL	MATERIAL	JOINT LENGTH	DIAMETER
CASING:	SDR 21	3-23'	PVC		16"
SCREEN:					
GROUT:					
SEAL:					
FILTER PACK:					

DEEP GROUND BED WELL CONSTRUCTION					DEPTH (FT)		LEGEND		DESCRIPTION		COMMENTS	
					0				SOIL			
					3				CEMENTED CASING			
					23							
									PURE GOLD BENTONITE			
					145							
					155							
					165							
					175				LORESCO COKE BREEZE			
					185							
					195							
					205							
					215				ANOTEC ANODES (15)			
					225							
					235							
					245							
					255							
					265							
					275							
					285							
					295							
					300				BASE			

X:	
Static Depth to Water:	
Comments:	Not to scale