KOLAR Document ID: 1846422

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35871
Name: HG Oil Holdings, LLC
Address 1: PO BOX 97
Address 2:
City: PLAINVILLE State: KS Zip: 67663 + 0097
Contact Person: Tyler Bell
Phone: (785) 688-5435
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-173-20731-00-00
Spot Description:
NW - SW - NW Sec. 12 Twp. 29 S. R. 1 ☐ E ☑ W
3630 feet from ☐ N / ☑ S Line of Section
4950 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Sedgwick Elevation: ☐ GL ☐ KB
Lease Name: LOGER C Well #: 1
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 08/23/1985 Date Shut-In: 1/1/2025

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	8.625	4.5	na	na	2.375
Setting Depth		220	3756			3675
Amount of Cement		150	250			na
Top of Cement		0	0			NA
Bottom of Cement		220	3756			NA

Casing Fluid Level from Surface: 651 How Determined? Fluid Level Shot Date: 06/02/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3760 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 3288 to 3311 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Dan Fox Comments: Well returned to service, no TA needed.
TA Approved: ☐ Yes ☑ Denied Date: 06/25/2025

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

HC

WELL Loger C1

CASING PRESSURE

ΔP

ΔT

PRODUCTION RATE

POINTS TO LIQUID 21

DISTANCE TO LIQUID

PAR

SSP

PROD RATE EFF. %

MAX PRODUCTION

06/02/2025 10:51:4

QUIET WELL GEN

LOWER COLLARS A: 7.2 PL

PAR 0.880 mV

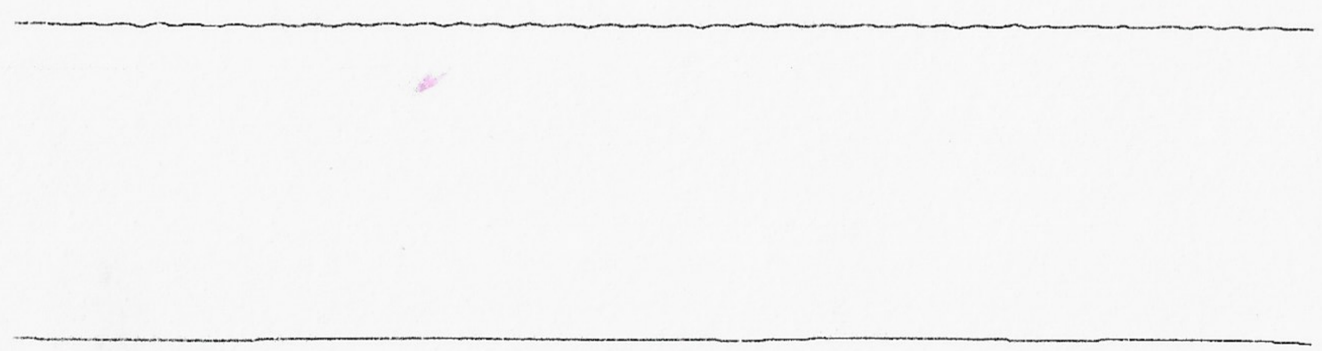
LIQUID LEVEL A: 6.1 09

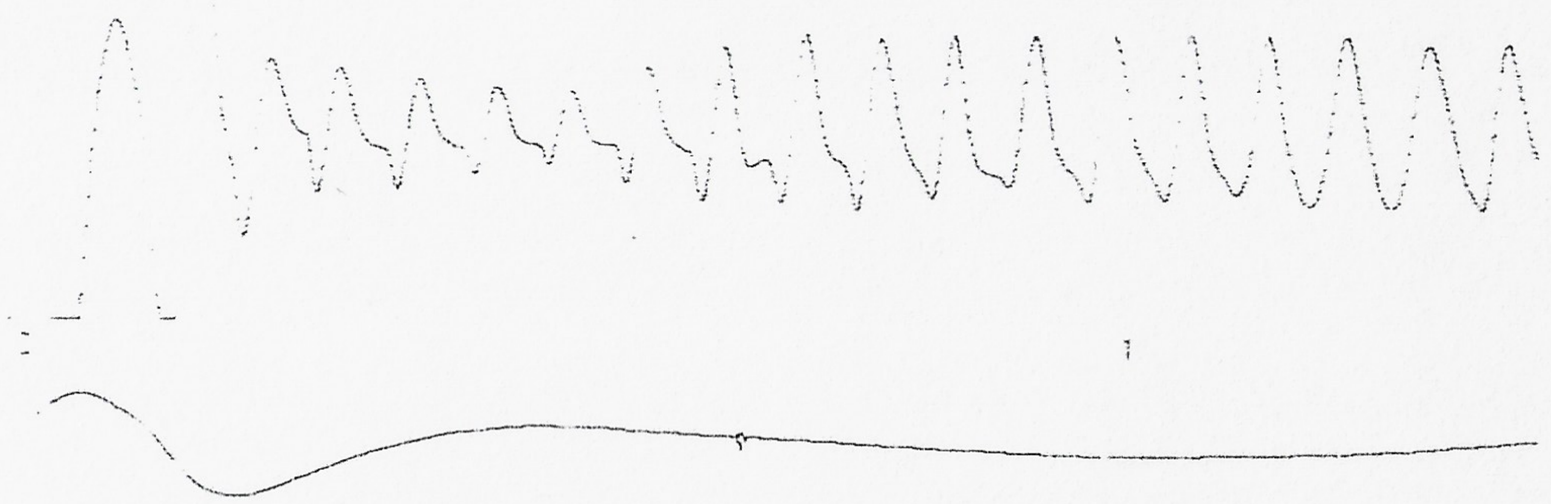
PAR 0.142 mV VO

COMPANY PHONE-940-767-4334 ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COMPANY PHONE-940-

LC

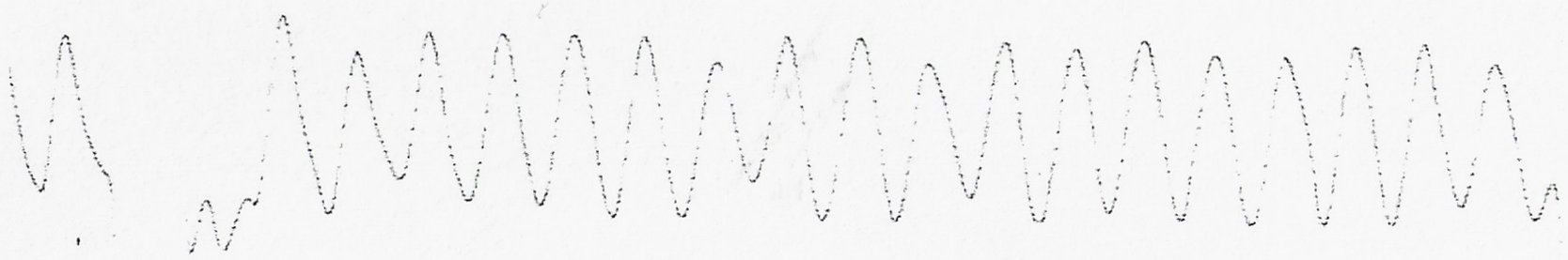
GENERATE PULSE

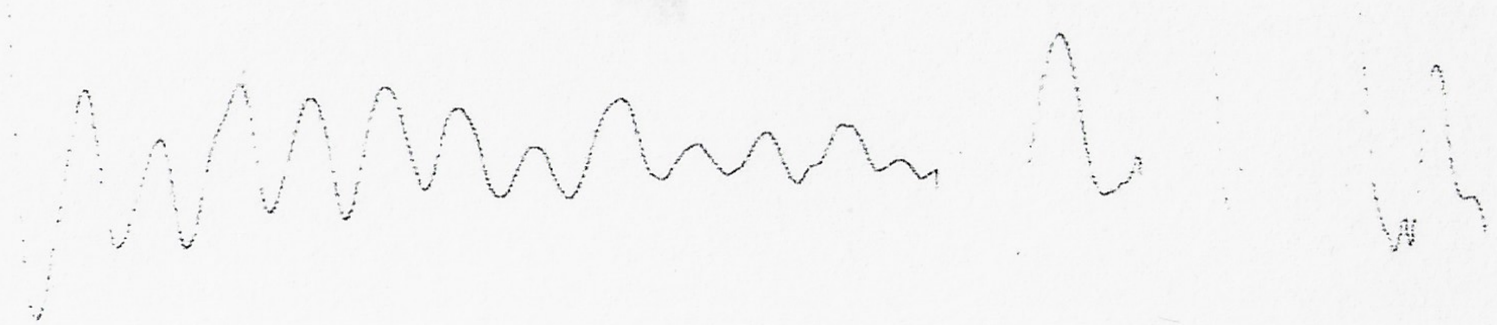


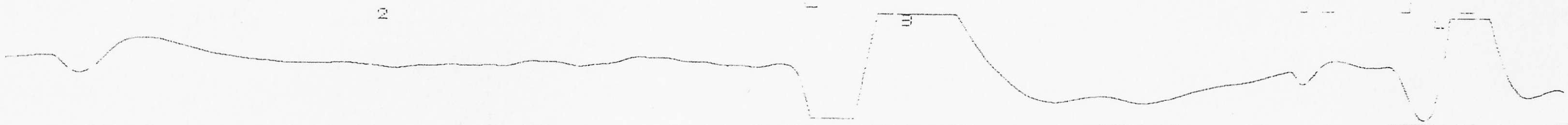


09.2 VOLTS

940-767-4334 ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COMPANY PHONE-940-767-4334 EC







ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COMP





Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

06/25/2025

Tyler Bell
HG Oil Holdings, LLC
PO BOX 97
PLAINVILLE, KS 67663-0097

Re: Temporary Abandonment
API 15-173-20731-00-00
LOGER C 1
NW/4 Sec.12-29S-01W
Sedgwick County, Kansas

Dear Tyler Bell:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Well returned to service.

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 07/25/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Dan Fox
KCC DISTRICT 2