KOLAR Document ID: 1850025

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No.:				
Name:		Spot Description:				
Address 1:			West			
Address 2:		Feet from North / South Line of S	Section			
City: Stat	re:++	Feet from	Section			
Contact Person:		Footages Calculated from Nearest Outside Section Corner:				
Phone: ()		□NE □NW □SE □SW				
CONTRACTOR: License #		GPS Location: Lat:, Long:				
Name:		(e.g. xx.xxxxxx) (e.gxxx.xxxxxx	x)			
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84				
Purchaser:		County:				
Designate Type of Completion:		Lease Name: Well #:				
New Well Re-E	ntrv Workover	Field Name:				
	,	Producing Formation:				
☐ Oil ☐ WSW ☐ DH	☐ SWD	Elevation: Ground: Kelly Bushing:				
☐ Gas ☐ DH	☐ GSW	Total Vertical Depth: Plug Back Total Depth:				
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at:	_ Feet			
	Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No				
If Workover/Re-entry: Old Well Info		If yes, show depth set:	_ Feet			
Operator:		If Alternate II completion, cement circulated from:				
Well Name:		feet depth to:w/	sx cmt.			
	Original Total Depth:					
<ul><li>□ Deepening</li><li>□ Re-perf.</li><li>□ Plug Back</li><li>□ Liner</li></ul>	Conv. to EOR Conv. to SWD Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
	David II	Chloride content: ppm Fluid volume:	bbls			
_ •	Permit #:	Dewatering method used:				
	Permit #: Permit #:					
	Permit #:	Location of fluid disposal if hauled offsite:				
	Permit #:	Operator Name:				
_ 3011		Lease Name: License #:				
Spud Date or Date Reach	had TD Completion Date or	Quarter Sec TwpS. R	West			
Recompletion Date	hed TD Completion Date or Recompletion Date	Countv: Permit #:				

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY								
Confidentiality Requested								
Date:								
Confidential Release Date:								
Wireline Log Received Drill Stem Tests Received								
Geologist Report / Mud Logs Received								
UIC Distribution								
ALT I II Approved by: Date:								

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#### Page Two

Operator Name:				Lease Name:	Well #:				
Sec Twp.	S. R.	Ea	st West	County:					
	lowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,	
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log	
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample	
Samples Sent to G	eological Surv	ey	Yes No	Na	me		Тор	Datum	
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No						
		Re			New Used	ion, etc.			
Purpose of Strin		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
			ADDITIONAL	CEMENTING / SO	QUEEZE RECORD	l			
Purpose:		epth Ty Bottom	pe of Cement	# Sacks Used	ed Type and Percent Additives				
Protect Casi									
Plug Off Zon									
<ol> <li>Did you perform a</li> <li>Does the volume o</li> <li>Was the hydraulic</li> </ol>	of the total base f	luid of the hydraulic	fracturing treatment	_	_	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,	
Date of first Producti Injection:	on/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity	
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			ON INTERVAL:	
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom	
,	Submit ACO-18.)								
Shots Per Perforation Perforation Bridge Plug Bridge Plug Acid, Fracture, Shot, Cementing Foot Top Bottom Type Set At (Amount and Kind of Mater							Record		
TUBING RECORD:	Size:	Set /	At:	Packer At:					
. 5513   1200  10.	5120.		···	. 30.0.71					

Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	JB GEORGE 26W
Doc ID	1850025

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set		Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.875	7	23	43	portland	10	
Production	5.625	2.875	6.5	1250	portland	118	



Mound City, KS 620.224.7406

Well #							Casing				
RJ Energy Inc.								Surface	1	Longstring	
	JI	B Georg	ge #26	W			Size:	7 "	Size:	2 7/8 "	
							Tally:	44.0 '	Tally:	1249.7 '	
API #:	207-	30078	S-T-R:	5-24S-17E			Cement:	10 sx	Bit:	5 7/8 "	
County:	Woo	odson	Date:	3/14/2025			Bit:	9 7/8 "	Date:	3/18/2025	
Тор	Base	Form	ation			Тор	Base	Formation			
0	2	soil				749	760	lime			
2	15	clay				760	769	shale			
15	20	gravel				769	773	lime			
20	61	shale				773	786	shale			
61	125	lime				786	799	lime			
125	155	shale				799	864	shale			
155	156	lime				864	874	sand			
156	158	shale				874	878	sandy shale	slight oc	dor	
158	166	lime				878	1208	shale			
166	194	shale				1208		miss lime			
194	194	lime									
194	194										
#REF!	222	shale									
222	232	lime									
232	236	shale									
236	284	lime									
284	286	shale									
286	291	lime						Float Equipment			
291	298	shale				Qty	Size				
298	305	sand		hard grey		1	2 7/8	Float Shoe			
305	331	shale									
331	341	lime				3	-	Centralizers			
341	368	shale				1	2 7/8	Casing clamp			
368	424	lime									
424	432	shale							Sand / Core Detail		
432	451	lime				Core #1:		Core #2			
451	454	shale				Core #3:		Core #4			
454	478	lime				864	866	good odor, slight		y broken	
478	646	shale				866	870	muddy shale, no			
646	657	lime				870	874	good odor, slight	bleed, bro	ken	
657	468	shale					4555				
468	677	lime				1218	1226	good odor, slight			
677	689	shale				1226	1228 whit soft lime no odor				
689	690	lime				1228	1233 slight odor, soft lime				
690	739	shale				1233		hard			
739	741	lime									
741	749	shale					1				
				Total Depth:	12	258					



CEMENT TREATMENT REP(													
		RJ Ener			Well:		J.B. George,# 26-W			EP1677	'1		
City,	State:				County:	Woods	on, KS	Date	3/18/202	25			
Field	d Rep:	Jason K	ent		S-T-R:				LS				
		nformatio	on	:	Calculated S	Slurry - Lea	d		Ca	culated Slurry - Tail			
	Size:		in	•	Blend:								
Hole Depth: 1258 ft				•	Weight:	13.7	ppg		Weight				
Casing Size: 2 7/8 in		•	Water / Sx:		gal / sx		Water / Sx						
Casing Depth: 1250 ft		•	Yield:	1.83	ft <sup>3</sup> / sx	Yield:		ft <sup>3</sup> / sx					
Tubing /	-		in	•	Annular Bbls / Ft.:		bbs / ft.		Annular Bbls / Ft	bbs / ft.			
	Depth:		ft	•	Depth:		ft		Depth	ft			
Tool / Pa	-			•	Annular Volume:	0.0	bbls		Annular Volume	0 bbls			
	Depth:		ft	•	Excess:				Excess				
Displace	ment:	7.2	bbls		Total Slurry:		bbls		Total Slurry				
			STAGE	TOTAL	Total Sacks:		sx		Total Sacks	0 sx			
TIME	RATE	PSI	BBLs	BBLs	REMARKS								
4:00 PM			-	-	On location Held, safet	y meeting							
				-									
				-	Hooked to 2 7/8" casing								
				-	Mixed and pumped 200								
				-	Mixed and pumped 118		cement with	1#PS , cemei	nt to surface				
				-	Flushed pump and line						_		
				-	Displaced 2 2 7/8" rubber pluggs to pipe td with 7.2BBL of fresh water								
				-	Landed pluggs with 800 PSI, welli held pressure, released pressure to set float valve								
				-	Washed up equipment								
5 00 DM				-	L. M. L C								
5:00 PM				-	Left location								
		CREW			UNIT								
Cen	nenter:	Garre			957		Average	e Rate	Average Pressure	Total Fluid			
Pump Op		Nick E			209		0.0 1		- psi	- bbls			
	ulk #1:	Casey			248				•	•			
Bulk #2: Wes c					110								

ftv: 15-2021/01/25 mplv: 490-2025/03/19