

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5057

Name: Voigt Oil & Gas Co., Inc.

Address 1: 2193 14TH AVE

Address 2: _____

City: MCPHERSON State: KS Zip: 67460 + 8019

Contact Person: Richard H Voigt

Phone: (785) 227-5335

Contact Person Email: rick@kansasdata.net

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-169-20350-00-00

Spot Description: N2 SW NW SW Sec. 28 Twp. 16 S. R. 1 ☐ E ☒ W
1775 feet from ☐ N / ☒ S Line of Section
330 feet from ☐ E / ☒ W Line of Section

GPS Location: Lat: _____, Long: _____
 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Saline Elevation: 1287 ☐ GL ☒ KB

Lease Name: JD Karber Well #: 4

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 10/17/2013 Date Shut-In: 1/1/2016

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	8.625	5.5	na	na	2.875
Setting Depth		209	2702			2600
Amount of Cement		120	125			0
Top of Cement		0	1580			0
Bottom of Cement		209	2702			0

Casing Fluid Level from Surface: 651 How Determined? Echometer Date: 06/26/2025

Casing Squeeze(s): 2605 to 2611 w / 125 sacks of cement, 2619 to 2623 w / 50 sacks of cement. Date: _____
 (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 2750 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval <u>0</u> to <u>0</u> Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval <u>0</u> to <u>0</u> Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Keith Karlin, ECRS</u> Comments: <u>Approved until 1/1/2026</u>				
TA Approved: ☒ Yes ☐ Denied Date: <u>06/27/2025</u>					

Mail to the Appropriate KCC Conservation Office:

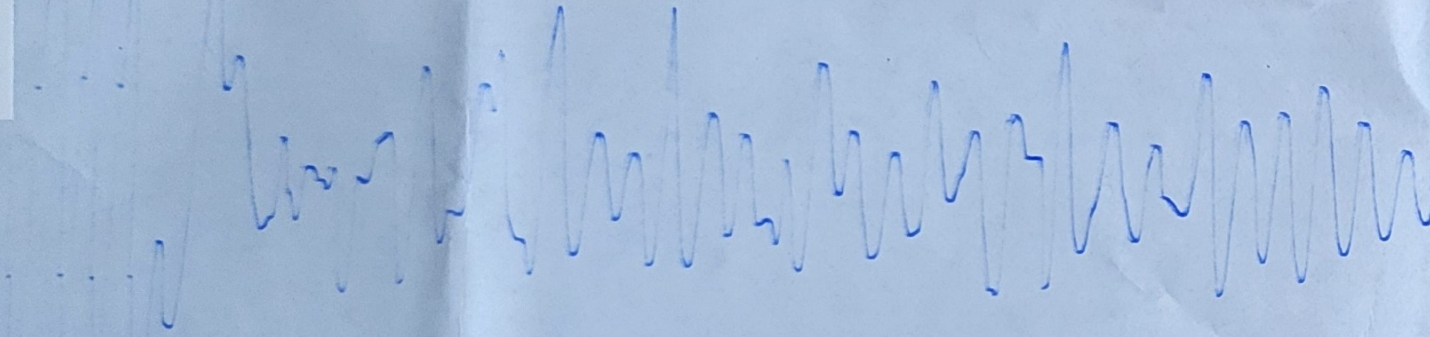
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

JD Karber #4
26 June 2025



PRINTED IN U.S.A.

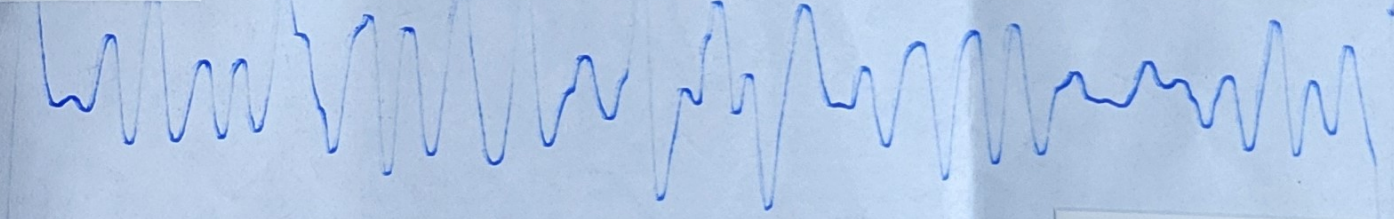
← 21 Jts
to Fluid



ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302

PRINTED IN U.S.A.

← Fluid
2nd Echo



Richard Voigt
Analyst

ECHOMETER COMPANY

WICHITA FALLS, TEXAS 76302

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

06/27/2025

Richard H Voigt
Voigt Oil & Gas Co., Inc.
2193 14TH AVE
MCPHERSON, KS 67460-8019

Re: Temporary Abandonment
API 15-169-20350-00-00
JD Karber 4
SW/4 Sec.28-16S-01W
Saline County, Kansas

Dear Richard H Voigt:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/01/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/01/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Karlin, ECRS"