

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Scale 1:240 Imperial

Well Name: BJW #2
Surface Location: NE, NE, NW, NE, Sec. 10, T6S, R20W
Bottom Location:
API: 15-163-24476
License Number: 34903
Spud Date: 3/27/2023 Time: 10:15 AM
Region: ROOKS COUNTY
Drilling Completed: 3/31/2023 Time: 8:00 AM
Surface Coordinates: 145' FNL & 1445' FEL
Bottom Hole Coordinates:
Ground Elevation: 2140.00ft
K.B. Elevation: 2147.00ft
Logged Interval: 3100.00ft To: 3623.00ft
Total Depth: 3623.00ft
Formation: LKC, REAGAN SAND
Drilling Fluid Type: CHEMICAL MUD

OPERATOR

Company: JASPAR CO. INC.
Address: PO BOX 1120
HAYS, KS 67601

Contact Geologist: SHANE VEHIGE
Contact Phone Nbr: 785-623-6982
Well Name: BJW #2
Location: NE, NE, NW, NE, Sec. 10, T6S, R20W
API: 15-163-24476
Pool: Field: EDGAR SOUTHWEST
State: KS Country:

SURFACE CO-ORDINATES

Well Type: Vertical
Longitude: -99.532449
Latitude: 39.552993
N/S Co-ord: 145' FNL
E/W Co-ord: 1445' FEL

LOGGED BY

Company: KEYSTONE CONSULTING, LLC
Address: 2511 E 19TH
HAYS, KS 67601

Phone Nbr: (785) 639-0721
Logged By: Geologist Name: CAMERON BRIN

CONTRACTOR

Contractor: STP DRILLING
Rig #: 2
Rig Type: MUD ROTARY
Spud Date: 3/27/2023 Time: 10:15 AM
TD Date: 3/31/2023 Time: 8:00 AM
Rig Release: 4/2/2023 Time: 1:00 PM

ELEVATIONS

K.B. Elevation: 2147.00ft Ground Elevation: 2140.00ft
K.B. to Ground: 7.00ft

NOTES

DUE TO POSITIVE RESULTS ON DST #1, DECISION WAS MADE TO RUN 5 1/2" PRODUCTION CASING TO FURTHER EVALUATE THE BJW #2 WELL.

AFTER MULTIPLE ATTEMPTS OF GETTING THE LOGGING TOOL THROUGH A BRIDGE, DECISION WAS MADE TO NOT RUN LOGS.

TOPS COMPARISON

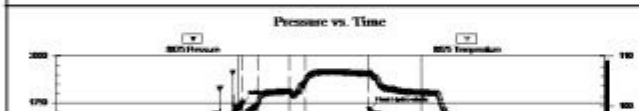
FORMATION	BJW #2				BJW #1				DUB FARMS #1				D&A 10/12/87				D&A 4/2/59											
	LOG TOPS		SAMPLE TOPS		LOG		SMPL.		COMP. CARD		LOG		SMPL.		LOGS		LOG		SMPL.		COMP. CARD		LOG		SMPL.			
	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	CORR.	CORR.	DEPTH	DATUM	CORR.	CORR.	DEPTH	DATUM	CORR.	CORR.	DEPTH	DATUM	CORR.	CORR.	DEPTH	DATUM	CORR.	CORR.	DEPTH	DATUM	CORR.	CORR.
	2147		2140		2198		2130		2135		2136		2135		2136		2135		2136		2135		2136		2135		2136	
ANHYDRITE TOP	1742	405	1794	404			+ 1	1716	414			- 9	1728	407			- 2											
BASE	1773	374	1822	376			- 2	1746	384			- 10	1760	375			- 1											
TOPEKA	3141	-994	3193	-995			+ 1	3114	-984			- 10	3137	-1002			+ 8	3132	-996					+ 2				
HEEBNER SHALE	3342	-1195	3393	-1195			+ 0	3312	-1182			- 13	3336	-1201			+ 6	3334	-1198					+ 3				
TORONTO	3364	-1217	3415	-1217			+ 0	3334	-1204			- 13	3358	-1223			+ 6	3356	-1220					+ 3				
LKC	3378	-1231	3428	-1230			- 1	3348	-1218			- 13	3371	-1236			+ 5	3370	-1234					+ 3				
BKC	3575	-1428	3626	-1428			+ 0	3552	-1422			- 6	3577	-1442			+ 14	3568	-1432					+ 4				
GORHAM													3624	-1489														
REAGAN	3621	-1474	3668	-1470			- 4						3631	-1496			+ 22	3617	-1481					+ 7				
GRANITE								3589	-1459				3642	-1507										3636	-1500			
TOTAL DEPTH			3623	-1476			- 3	3594	-1464			- 12	3651	-1516			+ 40	3645	-1509					3645	-1509			+ 33

ANHYDRITE

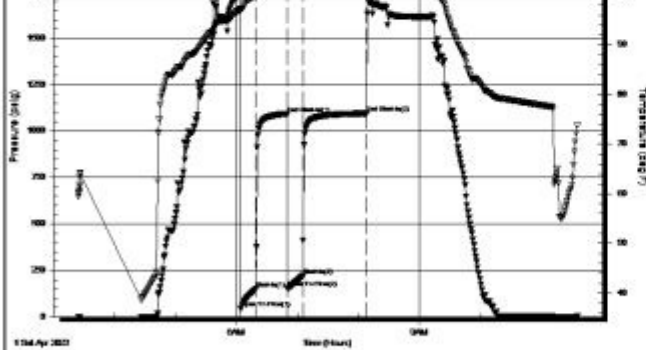


DST #2 3564'-3623' (REAGAN)

	DRILL STEM TEST REPORT		
	Jasper Co Inc PO BOX 1120 Hays KS 67601+1120 ATTN: Cameron Brin	10-6s-20w Rooks KS BJW #2 Job Ticket: 70796 DST#: 1 Test Start: 2023.04.01 @ 03:25:00	
GENERAL INFORMATION: Formation: Reagan Ss Deviated: No Whipstock: ft (KB) Time Tool Opened: 06:04:12 Time Test Ended: 11:35:22 Interval: 3564.00 ft (KB) To 3623.00 ft (KB) (TVD) Total Depth: 3623.00 ft (KB) (TVD) Hole Diameter: 7.88 inches Hole Condition: Fair Test Type: Conventional Bottom Hole (Initial) Tester: Spencer J Staab Unit No: 84 Reference Elevations: 2147.00 ft (KB) 2140.00 ft (CF) KB to GR/CF: 7.00 ft			
Serial #: 8875 Inside Press@RunDepth: 219.43 psig @ 3568.00 ft (KB) Capacity: psig Start Date: 2023.04.01 End Date: 2023.04.01 Last Calib.: 2023.04.01 Start Time: 03:25:01 End Time: 11:35:22 Time On Btm: 2023.04.01 @ 06:04:02 Time Off Btm: 2023.04.01 @ 08:08:42			
TEST COMMENT: 15-F-BOB 5 mins Built to 30.5" 30-ISI-Surface to 2" 15-FF-BOB 5.5 mins Built to 30.75" 60-FSI-Surface to 11"			



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1749.21	97.28	Initial Hydro-static



1	1744.21	97.25	Final Hydro-static
16	149.57	100.16	Open To Flow (1)
46	1092.85	102.99	Shut-In(1)
46	153.18	102.74	End Shut-In(1)
62	219.43	104.41	Open To Flow (2)
62	219.43	104.41	Shut-In(2)
125	1095.92	106.54	End Shut-In(2)
125	1713.79	106.69	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
320.00	GMCO 25%G 15%M 60%O	3.45
200.00	GHMCO 10%G 40%M 50%O	2.84
0.00	350 GIP 100%G	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)

Trilobite Testing, Inc

Ref. No: 70796

Printed: 2023.04.01 @ 13:55:59

ROCK TYPES

	Lmst fw7> shale, gry		Carbon Sh		Ss
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ACCESSORIES

MINERAL

- P Pyrite
- Sandy
- △ Chert White

FOSSIL

- F Fossils < 20%
- φ Oolite

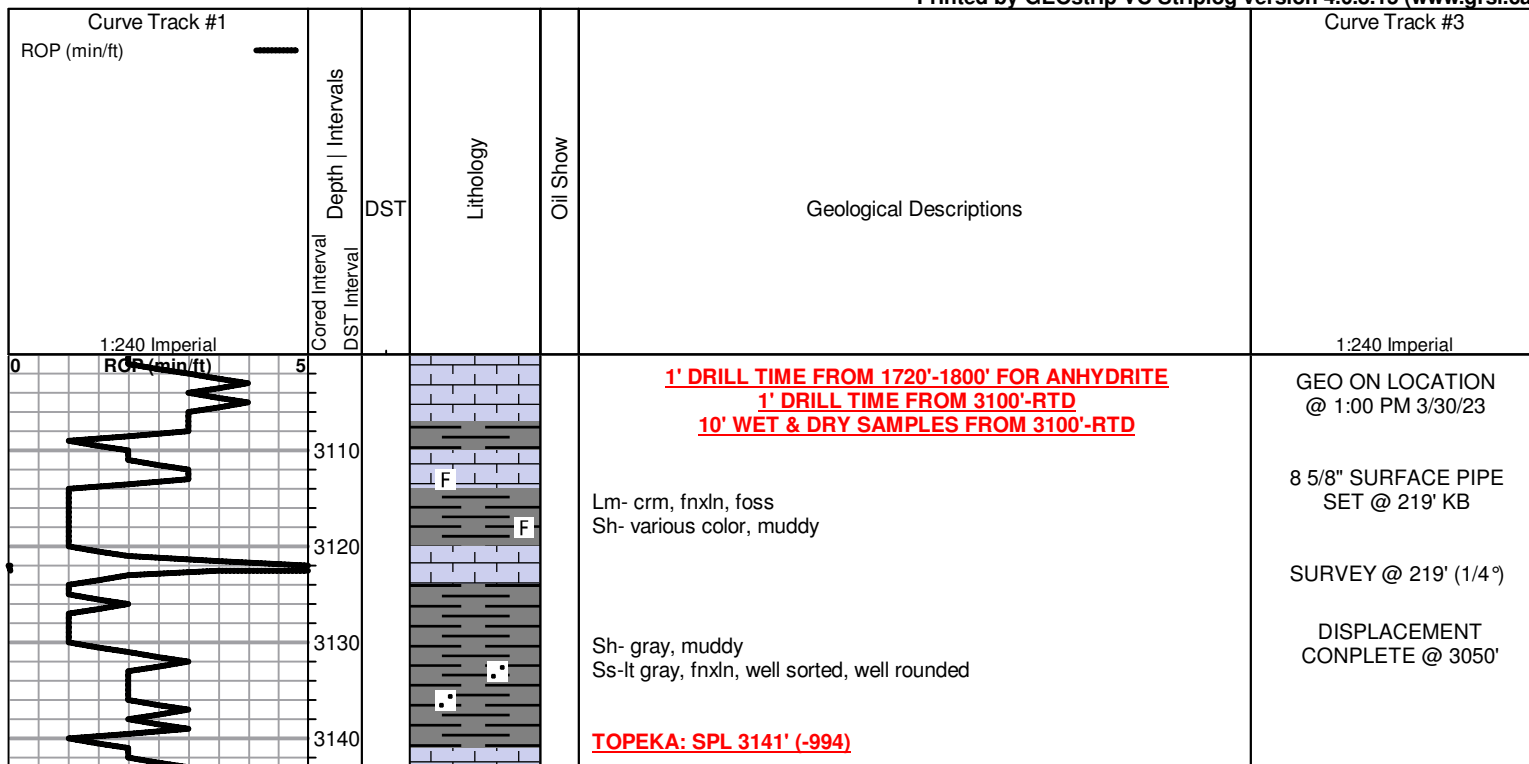
STRINGER

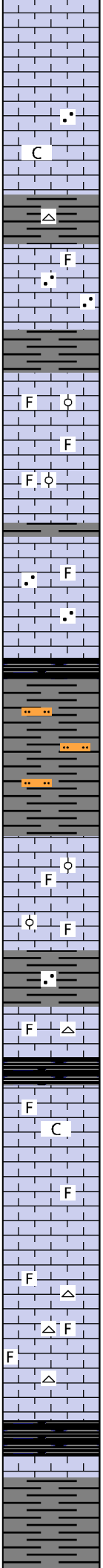
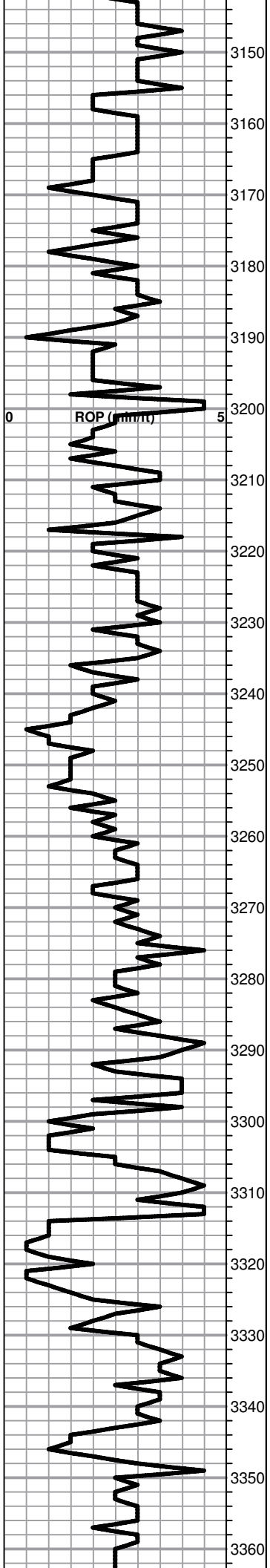
- Limestone
- Siltstone

TEXTURE

- C Chalky

Printed by GEOstrip VC Striplog version 4.0.8.15 (www.grsi.ca)





Lm- tan, v.fnxln, cherty

Lm- crm, fnxln, foss
Sh- gray, sandy

Lm- crm, fnxln, chalky wt wash

Sh- gray-blk, scat gray-tan chert

Lm- crm-gray-tan, fnxln, foss in prt, sandy in prt

Lm- crm, fnxln, foss, oolitic, chalky in prt

Lm- A/A
Chert- tan-wt, fresh, angular, foss in prt

Sh- brn-gray

Lm- crm, fnxln-fngrn, foss, sandy in prt

Sh- blk, carb

Sh- brn-gray, silty

Lm- crm, fnxln-mdgrn, foss, oolitic in prt

Lm- A/A

Sh- brn-gray, sandy

Lm- crm-tan, fnxln, foss
Chert- tan, foss, angular

Sh- blk, carb

Lm- crm-tan, fnxln, foss, scat pr inxln por, NSO

Lm- crm, v.fn-fnxln, foss, chalky

Lm- crm, v,fnxln-fngrn, scat foss, cherty

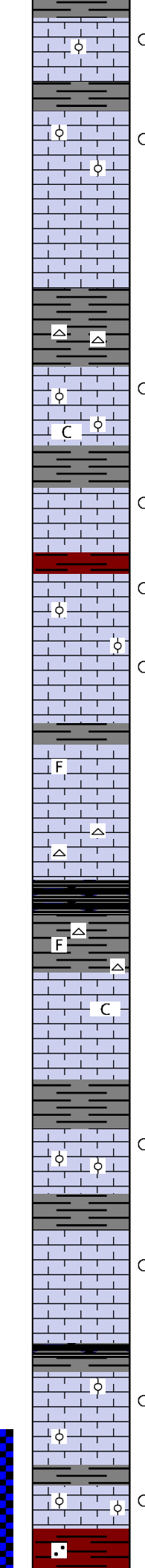
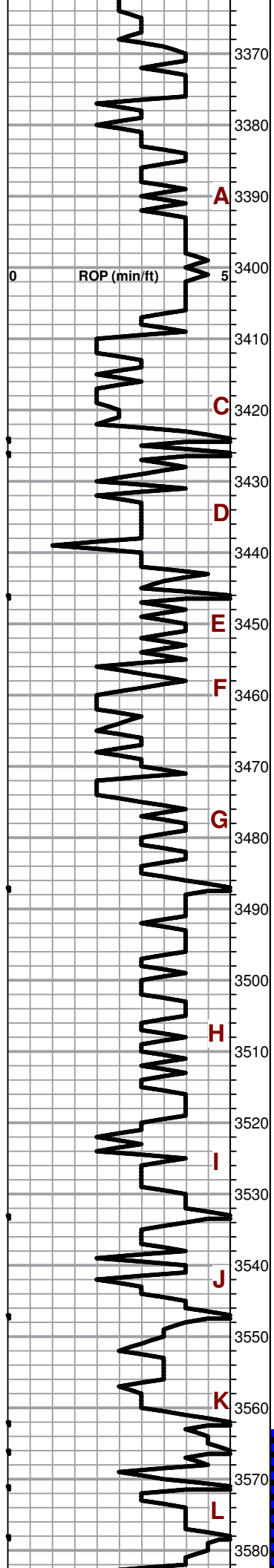
Lm- crm, fnxln-fngrn, foss, scat tan-wt angular chert

Lm- A/A

HEEBNER: SPL 3342' (-1195)

Sh- blk, carb

Sh- blk-gray, muddy red wash



TORONTO: SPL 3364' (-1217)

Lm- crm, fnxln, foss, oolitic in prt, scat pr ppt-infoss, por, scat v. lt brn spotty stn, NSFO, no odor

Sh- various color

LANSING: SPL 3378' (-1231)

Lm- crm, v.fn-fnxln, oolitic in prt, cherty, v. few scat pcs w/ pr inoolitic-ppt-inxln por, v. few scat pcs w/ v. lt brn spotty stn, 1 pc SFO upon crush, no odor

Lm- crm-wt, v.fnxln, cherty, barren

Sh- various color

Chert- gray-wt weathered, foss in prt

Lm- crm, fnxln-fngrn, foss, oolitic, chalky in prt, scat pr ppt-inxln-inoolitic & tr vuggy por, scat lt brn spotty stn, NSFO, faint odor

Sh- brn-gray, muddy red wash

Lm- crm, fnxln-fngrn, scat pr ppt-inxln & tr vuggy por, few scat pcs w/ lt brn & tr blk tarry stn, NSFO, faint odor

CFS @ 3438'

Sh- brn

Lm- crm, v.fn-fnxln, oolitic in prt, scat pr inoolitic-inxln por, scat spotty lt brn stn, no vis SFO, pr-no odor

Lm- crm, v.fn-fnxln, cherty-chalky in prt, few scat pcs w/ pr ppt-inxln por, few scat pcs w/ lt brn stn, sli sheen FO upon crush, mod odor

CFS @ 3464'

Lm- crm, v.fn-fnxln, cherty-chalky, foss in prt, mostly barren

Lm- A/A, scat tan chert, angular-blocky

Sh- blk, carb

Sh- gray-green

Chert- tan-wt, foss in prt, angular

Lm- crm, v.fn-fnxln, chalky

Sh- gray-brn

Lm- crm, fnxln, oolitic in prt, scat pr inxln-ppt-inoolitic por, scat spotty brn stn, no vis SFO, faint odor

Lm- crm, fnxln, scat pr ppt-inxln & tr vuggy por, scat brn mostly spotty stn, few pcs sli sat, few FO drops in cup, faint odor

CFS @ 3548'

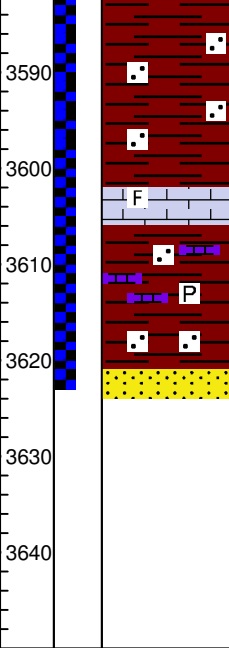
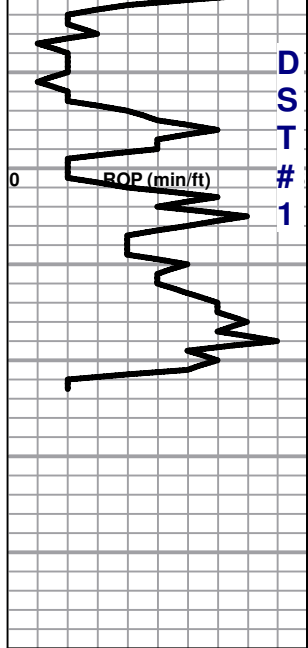
Sh- blk- gray

Lm- crm, v.fn-fnxln, cherty, dense, oolitic in prt, scat tight ppr- inoolitic por, few scat pcs w/ brn spotty stn in por, no vis SFO, faint odor

Lm- crm, v.fn-fnxln, cherty, oolitic, scat tight inoolitic & tr vuggy por, few scat pcs w/ brn spotty stn, NSFO, no odor

BKC: SPL 3575' (-1428)

Sh- brn, sandy



Lm- crm rnxln, mottled

Sh- brn, sandy

Lm- crm-wt, v.fnxln, foss in prt

Sh- brn, sandy

Lm- crm, fnxln-fngn, foss, pyrite inclusions, scat unconsolidated Ss grns, fn grn, well rounded

REAGAN SAND: SPL 3621' (-1474)

Ss- clear, fn-corgrn, calcite matrix, fairly pr sorting, mod rounding, pr-fr ingrn por, lt brn sub sat- sat stn, mod SFO in spl & upon crush, fr odor

RTD: SPL 3623' (-1476)

DST #1
3564'-3623' (REAGAN)
 15-30-15-60
320' GMCO(25%G, 60%O)
200' GHMCO(10%G,60%O)
 SIP: 1092-1095#

CFS @ 3620'
 CFS @ 3623'

SURVEY @ 3623' (1°)

OFF LOCATION
 @ 9 PM 4/1/23

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **3519**

Date 4-12-23	Sec.	Twp.	Range	County ROOKS	State KS	On Location	Finish
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Location **HOCKAY SW 12 W 3 N**

Lease B.I.W	Well No. 2	Owner
Contractor OUTLAW		To Quality Oilwell Cementing, Inc.
Type Job Port collar		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size	T.D.	Charge To JASPER
Csg. 5 1/2	Depth	Street
Tbg. Size 2 3/8	Depth	City
Tool	Depth	State
Cement Left in Csg.	Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.
Meas Line	Displace	Cement Amount Ordered 4000# QmDC 1/2 # F10

EQUIPMENT

Pumptrk 17	No.	Cementer	Bill	Common	275 80/20 QmDC
		Helper		Poz. Mix	
Bulktrk	No.	Driver	Jordan	Gel. 5	
		Driver		Calcium	
Bulktrk 21	No.	Driver	COLE		
		Driver			

JOB SERVICES & REMARKS

Remarks:	Salt
Rat Hole	Flowseal 100 #
Mouse Hole	Kol-Seal
Centralizers	Mud CLR 48
Baskets	CFL-117 or CD110 CAF 38
D/V or Port Collar	Sand
P.C. e 2244 rest 500 #	Handling 400
pump 500 # Gel	Mileage
Cement of 275 #	
Cement dia. circ.	
Run 5 JTS Circ Clean	

FLOAT EQUIPMENT

Guide Shoe
Centralizer
Baskets
AFU Inserts
Float Shoe
Latch Down

Pumptrk Charge	Port collar Job
Mileage 61	N/C
Tax	
Discount	
Total Charge	

X Signature **Shane Vohlg**

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

- TERMS: Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

- ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limit to, a reasonable sum as and attorney's fees.

- PRICES AND TAXES: All merchandise listed in "QUALITY'S" current price shall schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.

- TOWING CHARGES: QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.

- PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay QUALITY for the expenses incurred by QUALITY as a result of the cancellation.

- DEADHAUL CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charges as set forth in QUALITY'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

- SERVICE CONDITIONS AND LIABILITIES: 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.

3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data. (C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **3514**

Date 4-23	Sec.	Twp.	Range	County ROCKS	State KS	On Location	Finish 9:00 AM
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Location **STOCKTON 6 N 13 W 3 N**

Lease BJW	Well No. 2	Owner
Contractor STP	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Type Job Long String	Charge To JASPER	
Hole Size 7 7/8	T.D. 3623	Street
Csg. 5 1/2 15th	Depth	City
Tbg. Size	Depth	State
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg. 42.24	Shoe Joint 42.24	Cement Amount Ordered 175.4 Com

Meas Line	Displace 8S	10% SALT S.G. #1. 500 gal M.F.
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EQUIPMENT

Pumptrk 17	No.	Cementer Helper	Bill	Poz. Mix
Bulktrk	No.	Driver	DAVID	Gel.
Bulktrk 9	No.	Driver Driver	ROSS	Calcium


JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole 30 in	Salt 13
Mouse Hole	Flowseal 750th
Centralizers	Kol-Seal
Baskets	Mud CLR 48 500 gal
D/V or Port Collar 34 2172th 75	CFL-117 or CD110 CAF ³⁸
pipe out e 3619.0th	Sand
Shoe 42.24	Handling 195
INSERT 3.576.83	Mileage

FLOAT EQUIPMENT

pump 500 gal M.F.	Guide Shoe
Cement 175.4	Centralizer - 7
pump plug w/ 8S bbls	Baskets - 3
Land plug C 1300th	AFU Inserts
Float Did hold	Float Shoe - 1
	Latch Down - 1
	P.C. - 1

Pumptrk Charge prod string	Tax
Mileage 61	Discount

X Signature 	Thanks	Total Charge
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GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

– **TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

– **ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limit to, a reasonable sum as and attorney's fees.

– **PRICES AND TAXES:** All merchandise listed in "QUALITY'S" current price shall schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.

– **TOWING CHARGES:** QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.

– **PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay QUALITY for the expenses incurred by QUALITY as a result of the cancellation.

– **DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charges as set forth in QUALITY'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

– **SERVICE CONDITIONS AND LIABILITIES:** 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.

3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data. (C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **3090**

Date	3/27/23	Sec.	10	Twp.	6	Range	20	County	Rooks	State	Kansas	On Location		Finish	4:00pm
Location								Stockton 4 N to ERd 12 W to 5 th Ad 3 N W into							

Lease	BJW	Well No.	2	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Contractor	STP Drilling			Charge To	Jasper	
Type Job	Surface			Street		
Hole Size	12 1/4	T.D.	219	City	State	
Csg.	8 5/8	Depth	219.79	The above was done to satisfaction and supervision of owner agent or contractor.		
Tbg. Size		Depth		Cement Amount Ordered 180 ^{lbs} 3%cc 2%gel		
Tool		Depth		Cement Left in Csg. 15'		
Cement Left in Csg.	15'	Shoe Joint	15'	Meas Line Displace 13		

EQUIPMENT

Pumptrk	16	No.	Cementer	Jordan	Common	145
			Helper		Poz. Mix	35
Bulktrk	9	No.	Driver	Doug	Gel.	3'
			Driver		Calcium	7
Bulktrk	P.V.	No.	Driver	David		

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
Run 8 5/8 and est. circulation	Sand
Cemented with 180 lbs	Handling 190
	Mileage

FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
Cement did circulate	Float Shoe
	Latch Down

	Pumptrk Charge	Surface
	Mileage	61
	Thanks	
	Tax	
	Discount	
	Total Charge	

X Signature *Kerby Stult*

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

– **TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

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(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

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(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data. (C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



April Brown
Register of Deeds

**DECLARATION OF POOLING
BJW #2 UNIT**

KNOW ALL PERSONS BY THESE PRESENTS:

WHEREAS, JASPAR Co. ("JASPAR") is the owner of the following described Oil and Gas Leases located in Rooks County, Kansas:

1. Lessors: Barbara L. Jones Living Trust dated March 10, 2009
Lessee: JASPAR Co.
Date: October 10, 2019
Recorded: Book 505, Page 413
Amendments: Extended in Book 521, Page 486 and Amended in Book 530, Page 395
Legal Description: NE/4 of 10-6-20 Rooks County, Kansas
2. Lessors: Boyce W. Wiltout and June J. Wiltout Revocable Trust
Lessee: JASPAR Co.
Date: October 10, 2019
Recorded: Book 505, Page 419
Amendments: Extended in Book 521, Page 484 and Amended in Book 530, Page 398
Legal Description: NE/4 of 10-6-20 Rooks County, Kansas
3. Lessors: Barbara L. Jones Living Trust dated March 10, 2009
Lessee: JASPAR Co.
Date: October 10, 2019
Recorded: Book 505, Page 407
Amendments: Extended in Book 521, Page 482 and Amended in Book 530, Page 395
Legal Description: SE/4 of 3-6-20 Rooks County, Kansas
4. Lessors: Boyce W. Wiltout and June J. Wiltout Revocable Trust
Lessee: JASPAR Co.
Date: October 10, 2019
Recorded: Book 505, Page 410
Amendments: Extended in Book 521, Page 480 and Amended in Book 530, Page 398
Legal Description: SE/4 of 3-6-20 Rooks County, Kansas

WHEREAS, each of the above described Leases contain pooling and unitization clauses;

WHEREAS, it is in JASPAR's judgment that the pooling and/or unitization of certain lands covered by the Oil and Gas Leases will result in the conservation of resources and the economic location and spacing of wells.

NOW THEREFORE, JASPAR does, pursuant to the authority granted in the Oil and Gas Leases, hereby pool and unitize the above described Leases into one pooled and/or unitized area ("Pooled Area"), covering the following described tracts in Rooks County, Kansas:

That part of the Northeast Quarter (NE/4) of Section Ten (10), Township Six (6) South, Range Twenty (20) West of the 6th P.M., Rooks County, Kansas, described as follows:

Beginning at the Northeast corner of the Northeast Quarter (NE/4) of Section Ten (10), Township Six (6) South, Range Twenty (20) West of the 6th P.M., Rooks County, Kansas, thence West along the northern boundary line of said quarter section a distance of 1,115 feet to the point of beginning; thence South parallel with the eastern boundary line of said quarter section a distance of 475 feet; thence West parallel with the northern boundary line of said quarter section a distance of 660 feet; thence North parallel with the eastern boundary line of said quarter section a distance of 475 feet; thence East along the northern boundary line of said quarter section a distance of 660 feet to the point of beginning. Said tract containing 7.20 acres, more or less. (hereinafter "Tract A"); and

That part of the Southeast Quarter (SE/4) of Section Three (3), Township Six (6) South, Range Twenty (20) West of the 6th P.M., Rooks County, Kansas, described as follows:

Beginning at the Southeast corner of the Southeast Quarter (SE/4) of Section Three (3), Township Six (6) South, Range Twenty (20) West of the 6th P.M., Rooks County, Kansas, thence West along the southern boundary line of said quarter section a distance of 1,115 feet to the point of beginning; thence North parallel with the eastern boundary line of said quarter section a distance of 185 feet; thence West parallel with the southern boundary line of said quarter section a distance of 660 feet;



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thence South parallel with the eastern boundary line of said quarter section a distance of 185 feet; thence East along the southern boundary line of said quarter section a distance of 660 feet to the point of beginning. Said tract containing 2.80 acres, more or less. (hereinafter "Tract B").

The Pooled Area created hereby shall be operated as an entirety for the exploration, development and production of all oil, gas and other hydrocarbons within or produced from the Pooled Area ("Pooled Substances"), rather than as separate tracts, in accordance with the following provisions:

1. Drilling or reworking operations on or production obtained from any portion of the Pooled Area shall constitute drilling or reworking operations on or production from each of the tracts within the Pooled Area;

2. All production of Pooled Substances shall be allocated to the separate tracts in the proportion that the number of surface acres in each such tract bears to the total number of surface acres within the entire Pooled Area, which is described as follows:

- a. Tract A 72.0% (7.20 acres in 10 acre unit)
- b. Tract B 28.0% (2.80 acres in 10 acre unit)

3. That portion of the production of Pooled Substances so allocated to each separate tract shall, when produced, be deemed for all purposes to have been produced from such tract by a well location thereon.

4. All rights to the production of Pooled Substances, including royalties and other payments on production, shall be determined by the lease based upon the above allocation, and in lieu of the actual production of Pooled Substances from each separate tract.

5. If the lease covering lands within the Pooled Area contain a provision which requires the filing of a written designation or declaration instrument of record in order to effectuate unitization, consolidation or pooling, the filing of this instrument of record in Rooks County, Kansas shall satisfy such requirement; provided, however, that the filing of this instrument shall not thereby exhaust any pooling or unitization rights and powers of the undersigned which were granted and delegated in the lease.

6. The undersigned expressly reserves the right to correct, amend, or revise this Declaration of Pooling from time to time if as it deems necessary, in accordance with the specific provisions contained in the lease. This instrument shall not be considered a cross-conveyance of title to the lease and lands within the Pooled Area.

7. This Declaration of Pooling shall continue in force and effect so long as the lease is continued in force in accordance with their respective terms, unless sooner terminated or modified in writing by the undersigned.

8. The terms and provisions of this instrument shall be binding upon and shall inure to the benefit of the undersigned and those parties on behalf of whom the undersigned has executed this instrument, as well as their respective successors and assigns.

IN WITNESS WHEREOF, this Declaration of Pooling was executed this 22nd day of March, 2023.

JASPAR Co.

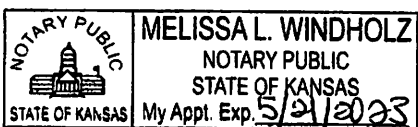
Shane Vehige
Shane Vehige, President

STATE OF KANSAS, COUNTY OF ELLIS, ss:

The foregoing instrument was acknowledged, subscribed, and sworn before me this 22nd day of March, 2023, by Shane Vehige, President of JASPAR Co.

5/21/2023
Appointment expires

Melissa L. Windholz
Notary Public



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March 1955

John Smith

1955

March

