

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Quality Well Service, Inc.

Invoice

**PO Box 468
Pratt, KS 67124**

Date	Invoice #
6/17/2025	C-3686

Bill To
Pickrell Drilling Company, Inc. 929 W. Douglas Ave. Wichita, KS 67213-4705

Copy

P.O. No.	Terms	Lease Name
		Stephens 2

Description	Qty	Rate	Amount
Common	145		
Poz	90		
Gel	1,800		
Calcium	100		
Hulls	2		
Plug/Pump Charge	1		
Handling	255		
.15 * sacks * miles	18,000		
Service Supervisor	1		
LMV	80		
Heavy Equipment Mileage	160		
Customer Discount			
DISCOUNT EXPIRES AFTER 30 DAYS FROM DATE OF THIS INVOICE			
Stephens 2			
Clark Co.			

PLEASE REMIT TO ABOVE COMPANY & ADDRESS! Thank you for your business!	Subtotal	\$
	Sales Tax (6.5%)	\$
	Total	\$

QUALITY WELL SERVICE, INC.

8762

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-786-6992

Fax 620-672-3663

Todd's Cell 620-388-4967

Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
6-10-25	15	32	21	Clark	KS		
Lease Stephens	Well No. 2		Location				
Contractor Quality Well Service				Owner			
Type Job PTA.				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	T.D.			Charge To			
Csg. 5.5	Depth			Picknell Drilling			
Tbg. Size	Depth			Street			
Tool	Depth			City State			
Cement Left in Csg.	Shoe Joint			The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line	Displace			Cement Amount Ordered 235 sx 60/40 4 1/2 6el			
EQUIPMENT				10sx 6el on side			
Pumptrk 8 No.				Common 145			
Bulktrk 10 No.				Poz. Mix 90			
Bulktrk No.				Gel. 1800 #			
Pickup No.				Calcium 100 #			
JOB SERVICES & REMARKS				Hulls 100 #			
Rat Hole				Salt			
Mouse Hole				Flowseal			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48			
D/V or Port Collar				CFL-117 or CD110 CAF 38			
1st Pumped 80sx 60/40 4 1/2 6el				Sand			
100 # hulls @ 3420'				Handling 255			
				Mileage 20118000			
2nd Pumped 10sx 6el 50 sx				FLOAT EQUIPMENT			
60/40 4 1/2 6el @ 720' 1110'				Guide Shoe			
				Centralizer			
3rd Pumped 50sx 60/40 4 1/2 6el				Baskets			
@ 720'				AFU Inserts			
				Float Shoe			
4th Pumped 45sx 60/40 4 1/2 6el				Latch Down			
@ 40' to surface.				LMV 80			
				Service supervisor.			
5th Tapped well off with 10sx				Pumptrk Charge PTA.			
60/40 4 1/2 6el				Mileage 160			
				Tax			
				Discount			
				Total Charge			
X Signature							

Quality Well Service, Inc.

**PO Box 468
Pratt, KS 67124**

Invoice

Date	Invoice #
6/17/2025	2727

Bill To
Pickrell Drilling Company, Inc. 929 W. Douglas Ave. Wichita, KS 67213-4705

Copy

P.O. No.	Terms	Lease Name
		Stephens 2

Description	Qty	Rate	Amount
Rig Time	41		
Floor Rental	1		
Welding	3		
Water Truck	6		
Backhoe	9		
Phone Calls	1		
Clerical	1		
Wiping Rubber	1		
Fresh Water	2		
Wood lay down	1		
Stephens 2 Clark Co. 6/2/25: Drove to location, rigged up, drove home. 6/4/25: Drove to location, unhooked well head, pulled rods, moved rods, changed over for tubing. 6/5/25: Drove to location, pulled slips, unset anchor, pulled subs, pulled 15' of joint, hung up, shot anchor off at 6350', still hung up, pulled harder, jumped free, pulled tubing out, drove home. 6/6/25:			
PLEASE REMIT TO ABOVE COMPANY & ADDRESS! Thank you for your business!		Subtotal	
		Sales Tax (6.5%)	
		Total	

Quality Well Service, Inc.

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Pratt, KS 67124**

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6/17/2025	2727

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P.O. No.	Terms	Lease Name
		Stephens 2

Description	Qty	Rate	Amount
<p>Drove to location, tried to run brodge plug down, couldn't get past 3800', came out of hole, slid tubing, dug cellar and pit, unpacked casing head, set floor, pulled slips, cut surface off 4' below ground, drove home.</p> <p>6/10/25: Drove to location, shot off casing at 3420', pumped 80 sacks cement, 100# hulls, pulled casing up to 1110', pumped 10 sacks gel, 50 sacks cement, pulled casing to 720', pumped 50 sacsk cement, pulled casing up to 45', pumped 45 sacks cement to surface, tore down floor and rig, emptied pit, topped well off with 10 sacks cement, back filled cellar and pit.</p>			

PLEASE REMIT TO ABOVE COMPANY & ADDRESS! Thank you for your business!	Subtotal	\$
	Sales Tax (6.5%)	\$
	Total	\$