

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, **GREGORY G. PATTERSON**, hereinafter called Assignor, for and in consideration of the sum of One Dollar (\$1.00) and other good and valuable consideration, the receipt of which is hereby acknowledged, does hereby sell, assign, transfer and set over unto **BLACK ROCK RESOURCES LLC, 1029 E. 7th St., Russell, KS 67665** in and to the following described Oil and Gas Lease(s) situated in **DECATUR** County, Kansas, to-wit:

Said working interest being sold, assigned, conveyed, transferred, and set over in, and to the following described Oil and Gas Leases situated in **NESS** County, Kansas, to-wit:


Oil and Gas Lease dated February 20, 2025, by Becky Seib, a widow to Brehm Asset Management, LLC, filed of record March 10, 2025 and recorded in Book 430, at page 225, covering the

TOWNSHIP 20 SOUTH – RANGE 21 WEST
Section 27: The Northeast Quarter of the Northeast Quarter (NE 1/4 NE 1/4),
containing 40 acres, more or less

The Assignor(s) herein hereby expressly excepts, reserves and retains title to an undivided One-half percent of eight-eighths interest (.5% of 8/8ths) interest of all oil, gas and casinghead gas produced, saved and marketed from the above described land under the provisions of the aforesaid lease, or any extension or renewal thereof, as an overriding royalty interest, free and clear of any cost and expense of the development and operation thereof, excepting taxes applicable to said interest and the production therefrom.

And for the same consideration the Assignor covenants with the Assignee, its or his heirs, successors or assigns: That the Assignor is the lawful owner of and has good title to the interest above assigned in and to said lease, estate, rights and property, free and clear from all liens, encumbrances or adverse claims; That said lease is a valid and subsisting lease on the land above described, and all rentals and royalties due thereunder have been paid and all conditions necessary to keep the same in full force have been duly performed, and that the Assignor will warrant and forever defend the same against all persons whosoever, lawfully claiming or to claim the same.

EXECUTED this 13th day of May, 2025.



Gregory G. Patterson

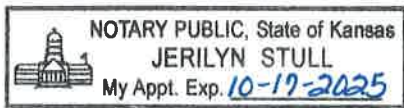
STATE OF KANSAS }

COUNTY OF RUSH } ss.

Before me, the undersigned, a Notary Public, within and for said County and State, on this 13th day of May, 2025, personally appeared **Gregory G. Patterson**, to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

(SEAL)





Notary Public

My Commission expires: 10-17-2025

State of Kansas
Ness County
Book: 431 Page: 173
Receipt #: 90253 Recording Fee: \$21.00
Pages Recorded: 1
Cashier Initials: Brandi
Date Recorded: 5/13/2025 2:55:13 PM



SALTWATER DISPOSAL LEASE AND AGREEMENT

STATE: KANSAS

COUNTY: NESS

LESSOR: Janis E. Lewis, 5095 NE Lincoln Road, Poulsbo, WA 98370

LESSEE: Double G Petro, LLC

EFFECTIVE DATE: May 1, 2025

For adequate consideration, Lessor, named above, grants, leases, and lets to Lessee, named above, for the purposes and uses set out in this Agreement, the following lands in the county and state named above (the "Lands"):

TOWNSHIP 20 SOUTH – RANGE 21 WEST

Section 26: NW/4 NW/4 NW/4

Lessee is granted the right to use the well on the Lands designated as the **Wayne Wright #1** Well (the "Well") as a saltwater disposal well, to use the Lands for the location, construction, installation, and maintenance of tanks, equipment, facilities, and appurtenances necessary in connection with the use of the Well as a saltwater disposal well, to dispose of saltwater in and under the lands, and to lay and maintain pipelines, pumps, and other structures, machinery and equipment necessary to save, take care of, treat, store, transport, and inject saltwater in and under the Lands.

Lessee is granted all rights of ingress and egress on, over, and across the Lands for the enjoyment of the rights granted by Lessor in this Lease and Agreement, including, without limitation, the right to use existing and any new roads and the right to lay pipelines across the Lands.

Lessor agrees that the consideration received from Lessee upon executing this Lease and Agreement covers all sums payable to Lessor as rentals for the first month. In consideration for this Lease and Agreement, Lessee shall pay Lessor three thousand six hundred dollars (\$3,600) annually. Payment shall be made by Lessee's check mailed or delivered to Lessor at the address set out above.

This Agreement shall be for a term from the Effective Date stated above and as long as the Well is used by Lessee and Lessee's assigns, and Lessor receives the annual payment.

Lessee shall have the right at any time during or within 3 months after the expiration of this Agreement to remove all property and fixtures placed by Lessee on the Lands.

This Agreement shall in no way affect the ownership of the oil, gas or other minerals in, on or under the Lands. This Agreement is for the sole purpose of allowing Lessee to dispose of saltwater.


Lessee agrees to protect and hold Lessor harmless from and against any and all claims, liability, and loss or damage to persons or property which may be occasioned by or which may arise in whole or in part out of Lessee's disposal operations and/or other operations under the terms of this Agreement.

Lessee agrees to comply with all laws, rules and regulations of governmental authorities having jurisdiction over the operations which Lessee conducts under this Agreement. Lessee agrees to exercise its rights under this Agreement in such manner so as to protect the surface and subsurface of the Lands from, and prevent injury to, fresh water strata and the surface of the Lands around the Well.

This Agreement shall be binding on and inure to the benefit of Lessor and Lessee and their respective heirs, legal representatives, successors and assigns. The rights, privileges and easements granted to Lessee by this Lease and Agreement shall be deemed covenants running with the Lands.

This Lease and Agreement is signed by Lessor and Lessee as of the date of acknowledgement of their signatures below, but is effective for all purposes as of the Effective Date stated above.

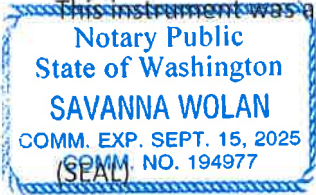
See the attached Addendum to Saltwater Disposal Lease and Agreement incorporated with this documents and made a part hereof.

LESSOR: 
Janis E. Lewis

LESSEE: Double G Petro, LLC
By: 
Gregory G. Patterson, Sole Member

STATE OF ~~KANSAS~~ ^{Washington}, COUNTY OF Kitsap ss.

This instrument was acknowledged before me on this 9th day of ~~May~~ ^{June}, 2025, by ^{SW} Janis E. Lewis.

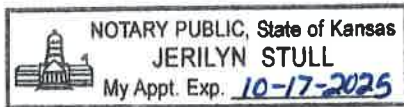


[Signature]
Notary Public

My term expires: 9/15/2025

STATE OF KANSAS, COUNTY OF RUSH, ss.

This instrument was acknowledged before me on this 16th day of May, 2025, by Gregory G. Patterson, Sole Member of Double G Petro, LLC, a Kansas limited liability company.



(SEAL)

[Signature]
Notary Public

My term expires: 10-17-2025

ADDENDUM TO SALTWATER DISPOSAL LEASE AND AGREEMENT

Attached to and incorporated with that certain Saltwater Disposal Lease and Agreement (“SDLA”) dated effective ~~Jan~~^{MAY} 1, 2025^{JEL}, by and between Janis E. Lewis, a single woman, at 5095 NE Lincoln Road, Poulosbo, WA 98370, as LESSOR, and Double G Petro, LLC, at P.O. Box 4, Rozel, KS 67574, as LESSEE.

The following agreements and provisions shall supersede any conflicting provisions in the SDLA and shall inure to the benefit of and be binding upon the parties hereto and their respective heirs, representatives, successors, and assigns.

1. LIMITS. This disposal well shall be used solely for disposal of brine and other wastewater from oil and gas field operations and their injection into the Cedar Hills Fm substrata of land, and for no other disposal purpose. The right of LESSEE to dispose of oil field brine and wastewater in this contract is limited to the extent that the disposal well's capability is sufficient to handle such water without overloading the well.
2. PREPARATION. If necessary, entry and egress is authorized for the LESSEE for the purpose of digging of pits, for the erection of tanks and receptacles necessary in receiving, treating and disposing of brine and wastewater, whether produced on the above-described quarter section or produced from other lands operated for oil and gas by LESSEE within a 10-mile radius of the disposal well.
3. TERM. The SDLA shall expire on May 1, 2035 or when LESSEE properly plugs and abandons the well, whichever is ~~later~~^{earlier JEL}.
4. PAYMENTS. The first annual rental is due upon receipt of the fully executed SDLA and this Addendum by LESSEE. Subsequent rentals will be due on May 1 of each year. In the event LESSEE plugs and abandons the well, the annual rental shall not be prorated.
5. REPORTING. LESSEE shall prepare a list of initial operators using the well and adjust the list with new operators, if any, on an annual basis concurrently with its tender of the annual rental. LESSEE shall also provide LESSOR with a copy of its annual disposal report concurrently when filed with the Kansas Corporation Commission (Form U3C or its equivalent successor).
6. DEVELOPMENT. This contract authorizes LESSEE to construct and lay within the easement one pipeline to the disposal well. If LESSEE desires to construct and lay any additional pipelines to the disposal well, or to drill an additional disposal well, the construction thereof shall not be undertaken without the express written consent of LESSOR and shall require an additional contract with additional consideration. New tanks sites and roads on the property shall be agreed to by Lessor and Lessee before placement. To the extent possible, existing roads on the property, if egress and ingress is needed by LESSEE, shall be used.
7. OPERATIONS. LESSEE agrees that all brine and water disposed of into said disposal well shall be fed solely through disposal lines with county road access, and no salt water or brine or other like substances shall be hauled to the well over the leased premises. These lines,

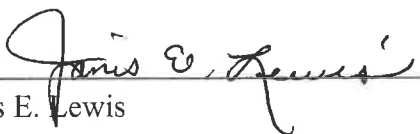
along with any power and communication lines, shall be buried at least three feet below plow depth unless the parties agree otherwise in writing. The parties agree that LESSOR is not an operator nor is LESSOR responsible for plugging or contributing to the plugging costs of any operating oil or saltwater disposal well on the described property. All operational costs of the well are the responsibility of the LESSEE unless the parties agree otherwise in a separate contract with separate consideration.


8. CONSERVATION. LESSEE agrees to maintain the disposal well at its own expense and will comply with all laws, rules and regulations of governmental authorities relative to operations which may be conducted under the SDLA, and LESSEE agrees to exercise its rights under the SDLA in such a manner so as to protect the surface and sub-surface of the lands from contamination which may be injurious to fresh water strata and the surface of the lands around the well. LESSEE shall prevent pollution of the soil and freshwater formations on LESSOR's property and on any adjacent properties. In the event of pollution from the operations of the saltwater disposal well of any freshwater formations, LESSEE agrees to immediately notify LESSOR and cease LESSEE's operations of the well until such pollution has been corrected. LESSEE shall take all reasonable precautions to prevent leaks and spills, from whatever source and from whatever cause, including natural causes. LESSEE agrees to compact, backfill and maintain any pipeline ditch at the original ground level throughout the term of the SDLA, so that the ground and surroundings are level. LESSEE shall also control excessive soil erosion.
9. DEFAULT; NOTICE AND CURE. In the event LESSEE shall default or breach any of the terms of the SDLA, LESSOR shall have the right to give written notice to LESSEE of such default or breach. Except as provided in the preceding Paragraph relative to immediate cessation of its operations for contamination of freshwater formations, LESSEE shall have sixty days after receipt of such notice within which to rectify and cure such default or breach. If LESSEE shall fail to rectify and cure such default or breach within the 60-day period, and LESSOR does not authorize an extension of time in writing, then LESSOR shall have the right and option to declare the SDLA null and void. Upon the SDLA becoming null and void, LESSEE shall plug and abandon the well and the LESSOR shall have the right to immediate possession of the leased premises one hundred twenty days thereafter.
10. SPILL CONTROL. LESSEE agrees to construct and maintain a berm, structure or apparatus around any tanks and the well site to meet or exceed the requirements of the Spill Prevention Control and Counter Measure Plans required by Title 40 C.F.R. Part 112, as amended, which shall be sufficient to contain the leak of saltwater or other substances within such area. This area is to be maintained free of weeds without the use of saltwater or other residual chemical substances. The purpose of the berm structure or apparatus is to catch saltwater and other substances that might damage the LESSOR'S property. Within one hundred twenty days following expiration, termination or surrender of the SDLA, or within one hundred twenty days following the plugging and abandonment of the disposal

well covered by the SDLA, whichever is later, the berm, structure or apparatus shall be removed and the land restored to a condition suitable for agricultural purposes. The expense of restoration shall be the LESSEE's.

11. MULTIPLE USE. The SDLA covers only the rights, duties and obligations of the parties regarding a saltwater disposal well and does not affect or limit any oil and gas lease or pipeline lease; nor shall it adversely affect any farm tenancy.
12. LIVESTOCK. During the term of the SDLA, if livestock is known to access the quarter section containing the leased premises, LESSEE shall construct and maintain a good and sufficient fence to prevent cattle or other livestock from entering any portion of the saltwater disposal well site.
13. DAMAGES. LESSEE shall pay for all damages to land, crops, grasses, livestock and for damages to any of the property of the LESSOR or the LESSOR'S agricultural tenant occurring or arising out of LESSEE's operations on the leased premises, with such damages to be paid after the damage is completely assessed. Notice of readily ascertainable damages by operation of the disposal well shall be given by LESSEE to LESSOR within forty-eight (48) hours of LESSEE's knowledge of said damages.
14. INSURANCE. LESSEE shall carry adequate liability insurance for injuries to persons and damages to property, which may be caused by any of LESSEE's operations on the property or hauling salt water and brine to the mouth of the disposal pipeline hereby leased. LESSEE shall include LESSOR as a named insured on such policy, and indemnify and hold LESSOR harmless from any and all damages occurring, arising from or resulting from LESSEE's operation.
15. TAXES. LESSOR agrees to pay all taxes, on the real property hereby leased as the same become due and payable; provided, however, that the LESSEE shall pay all taxes, liens and encumbrances covering the installation and operation of the saltwater disposal well and on all operating equipment related to such operation.
16. RECORDING. LESSOR may require the LESSEE to record the SDLA and this Addendum with the Ness County Register of Deeds at LESSEE's expense.

SIGNED FOR IDENTIFICATION:


Janis E. Lewis
LESSOR


Double A Petro, LLC
By: Greg Patterson
LESSEE