KOLAR Document ID: 1720934

Confidentiality Requested:

Yes No

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:				
Name:	Spot Description:				
Address 1:	SecTwpS. R East West				
Address 2:	Feet from North / South Line of Section				
City:	Feet from _ East / _ West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)				
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84				
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
New Well Re-Entry Workover	Field Name:				
	Producing Formation:				
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Feet  Amount of Surface Pipe Set and Cemented at: Feet				
☐ Gas ☐ DH ☐ EOR					
☐ OG ☐ GSW					
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No				
Cathodic Other (Core, Expl., etc.):	If yes, show depth set: Feet				
If Workover/Re-entry: Old Well Info as follows:					
Operator:	If Alternate II completion, cement circulated from:				
Well Name:	feet depth to: w/ sx cmt.				
Original Comp. Date: Original Total Depth:					
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan				
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)				
Commingled Permit #:	Chloride content:ppm Fluid volume:bbls				
Dual Completion Permit #:	Dewatering method used:				
SWD Permit #:	Location of fluid disposal if hauled offsite:				
EOR Permit #:	Location of haid disposal in hadica offsite.				
GSW Permit #:	Operator Name:				
_	Lease Name: License #:				
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West				
Recompletion Date Recompletion Date	County: Permit #:				

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I II III Approved by: Date:							

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#### Page Two

Operator Name: _				Lease Name:			Well #:		
Sec Twp.	S. R.	Ea	ast West	County:					
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,	
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	. Digital electronic log	
Drill Stem Tests Ta			Yes No		_	on (Top), Depth ar		Sample	
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum	
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No						
		R			New Used	on, etc.			
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I			
Purpose:		epth Ty	pe of Cement	# Sacks Used		Type and F	Percent Additives		
Protect Casi									
Plug Off Zon									
<ol> <li>Did you perform a</li> <li>Does the volume o</li> <li>Was the hydraulic</li> </ol>	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (	,	
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)			
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity	
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom	
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom	
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·				
Shots Per Perforation Perforation Bridge Plug Bridge Plug Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)						Record			
TUBING RECORD:	Size:	Set /	At:	Packer At:					
. 5213 (1200) 10.	JIEG.			. 30.0.71					

Form	ACO1 - Well Completion
Operator	Griffin, Charles N.
Well Name	TAYCEN #3
Doc ID	1720934

### Tops

Name	Тор	Datum
Heebner Shale	3793	-1925
Brown Lime	3971	-2103
Lansing	3994	-2126
Stark	4298	-2430
B/KC	4384	-2516
Cherokee	4484	-2616
Viola	4530	-2662
Simpson Shale	4653	-2785

Form	ACO1 - Well Completion
Operator	Griffin, Charles N.
Well Name	TAYCEN #3
Doc ID	1720934

### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	260	common	175	2%Gel 3%CC
Production	7.875	5.5	15.5	4745	Pro C		10% Salt 2% Gel 5# Koseal

## Griffin Management, LLC

Taycen #3

4/4/23

Started running casing at 3:00 am Run 103 jts 5 ½" 27# (4368') & 10 jts 5 ½" 15.5# (378.91'). Total 4746.91. Landed casing at 4745'. PBTD 4735'. Circulated 50 mins. QUAILTY cemented with 145 sks Pro C cement with 10% salt, 2% gel and 5# Koseal. Plug down at 7:30 am. Plugged rathole with 30 sks. Released drilling rig.

04/10/2023

Pull cellar box clean up location. Weld on 5.5" slip colar. MIRU CCOS Rig #3. Casing swab down to 1500' Unnload tubing. SD

04/11/2023

RU Log tech to run CBL/GR Cement bond is good. LTD-4681' TOC-3000'

## Perfs-4510-4520' 3spf

TIH W/ Tubing Tally in hole.
2-7/8" Bull plug 1jt 2-7/8"
4'x 2-7/8' perforated sub set at 4492'
SN
143x2-7/8" tubing at 4487'

Land tubing. Pack off head RU swab. INFL-1200' FFL-4350' Swab down 65 bbls Show of oil show of gas. Shut in well SD

04/12/2023

SITP-100 psi SICP- 120 psi Blow down to tank rig up swab FL-3750' 700' free oil 50' oily water 91% oil cut TOOH w/ tubing TIH w/5.5 Arrow set packer and tubing RU Tiger chemical drop spot 2 bbls acid set packer at 4411'. Load tubing treat well with 1000 gallons 7.5% with sand additives total load 52.1 bbls.

Breakdown- 1800 psi Treat- 2.4 BPM at 1250 psi ISIP-1100 psi 5 min-650 psi 10 min-300 psi 15 min- light vacuum

**RU** swab

INFL- 50' FFL-4350' Show oil show gas swab down 27.4 bbls

2 runs/hr-160'-180' fluid 2%-5% oil rec 2.2 bbls 2 runs/hr-160-190' fluid 42%-77% oil rec 2.2 bbls Shut in well SD

04/13/2023

SITP-125 psi

FL- 2750' REC 1100' 100% oil

2- FL 3700' Rec 700' 100% oil

3- Rec 250' 20% oil

4- Rec 160' 25% oil

5- Dry run bad cup

Swab down 8 bbls

2 runs/hour- 250'-100' 43%-50% oil Rec 1.1 bbls

2 runs/ hour NF- 320' 70% oil

Shut in well shut down

04/14/2023

SITP 210 psi

1-FL 2600' Rec 1200' 100%OIL

2-FL 3500' Rec 850' 100% oil

## 3- PF SN Rec 200' 100% oil

RU Tiger chemical to treat W/ 750 Gls 7.5% Cherokee blend acid and 25,000 scf N2

Max Rate 10 bpm

Max pressure 2300 psi

Load 24 bbls

ISIP-1900 psi

5min-1550 psi

10 min- 1400 psi

15 min- 1300 psi

RD Tiger Chemical Rig up to flow back

SI- 1200 psi

Blow back to swab tank Blew down to light blow in 30 minutes flowed back 18 bbls. RU Swabbed Rec 50- 100' per swab run 2000' of heavy spray before solid fluid hits surface 50-87% oil cut Rec 12 bbls Shut in well shut down. TFR 30 bbls flowed and swabbed back.

04/17/2023

SITP- 300 psi

1-FL 1200' Rec 1100' 100% oil

2-FL 2100' Rec 1250' 100% oil

3-FL 2950' Rec 1000' 100% oil

4-FL 3750' Rec 700' 63% oil Down 12.5 bbls

3 runs/hour 150'-60'-90' 50%-61%-68% oil Rec 2bbls SD For night

04/18/2023

SITP- 260 psi FL-2600' 100% oil Swab down 7.5bbls all oil RD Move off.

04/21/2023

MIRU Gore N2 to frac down tubing. W/

553 bbl Slickwater

32,655 lbs 20/40 sand

1,067,000 N2

14.9 Bpm Avg rate

18.6 Bpm Max rate

3217 psi Avg Pressure

4215 psi Max pressure

4135 ISIP

5 min 3445 psi

10 min 3090 psi

15 min 2920 psi

30 min 2553 psi

Load 553 bbls

Frac Screened out!

Opened to flow back 2200 psi on 12/64" choke to clear sand.

04/22/2023

Total Fluid recovered 425 bbls over 40 hours 4-38% oil.

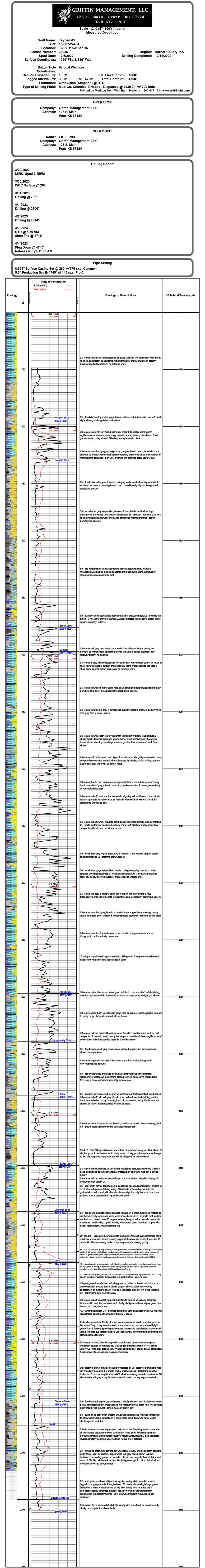
04/25/2023

MIRU CCOS Rig #1 Release packer run in tag sand at 4580' TOOH w/ tubing and packer. TIH w/production tubing. Land end of MA 4442' Run pump and rods.

141x2-7/8" -4427' Jt AVG 31.31 SN 2-7/8"x15' MA 4442'

2-½"x2x18 RWBC SV 2'x 7/8" on Pump W/back off tool 4x1-½" Sinker bars 171x7/8"rods. 4'-8'x7/8" pony 26'x1-½"PR 14'x1-½" HF liner

RD Move off location Set 320 pumping unit. Pumping to frac tank overnight.



## 8268

## QUALITY WELL SERVICE, INC. Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124
Mailing Address P.O. Box 468

Office 620-786-6992 Fax 620-672-3663 Todd's Cell 620-388-4967 Brady's Cell 620-727-6964

	Sec.	Twp.	Range		County	State	On Location	Finish	
Date 3- 2000 23	15	35%	15W		Barter	Kı			
Lease THY/EN Well No. 3 Location									
Contractor Mustin Dulc 20 + 104					Owner				
Type Job SURTACE			You are here	ell Service, Inc. by requested to rent o	cementing equipment	and furnish			
Hole Size 17 1/4		T.D.	760	′	cementer and	d helper to assist own	er or contractor to do	work as listed.	
Csg. 25/2,		Depth	760		Charge (	78. 4-1p		( <del>=</del> 10	
Tbg. Size		Depth			Street				
Tool		Depth			City State				
Cement Left in Csg.		Shoe Jo			The above wa	s done to satisfaction an		agent or contractor.	
Meas Line		Displace	e 15.3	<u>,                                     </u>	<del></del>	ount Ordered 747	ce Connie		
	EQUIPN	TENT	T		7/1/21	31111/25	USEN 1755		
Pumptrk No.		,			Common J	TS'			
Bulktrk 15 No.					Poz. Mix				
Bulktrk No.					Gel.	29 165			
Pickup No.					Calcium 4	194 1bi			
JOB SE	RVICES	& REMA	RKS		Hulls	•			
Rat Hole					Salt	- <u>-</u>		1 1000	
Mouse Hole					Flowseal (37.5 //)				
Centralizers					Kol-Seal				
Baskets					Mud CLR 48				
D/V or Port Collar					CFL-117 or (	CD110 CAF 38			
Kn6出1 B新2	3" (56	SET	<u>d</u> 260		Sand	·			
STATE CU. CULON	13-110	<u>n</u>			Handling	<u>83</u>			
	11.11	Coll	Nic.		Mileage 25	1 4700			
55777 TOmbill H	נ?					FLOAT EQUIPME	NT		
START MIXER	mo -	15 4.	(comor		Guide Shoe				
7/ (EL 3/11/h	115	) 14.	3 4/616		Centralizer				
CAIC DICA	,				Baskets				
Plak DUN.					AFU Inserts				
Clas Volue on a	56 1	50 <sup>5</sup>		·	Float Shoe				
UDDA C'VI +171 -103					Latch Down				
CHI CHT TO PET					SFIJICE SM 1EA				
					171 2	15 1			
					Pumptrk Charge 524 p.C.				
一一 子でこべくとと					Mileage 50				
PIEAR (MI AKHIN					Tax				
TOWN BRIAND WATE					Discount				
X Signature	X Signature						Total Charge		
			/					Taylor Printing, Inc.	

## 8274

# QUALITY WELL SERVICE, INC. Federal Tax I.D. # 481187368 Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-786-6992 Fax 620-672-3663

Todd's Cell 620-388-4967 Brady's Cell 620-727-6964

	Sec.	Twp.	Range	(	County	State	On Location	Finish	
Date 4-4-23	15	30	15	B	arbec	165		7:30	
Lease Tayren Well No. 3 Location					on	<u> </u>			
Contractor Mu, Fin					Owner	·	·	·	
Type Job 3, 5 2 3					To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish				
Hole Size 7 1/8		T.D.	4746		cementer and helper to assist owner or contractor to do work as listed.				
Csg. 5,5. 103,+17	#	Depth	4741		Charge G	riffin	· · · · · · · · · · · · · · · · · · ·		
	15.5	Depth			Street	•			
Tool		Depth			City		State		
Cement Left in Csg.		Shoe Jo	oint 9,56		The above wa	as done to satisfaction a	nd supervision of owner	ragent or contractor.	
Meas Line		Displac	e 116.3		Cement Amo	ount Ordered 179	Sex Pia C2	% 601	
	EQUIPA	MENT			102 201	H 5# Kolseal	6% CILA .2	51. C41P 154PS	
Pumptrk & No.					Common /	175			
Bulktrk / DNo.					Poz. Mix	· · · · · · · · · · · · · · · · · · ·			
Bulktrk No.					Gel. 394	4			
Pickup No.					Calcium				
JOB SE	RVICES	& REMA	RKS		Hulls	<del></del>	•		
Rat Hole					Salt 964				
Mouse Hole					Flowseal 44				
Centralizers 1-2-3-4	t -5-	6.7			Kol-Seal 975				
Baskets		<u> </u>			Mud CLR 48	500 6cl			
D/V or Port Collar		_			CFL-117 or	€D110-GAF-38 (	16A 99"		
Ran 173 its	<u>5.5 c</u>	sa t	90.	< 5 V	Sand. (C	"· 1 9601 1	141P 41#		
Break cir. wil	lria	Numo	PO 10hhl	5 H2/0	Handling	2/7			
12 hhls Mud Flus	sh Jo	SHE /	42/0	·	Mileage 2	5	مين بينيان الاين (B) از الأكونترين بداء		
Plumpy 300 v	at he	10	Dumpad 14	<u> 155c</u>		FLOAT EQUIPM	ENT		
Pro & Shot dow	<u>n lu</u>	o.shod		e cord	Guide-Shoe H'M / FA				
plus Displaced	with	110	1.3 hb/s A	r/L	Centralizer		· ·		
Ingter Lift	Sep.SSUr		•	44/5	Baskets	11	<i>(</i> ,0)		
Plun dawn 150	<u>0 nsi</u>	Oli	n hold.		AFU Inserts				
	1 .	Ψ,	1 1	ı. 3.	Float Shoe				
					Latch Down /FA				
					SPIVIC	e Super Ulsia	^		
					L MI	- 1			
<u> </u>					Pumptrk Charge / <				
					Mileage	50			
David Bryan Nate							Tax		
							Discount		
X Signature						Total Charge			