

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 2
 Operator License No.: 34192 Name: SandRidge Exploration and Production LLC
 Address 1: 1 E SHERIDAN AVE STE 500
 Address 2: _____
 City: OKLAHOMA CITY State: OK Zip: 73104 + 2494
 Contact Person: Leah Medrana Phone: (817) 706-3891

API No.: 15-077-22001-00-00 Permit No.: D31809.0
 SW - SW - SE SE Sec. 35 Twp. 34 S. R. 8 ☐ East ☒ West
250 Feet from ☐ North / ☒ South Line of Section
1190 Feet from ☒ East / ☐ West Line of Section
 Lease: BLUE SWD 3408 Well No.: 1-35
 County: Harper

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 20000 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>20</u>	<u>8.63</u>	<u>na</u>	<u>5.5</u>	<u>na</u>	Size:	<u>na</u>
Set at:	<u>90</u>	<u>762</u>		<u>5652</u>		Set at:	
Sacks of Cement:	<u>10</u>	<u>320</u>		<u>665</u>		Type:	
Cement Top:	<u>0</u>	<u>0</u>		<u>930</u>			
Cement Bottom:	<u>90</u>	<u>762</u>		<u>5652</u>			

Packer Type: CIBP Set at: 5611

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 5982 (5611) feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 5652 Bottom Feet: 5982 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.03696 Long: -98.15047 Date Acquired: 06/09/2022

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 1-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>10</u>	<u>30</u>			
Pressures: Set up 1	<u>320</u>	<u>318</u>	<u>318</u>			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: 1

Test Date: 07/03/2025 Using: Sandridge Energy Inc Company's Equipment

The zone tested for this well is between 0 feet and 5611 feet.

The test results were verified by operator's representative:

Name: Ryan Webb Title: Sr. Facility Tech Phone: (405) 541-0322

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The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 07/03/2026

State Agent: Neil Lake Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: Well pressured up fine and held adequately for duration of test. Well was depressurized to 0 psi after duration of test. This well is on a 1-year cycle.