

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 3
Operator License No.: 33739 Name: SEK Energy, LLC
Address 1: 149 BENEDICT RD
Address 2: PO BOX 55
City: BENEDICT State: KS Zip: 66714 + 0055
Contact Person: Kerry King Phone: (620) 698-2150

API No.: 15-205-28560-00-00 Permit No.: D34600.0
SW NE NE Sec. 34 Twp. 27 S. R. 15 ☒ East ☐ West
4037 Feet from ☐ North / ☒ South Line of Section
1269 Feet from ☒ East / ☐ West Line of Section
Lease: BURGHART Well No.: SWD 1
County: Wilson

Well Construction Details: ☒ New well ☐ Existing well with changes to construction ☐ Existing well with no changes to construction

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	<i>Conductor</i> na	<i>Surface</i> 8.625	<i>Intermediate</i> na	<i>Production</i> 4.5	<i>Liner</i> na		<i>Tubing</i> 2.875
Size:						Size:	
Set at:		21		1505		Set at:	1495
Sacks of Cement:		10		225		Type:	Plastic lined
Cement Top:		0		0			
Cement Bottom:		21		1505			

Packer Type: J Packer Set at: 1495
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1644 feet depth
Zone of Injection Formation: ARBUCKLE Top Feet: 1505 Bottom Feet: 1644 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.657636 Long: -95.746418 Date Acquired: 01/17/2025
MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: INITIAL TEST

Time in Minute(s):	10	20	30			
Pressures: Set up 1	300	300	300			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____
Test Date: 06/24/2025 Using: SEK Energy, LLC Company's Equipment _____
The zone tested for this well is between 0 feet and 1495 feet.
The test results were verified by operator's representative:
Name: Kerry King Title: Administrator Phone: (620) 698-2150

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 06/23/2030

State Agent: Jason Miller Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: Annulus full of fluid.
All information came from ACO-1 (KOLAR).