

Confidentiality Requested:

☐ Yes ☒ NoKANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
 Name: RJ Energy, LLC  
 Address 1: 22082 NE NEOSHO RD  
 Address 2: \_\_\_\_\_  
 City: GARNETT State: KS Zip: 66032 + 1918  
 Contact Person: Kyle Jackson  
 Phone: (620) 3632428  
 CONTRACTOR: License # 3728  
 Name: RJ Energy, LLC  
 Wellsite Geologist: n/a  
 Purchaser: \_\_\_\_\_

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ WSW ☐ SWD☐ Gas ☐ DH ☐ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #: \_\_\_\_\_☐ Dual Completion Permit #: \_\_\_\_\_☐ SWD Permit #: \_\_\_\_\_☐ EOR Permit #: \_\_\_\_\_☐ GSW Permit #: \_\_\_\_\_

|                                   |                 |                                         |
|-----------------------------------|-----------------|-----------------------------------------|
| <u>2/28/2025</u>                  | <u>3/3/2025</u> | <u>3/3/2025</u>                         |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No.: 15-207-30061-00-00

Spot Description: \_\_\_\_\_

SW-NE-SW-NW Sec. 5 Twp. 24 S. R. 17 ☒ East ☐ West3555 Feet from ☐ North / ☒ South Line of Section4420 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SWGPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: WoodsonLease Name: JB GEORGE Well #: 7W

Field Name: \_\_\_\_\_

Producing Formation: MississippiElevation: Ground: 980 Kelly Bushing: 981Total Vertical Depth: 1260 Plug Back Total Depth: 1258Amount of Surface Pipe Set and Cemented at: 40 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 0feet depth to: 1258 w/ 122 sx cmt.

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

## KCC Office Use ONLY

☐ Confidentiality Requested

Date: \_\_\_\_\_

☐ Confidential Release Date: \_\_\_\_\_☒ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: Alexis Vincent Date: 06/27/2025

Operator Name: RJ Energy, LLC Lease Name: JB GEORGE Well #: 7W  
 Sec. 5 Twp. 24 S. R. 17 ☒ East ☐ West County: Woodson

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |                                                                                                                             |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Geologist Report / Mud Logs <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>List All E. Logs Run:<br><br>Sent to KCC | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name see log Top Datum |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------|

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used<br>Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Purpose of String                                                                                                                                                | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface                                                                                                                                                          | 9.875             | 7                         | 23                | 40            | portland       | 8            |                            |
| Production                                                                                                                                                       | 5.625             | 2.875                     | 6.5               | 1258          | portland       | 122          |                            |
|                                                                                                                                                                  |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |              |                            |
|-----------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |              |                            |
| <input type="checkbox"/> Protect Casing | -                |                |              |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |              |                            |
| <input type="checkbox"/> Plug Off Zone  | -                |                |              |                            |

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*  
 2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*  
 3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

|                                                                                      |           |                                                                                                                                                                                    |             |               |         |
|--------------------------------------------------------------------------------------|-----------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------|---------------|---------|
| Date of first Production/Injection or Resumed Production/Injection: <u>3/17/2025</u> |           | Producing Method:<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |             |               |         |
| Estimated Production Per 24 Hours                                                    | Oil Bbls. | Gas Mcf                                                                                                                                                                            | Water Bbls. | Gas-Oil Ratio | Gravity |

|                                                                                                                                                                   |                                                                                                                                                                                                                         |                                                              |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5) (Submit ACO-4)</i> | PRODUCTION INTERVAL:<br>Top Bottom<br>1213 1216<br>1220 1226 |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------|

| Shots Per Foot                          | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record<br><i>(Amount and Kind of Material Used)</i> |
|-----------------------------------------|-----------------|--------------------|------------------|--------------------|---------------------------------------------------------------------------------------------|
| 2                                       | 1213            | 1216               |                  |                    |                                                                                             |
| 2                                       | 1220            | 1226               |                  |                    |                                                                                             |
|                                         |                 |                    |                  |                    |                                                                                             |
|                                         |                 |                    |                  |                    |                                                                                             |
|                                         |                 |                    |                  |                    |                                                                                             |
| TUBING RECORD: Size: Set At: Packer At: |                 |                    |                  |                    |                                                                                             |

|           |                        |
|-----------|------------------------|
| Form      | ACO1 - Well Completion |
| Operator  | RJ Energy, LLC         |
| Well Name | JB GEORGE 7W           |
| Doc ID    | 1850017                |

#### Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | Weight | Setting Depth | Type Of Cement | Number of Sacks Used | Type and Percent Additives |
|-------------------|-------------------|-----------------|--------|---------------|----------------|----------------------|----------------------------|
| Surface           | 9.875             | 7               | 23     | 40            | portland       | 8                    |                            |
| Production        | 5.625             | 2.875           | 6.5    | 1258          | portland       | 122                  |                            |
|                   |                   |                 |        |               |                |                      |                            |
|                   |                   |                 |        |               |                |                      |                            |

# RJ Energy, LLC

## Drill Log - Cement Log

|                          |                         |                                                                    |
|--------------------------|-------------------------|--------------------------------------------------------------------|
| <b>Lease:</b> JB George  | <b>Start:</b> 2/28/2025 | <b>Surface:</b> 7 " 40 ' 8 Sacks                                   |
| <b>Well#</b> 7W          | <b>Finish:</b> 3/3/2025 | <b>Longstring:</b> 2.875 " 1258 ' 122 Sacks                        |
| <b>API#</b> 15-207-30061 |                         | <b>Perfs:</b> 1213 ' 1216 ' 2 Per Foot<br>1220 ' 1226 ' 2 Per Foot |

| Span | Formation     | Depth | Notes     |
|------|---------------|-------|-----------|
| 4    | Top Soil      | 4     |           |
| 20   | Clay & Gravel | 24    |           |
| 60   | Shale         | 84    |           |
| 40   | Lime          | 124   |           |
| 45   | Shale         | 169   |           |
| 109  | Lime          | 278   |           |
| 41   | Shale         | 319   |           |
| 148  | Lime          | 467   |           |
| 192  | Shale         | 659   |           |
| 11   | Lime          | 670   |           |
| 60   | Shale         | 730   |           |
| 32   | Lime          | 762   |           |
| 15   | Shale         | 777   |           |
| 7    | Lime          | 784   |           |
| 13   | Shale         | 797   |           |
| 6    | Lime          | 803   |           |
| 10   | Shale         | 813   |           |
| 3    | Lime          | 816   |           |
| 39   | Shale         | 855   |           |
| 12   | Broken Sand   | 867   | Good Show |
| 335  | Shale         | 1202  |           |
| 11   | Lime          | 1213  |           |
| 13   | Lime Break    | 1226  | Oil Show  |
| 34   | Lime          | 1260  | TD        |

[illegible]