

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West_____ Feet from ☐ North / ☐ South Line of Section_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING | ACID | CEMENT | NITROGEN

10/1/2024



BID #: 10086

AFE#/PO#: 0

TYPE / PURPOSE OF JOB: PLUG/PTA

SERVICE POINT: Liberal, KS

CUSTOMER: SCOUT ENERGY PARTNERS

WELL NAME: HCU 0920B

ADDRESS: 14400 MIDWAY RD

LOCATION: SYRACUSE, KS

CITY: DALLAS

STATE: TX

ZIP: 75244

COUNTY: HAMILTON

STATE: KS

DATE OF SALE: 6/18/2025

Perforations: to

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
125	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.69	\$ 711.25
250	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.89	\$ 2,222.50
1	5622	L	Per Well	Pumping Service Charge -1	\$2,361.56	\$ 2,361.56

Subtotal for Pumping & Equipment Charges \$ 5,295.31

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
190	5638	L	Per Sack	Cement - Lite - A (LB)	\$24.01	\$ 4,561.90
3	5751	L	Per Gal	C-41L Defoamer Liquid	\$49.60	\$ 148.80
430	5840	L	Per Lb.	Gel (Bentinite)	\$0.37	\$ 159.10
250	5862	L	Per Lbs	Cotton Seed Hulls	\$1.12	\$ 280.00
50	5930	L	Per Lb.	Sugar	\$2.84	\$ 142.00

MANHOURS: 6

WORKERS: 3

Subtotal for Material Charges \$ 5,291.80

WORKERS

CHAD HINZ

NOEL LEON

RUBEN MARTINEZ

TOTAL \$ 10,587.11

DISCOUNT: 10% DISCOUNT \$ 1,058.71

DISCOUNTED TOTAL \$ 9,528.40

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

Signature:

Date:

*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.