KOLAR Document ID: 1849596

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			I APIN	lo. 15 -				
				Description:				
Address 1:			1 '	•	wp S. R East West			
				Feet from				
City:	State:			Feet from East / West Line of Section				
Contact Person:			Foota	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()				NE NW	SE SW			
Water Supply Well ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s): List	Other: Gas S No If not, is w All (If needed attach anoth	Storage Permit #:	Lease Date No The p	e Name:	Well #: (Date) (KCC District Agent's Name)			
Depth to	•	ttom: T.D	Plugg	ging Commenced:				
Depth to		ttom:T.D	Plugg	ging Completed:				
Бериги	о юр во	itom 1.D						
Show depth and thickness of	all water, oil and gas for	mations.	•					
Oil, Gas or Wate	r Records		Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
	•	gged, indicating where the mu of same depth placed from (b	•		ods used in introducing it into the hole. If			
Plugging Contractor License	#:		_ Name:	:				
Address 1:			_ Address 2:					
City:			State:	:	Zip:+			
Phone: ()								
Name of Party Responsible for	or Plugging Fees:							
State of	County	/ ,	, SS.					
	(Print Name)			Employee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665 Phone: 785-324-1041 fax: 785-483-1087 Email: camenting@ruraltel.net Date: 6/13/2025 Invoice # 4507

P.O.#:

Due Date: 7/13/2025 Division: Russell

Invoice

Contact: Mai Oil Operations Address/Job Location:

8111 Douglas Ave., Ste 710 Dallas TX 75225-5520

Reference:

NETTLEINGHAM 1 SEC 21-16-13

Description of Work:

PLUG JOB

Services / Items Included:	Quantity		Price	Taxable .	Item	Quantity	Price	Taxeble
Labor		8	932.75	Yes		1.5		
Common-Class A	200	5	4,307.27	Yes				1
POZ Mix-Standard	130	8	951.36	Yes				- 1
Bulk Truck Matl-Material Service Charge	350	\$	365.91	Yes				- 1
Premium Gel (Bentonite)	12	3	363.82	Yes				- 1
Cottonseed Hulls	8	3	281.85	Yes				
Pump Truck Mileage-Job to Nearest Camp	20	8	94.09	Yes				
Bulk Truck Mileage-Job to Newrest Bulk Plant	20	5	73.18	Yes				

Invoice Terms:		SubTotal:	\$	7,370.25	
nvoice Terms: Net 30	Discount Available <u>ONLY</u> if Invoice is Paid within listed term		\$ (184.26)		
	SubTotal for	Taxable Items:	\$	7,185.99	
	SubTotal for Non-	Taxable Items:	\$		
		Total:	\$	7,185.99	
	7.50% Barton County Sales Tax	Tax:	\$	538.95	
Th					

Thank You For Your Business!

Amount Due: \$ 7,724.94

Applied Payments:

Balance Due: \$ 7,724.94

Past Due Invoices are subject to a service charge (annual rate of 24%) This does not include any applicable taxes unless it is listed. ©2008-2013 Straker Investments, U.C. All rights reserved.

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-1071 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665 No. 4507

Cell 785-324-1041								Control of the second		
Date 6-13-25	Sec.	Twp.	Range /J		county tour	State Æ5	On Location	Finish		
Lease Nettleing he	m	F	Well No. /	Locatio	Owner	3/N	6 into			
Contractor Kelso						vell Cementing, In		nt and fumish		
Type Job PTA							nt cementing equipme wner or contractor to o			
Hole Size T.D.					Charge MAI oil operations					
Csg. 5½ Depth 2,200					Street					
Tbg. Size Depth					City State					
Tool		Depth			The above was	done to satisfaction	and supervision of owne	r agent or contractor.		
Cement Left in Csg.		Shoe J	oint		Cement Amou	nt Ordered 35	0.9% 69%	400 Auts		
Meas Line		Displac								
	EQUIP				Common 20	0				
Pumptrk No. Cen	nenter /		Bryant		Poz. Mix / 3					
Bulktrk No. Driv			1		Gel. /2					
Bulktrk No. Driv	er t		corp		Calcium	9901.98				
	ERVICES	& REMA	RKS		Hulls 400	# (8)				
Remarks:					Salt	(0)				
Rat Hole					Flowseal					
Mouse Hole					Kol-Seal					
Centralizers					Mud CLR 48					
Baskets					CFL-117 or CD110 CAF 38					
D/V or Port Collar					Sand			- 150%		
Istplay at 159	5' 12	SSX 1	V/200 Hall.	's	Handling 3	50	Service of the service of	1		
Zne day at 9/0'	50	SX I	W/200 A	ulls	Mileage		province and			
3rd plus at 425	· ci	realiste	R 155 S	4	FLOAT EQUIPMENT					
Ist play at 1595' 125 SX W/200 Halls Znl play at 910' 50 SX W/200 Halls 3rd play at 425' Circulated 155 SA					Guide Shoe					
					Centralizer	- 10000				
Used 330 ski of 400 # Nulls					Baskets			1 1 1 1 1 1 1		
					AFU Inserts	200		(B)		
					Float Shoe	1111/	W 1 - 2 1			
	1477		73	1	Latch Down	2 8 8	71 7000			
					7					
		1	100	20	5 F 3 "	F II-IFTO	500			
	1	No.			Pumptrk Char	ge D	na			
		A			Mileage 20		1	y		
	an	Jer			1	ent's	Tax	K		
X Signature Good PHD					1/10	SNAS	Discoun	rt		
					L		Total Charge	9		