



Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West      County: \_\_\_\_\_

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

<div style="text-align: center;"> <b>CASING RECORD</b>      <input type="checkbox"/> New    <input type="checkbox"/> Used            Report all strings set-conductor, surface, intermediate, production, etc.         </div>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)

2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)

3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>		<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>		<b>PRODUCTION INTERVAL:</b> <div> <div>Top</div> <div>Bottom</div> </div>	

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	RH Capital-Beets, LLC
Well Name	LAWSON 11
Doc ID	1850771

#### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9.875	7	15	42	Common	8	n/a
Production	5.875	2.875	6	708	OWC	82	n/a

# McGOWN

## DRILLING, INC.

Mound City, KS

620.224.7406

Well #					Casing			
RH Capital Lawson #11					Surface		Longstring	
					Size:	7 "	Size:	2 7/8 "
					Tally:	42.0 '	Tally:	708.0 '
API #:	045-22322	S-T-R:	15-14S-20E		Cement:	8 sx	Bit:	5 7/8 "
County:	Douglas	Date:	4/28/2025	Bit:	9 7/8 "	Date:	4/29/2025	
Top	Base	Formation		Top	Base	Formation		
0	2	soil		619	676	shale		
2	12	clay		676	677	broken sand		
12	30	shale		677	680	solid sand		
30	40	lime		680	682	broken sand		
40	46	shale		682	713	shale		
46	60	lime		713				
60	68	shale						
68	75	lime						
75	82	shale						
82	110	lime						
110	140	shale						
140	160	lime						
160	219	shale						
219	224	lime						
224	229	shale						
229	247	lime						
247	265	shale						
265	275	lime		Float Equipment				
275	299	shale		Qty	Size			
299	308	lime		1	2 7/8	Float Shoe		
308	310	shale						
310	312	lime		3	2 7/8	Centralizers		
312	318	shale		1	2 7/8	Casing clamp		
318	352	lime						
352	360	shale		Sand / Core Detail				
360	386	lime		Core #1:		Core #2:		
386	388	shale		Core #3:		Core #4:		
388	390	lime		676	677	top of sand good bleed slightly broken		
390	395	shale		667	680	solid sand good bleed		
395	402	lime		680	682	bottom		
402	556	shale						
556	570	Grey sand						
570	585	lime						
585	597	shale						
597	601	lime						
601	616	shale						
616	619	lime						
		Total Depth:		713				

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2 % per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

ftv: 15-2021/01/25  
mplv: 505-2025/05/05

[illegible]