

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 4058

Name: American Warrior, Inc.

Address 1: PO BOX 399

Address 2: _____

City: GARDEN CITY State: KS Zip: 67846 + 0399

Contact Person: Octavio Morales

Phone: (620) 275-2963

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-189-20780-00-00

Spot Description: SE NW NW SW Sec. 25 Twp. 32 S. R. 35 ☐ E ☒ W
2086 feet from ☐ N / ☒ S Line of Section
4726 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Stevens Elevation: _____ ☐ GL ☐ KB

Lease Name: MARCELLUS GLEN Well #: 1-C

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 12/18/1984 Date Shut-In: 01/06/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	9.625	5.5	N/A	N/A	N/A
Setting Depth		1759	6433			
Amount of Cement		600	310			
Top of Cement		0	N/A			
Bottom of Cement		1759	6433			

Casing Fluid Level from Surface: 4374 How Determined? Shot Date: 7/01/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 6450 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval <u>5945</u> to <u>5960</u> Feet	or Open Hole Interval _____ to _____ Feet
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet	or Open Hole Interval _____ to _____ Feet

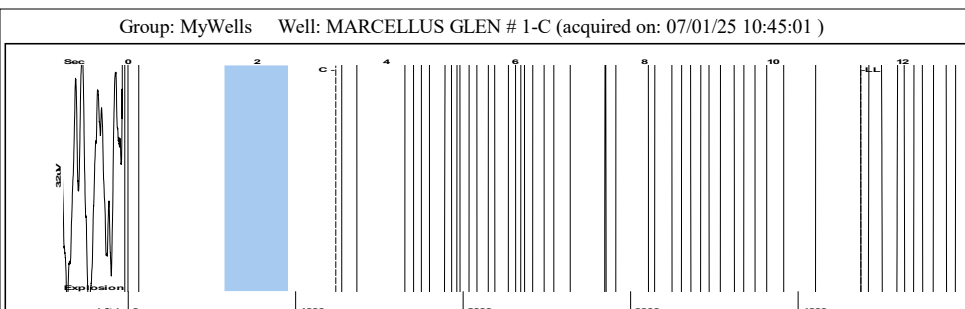
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

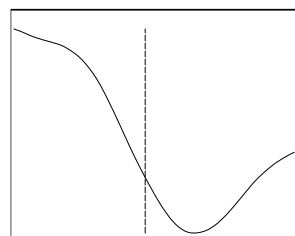
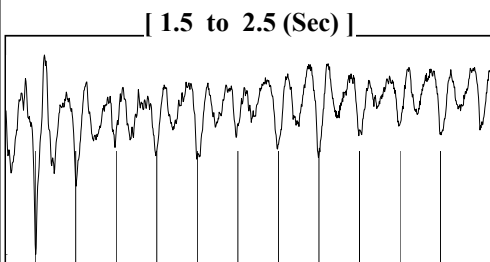
Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>07/03/2025</u>					

Mail to the Appropriate KCC Conservation Office:

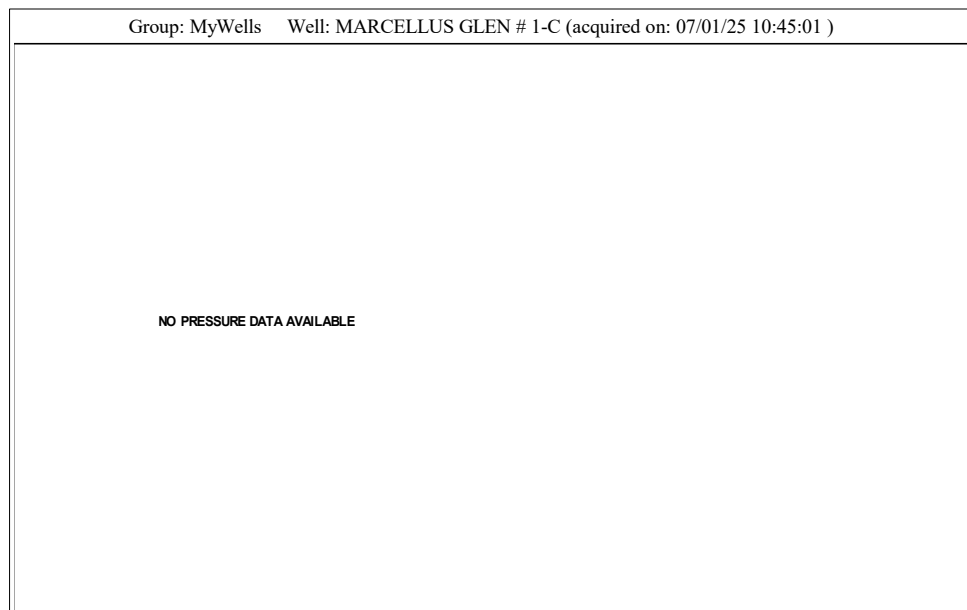
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Filter Type High Pass Automatic Collar Count Yes Time 11.348 sec
Manual Acoustic Veloc761.104 ft/s Manual JTS/sec 12.0048 Joints 137.986 Jts
Depth 4374.17 ft

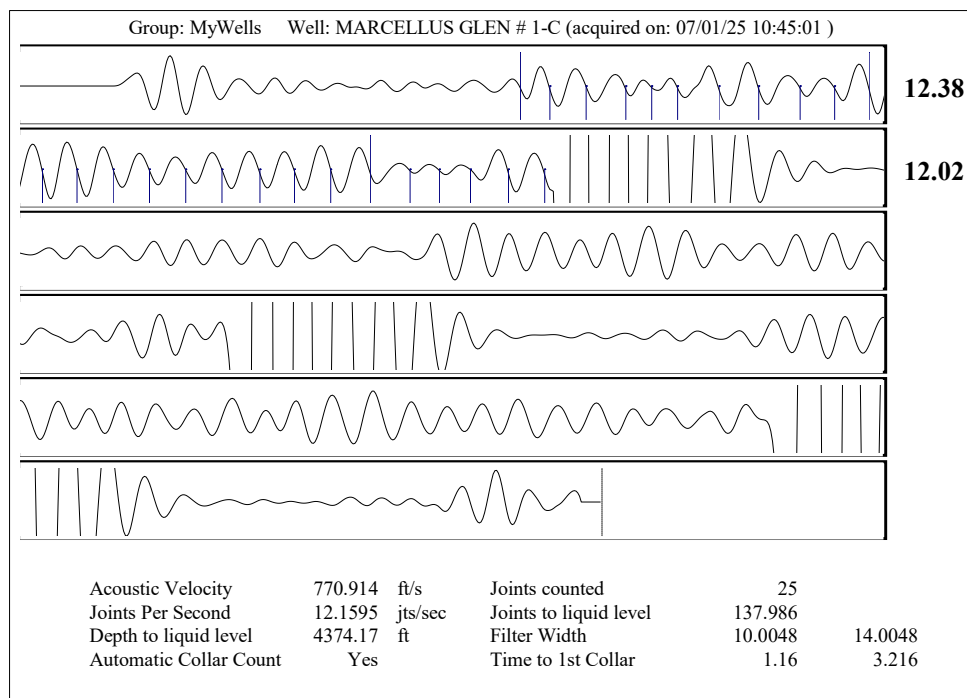


Analysis Method: Automatic



Change in Pressure 0.00 psi PT13682
Change in Time 0.00 min Range 0 - ? psi

Group: MyWells Well: MARCELLUS GLEN # 1-C (acquired on: 07/01/25 10:45:01)			
Production	Potential	Casing Pressure	Producing
Current			
Oil - * -	- * - BBL/D	0.0 psi (g)	
Water - * -	- * - BBL/D	Casing Pressure Buildup	
Gas - * -	- * - Mscf/D	- * - psi	
		- * - min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	Annular
PBHP/SBHP	- * -	- * - psi (g)	Gas Flow
Production Efficiency	0.0		- * - Mscf/D
			% Liquid
			100 %
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		4374.17 ft	
Gas 1.19 Sp.Gr.AIR		Pump Intake Depth	
		- * - ft	
Acoustic Velocity	770.914 ft/s	Formation Depth	
		6450.00 ft	
Formation Submergence			Pump Intake
Total Gaseous Liquid Column HT (TVD)	- * - ft		- * - psi (g)
Equivalent Gas Free Liquid HT (TVD)	- * - ft		Producing BHP
			- * - psi (g)
Acoustic Test			Static BHP
			- * - psi (g)



07/03/2025

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-189-20780-00-00
MARCELLUS GLEN 1-C
SW/4 Sec.25-32S-35W
Stevens County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/03/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/03/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"