KOLAR Document ID: 1847368

Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: RJ Energy, LLC
Address 1: 22082 NE NEOSHO RD
Address 2:
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Kyle Jackson
Phone: (620) 3632428
CONTRACTOR: License # 3728
Name: RJ Energy, LLC
Wellsite Geologist: n/a
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☑ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

1/29/2025 Spud Date or Recompletion Date
02/04/2025 Date Reached TD
02/04/2025 Completion Date or Recompletion Date

API No.: 15-207-30037-00-00
Spot Description:
SW - SE - NW - SW Sec. 5 Twp. 24 S. R. 17 ☑ East ☐ West
1604 Feet from ☐ North / ☑ South Line of Section
4425 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Woodson
Lease Name: JB GEORGE Well #: 30W
Field Name:
Producing Formation: Mississippi
Elevation: Ground: 983 Kelly Bushing: 984
Total Vertical Depth: 1262 Plug Back Total Depth: 1255
Amount of Surface Pipe Set and Cemented at: 43 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 1255 w/ 110 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☑ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☐ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** Alexis Vincent **Date:** 06/26/2025

Operator Name: RJ Energy, LLC Lease Name: JB GEORGE Well #: 30W

Sec. 5 Twp. 24 S. R. 17 ☑ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☐ Yes	☑ No	☐ Log	Formation (Top), Depth and Datum ☐ Sample
Samples Sent to Geological Survey	☐ Yes	☑ No	Name	Top Datum
Cores Taken	☐ Yes	☑ No	see log	
Electric Log Run	☑ Yes	☐ No		
Geologist Report / Mud Logs	☐ Yes	☑ No		

List All E. Logs Run:

Sent to KCC

CASING RECORD ☐ New ☑ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	23	43	portland	8	
Production	5.875	2.875	6.5	1255	portland	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection: 2/18/2025	Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:	
		Top	Bottom
☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*	☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*	1224	1233

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*
2	1224	1233			

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	JB GEORGE 30W
Doc ID	1847368

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9.875	7	23	43	portland	8	
Production	5.875	2.875	6.5	1255	portland	110	

CEMENT TREATMENT REPO

Customer:	RJ Energy	**Well:**	J.B. George,# 30-W	**Ticket:**	EP16588
City, State:		**County:**	Woodson, KS	**Date:**	2/28/2025
Field Rep:	Jason Kent	**S-T-R:**	05-24-17	**Service:**	LS

Downhole Information	
Hole Size:	in
Hole Depth:	1262 ft
Casing Size:	2 7/8 in
Casing Depth:	1255 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	7.2 bbls

Calculated Slurry - Lead	
Blend:	Thixo 1# PS
Weight:	13.7 ppg
Water / Sx:	8.9 gal / sx
Yield:	1.83 ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	bbls
Total Sacks:	sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
4:00 PM			-	-	On location Held, safety meeting
				-	
				-	Hooked to 2 7/8" casing and established circulation
				-	Mixed and pumped 200# of bentonite gel followed by 4 BBL of fresh water
				-	Mixed and pumped 110 sks of Thixo cement with 1#PS , cement to surface
				-	Flushed pump and line clean
				-	Displaced 2 2 7/8" rubber pluggs to pipe td with 7.2BBL of fresh water
				-	Landed pluggs with 800 PSI, welll held pressure, released pressure to set float valve
				-	Washed up equipment
				-	
5:30 PM				-	Left location

	CREW	UNIT
Cementer:	Garrett S.	957
Pump Operator:	Wes C	207
Bulk #1:	Drew B	248
Bulk #2:	Nick B	303

SUMMARY		
Average Rate	Average Pressure	Total Fluid
0.0 bpm	- psi	- bbls

McGOWN DRILLING, INC.

Mound City, KS
620.224.7406

Well #			
RJ Energy Inc.			
JB George 30W			
API #:	207-30037	S-T-R:	5-24S-17E
County:	woodson	Date:	1/29/2025

Casing			
Surface		Longstring	
Size:	7 "	Size:	2 7/8 "
Tally:	43.0 '	Tally:	1255 '
Cement:	8 sx	Bit:	5 7/8 "
Bit:	9 7/8 "	Date:	2/4/2025

Top	Base	Formation
0	2	soil
2	15	clay
15	20	gravel
20	67	shale
67	125	lime
125	155	shale
155	164	lime
164	188	shale
188	208	lime
208	212	shale
212	218	lime
218	221	shale
221	289	lime
289	332	shale
332	336	lime
336	358	shale
358	420	lime
420	427	shale
427	429	lime
429	431	shale
431	451	lime
451	455	shale
455	477	lime
477	650	shale
650	658	lime
658	669	shale
669	680	lime
680	738	shale
738	740	lime
740	750	shale
750	753	lime
753	810	shale
810	820	lime
820	859	shale
859	875	sand
875	1206	shale
1206		miss lime
		Total Depth: 1262

Top	Base	Formation

Float Equipment

Qty	Size	
1	2 7/8	Float Shoe
3	2 7/8	Centralizers
1	2 7/8	Casing clamp

Sand / Core Detail

Core #1:		Core #2:
Core #3:		Core #4:

859	862	good odor, slight bleed broken
862	866	Good odor, heavy bleed solid sand
866	873	,good odor, good bleed, solid sand
873	875	blk sand, slight odor
1206	1224	white sandy lime no odor, muddy shale
1224	1226	light brown lime, slight odor
1226	1232	good odor, good bleed, soft
1232		light brown , no odor, muddy shale