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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 1

Operator License No.: 5030 Name: Vess Oil Corporation

Address 1: 1700 N WATERFRONT PKWY BLDG 500

Address 2:

City: WICHITA State: KS Zip: 67206 + 6619

Contact Person: Michelle Henning Phone: (316) 682-1537

API No.: 15-083-10333-00-01 Permit No.: E17586.1

_ - SW - SE - NE Sec. 14 Twp. 23 S. R. 23 ☐ East ☑ West

3297 Feet from ☐ North / ☑ South Line of Section

690 Feet from ☑ East / ☐ West Line of Section

Lease: E F LIPPOLDT Well No.: 2

County: Hodgeman

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 1000 psi Maximum Injection Rate: 2000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	n/a	8.625	n/a	4.5	n/a	2.375
Set at:		524		4650		4515
Sacks of Cement:		310		100		duolined
Cement Top:		0		4250		
Cement Bottom:		524		4650		

Packer Type: Baker AD-1 Set at: 4515

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 4650 feet depth

Zone of Injection Formation: WARSAW Top Feet: 4556 Bottom Feet: 4627 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.05286 Long: -99.80999 Date Acquired: 06/19/2015

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15				
Pressures: Set up 1	300	240				
Set up 2	430	370				
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 30 Bbls. to load annulus: 2

Test Date: 06/26/2025 Using: H-D Oilfield Service, Inc. Company's Equipment

The zone tested for this well is between 0 feet and 4515 feet.

The test results were verified by operator's representative:

Name: Hunter Hembree Title: Production Super Phone: (620) 791-7109

KCC Office Use Only

The results were:

☐ Satisfactory

☑ Not Satisfactory

Next MIT: 09/24/2025

State Agent: Eric MacLaren Title: Compliance Officer Witness: ☑ Yes ☐ No

Remarks:

Operator plans to have a rig within a week.

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

06/26/2025

LICENSE 5030
Vess Oil Corporation
1700 N WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: API No. 15-083-10333-00-01
Permit No. E17586.1
E F LIPPOLDT 2
14-23S-23W
Hodgeman County, KS

Operator:

On 06/26/2025, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

1) repair and retest the well to show mechanical integrity,
2) plug the well, or
3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 09/24/2025
shall be punishable by a $1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Eric MacLaren
KCC District #1