

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

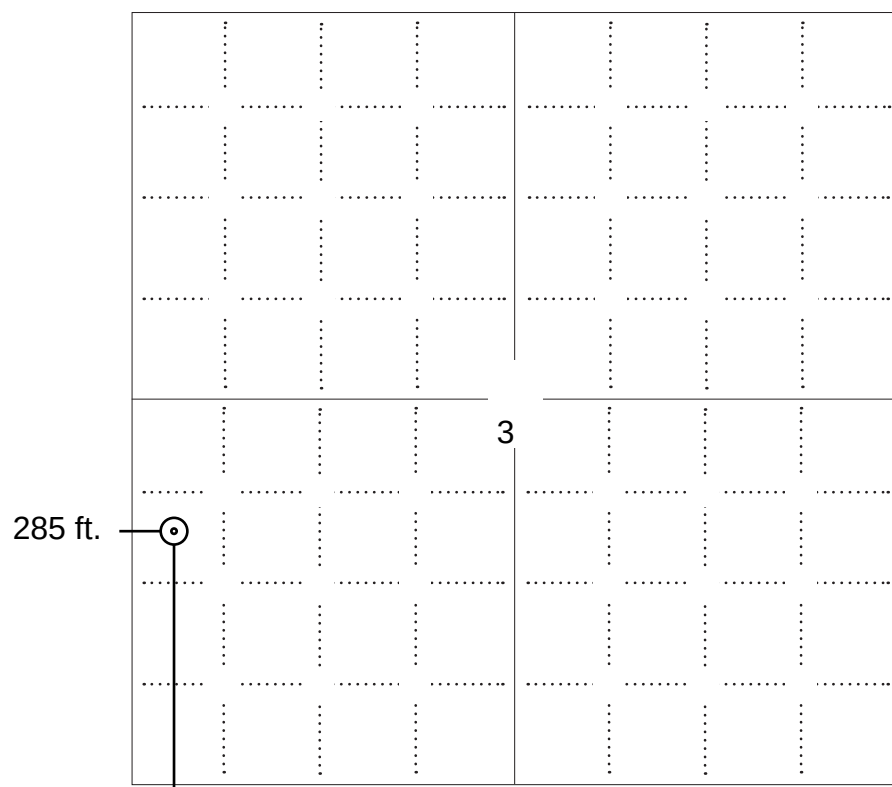
Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of SectionSec. _____ Twp. _____ S. R. _____ ☐ E ☐ WIs Section: ☐ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

**NOTE:** In all cases locate the spot of the proposed drilling location.

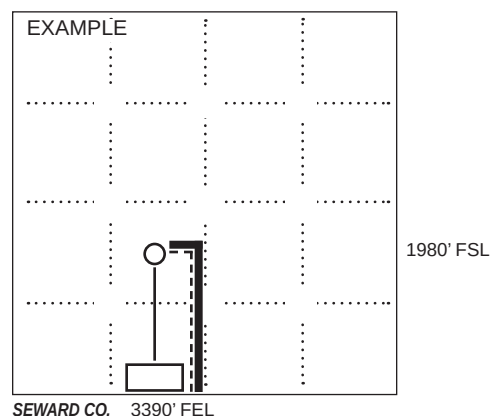
1733 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

LEGEND

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ ☐ East ☐ West ____ Feet from ☐ North / ☐ South Line of Section ____ Feet from ☐ East / ☐ West Line of Section ____ County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: ☐ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☐ No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? ☐ Yes ☐ No	Artificial Liner? ☐ Yes ☐ No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☐ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☐ RFAC ☐ RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: ☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I



24-17s-35w-Bar-999
CRD NO.

00-17s-35w
DMT NO.

PRO-STAKE LLC

Oil field & Construction Site Staking

20577
INVOICE NO.



Landmark Resources Inc.
OPERATOR

France Land-JJARD Unit 1-3
WELL NAME

Sec. 3-T17S-R35W
LEGAL DESCRIPTION

Wichita Co. KS
COUNTY

1733' FSL - 285' FWL
FOOTAGE CALLS

3194.7'
GR ELEVATION

P.O. Box 1575
Leoti, Ks. 67861
Jay Koehn: 620-874-0022
jay@prostakellc.com

SCALE: 1" = 1000'
DATE STAKED: June 27, 2025
MEASURED BY: Jay K.
DRAWN BY: Jay K.
AUTHORIZED BY: Becky P.

- irr. well
- water hydrant
- tank battery
- staked loc.
- prod. well / aband. well
- house
- building

- gas line
- water line
- transmission powerline
- 3 phase powerline
- single phase powerline
- fence

- gravel / sand rd.
- gravel trail / lease rd.
- dirt rd.
- dirt trail / lease rd.
- Hwy / blacktop rd.

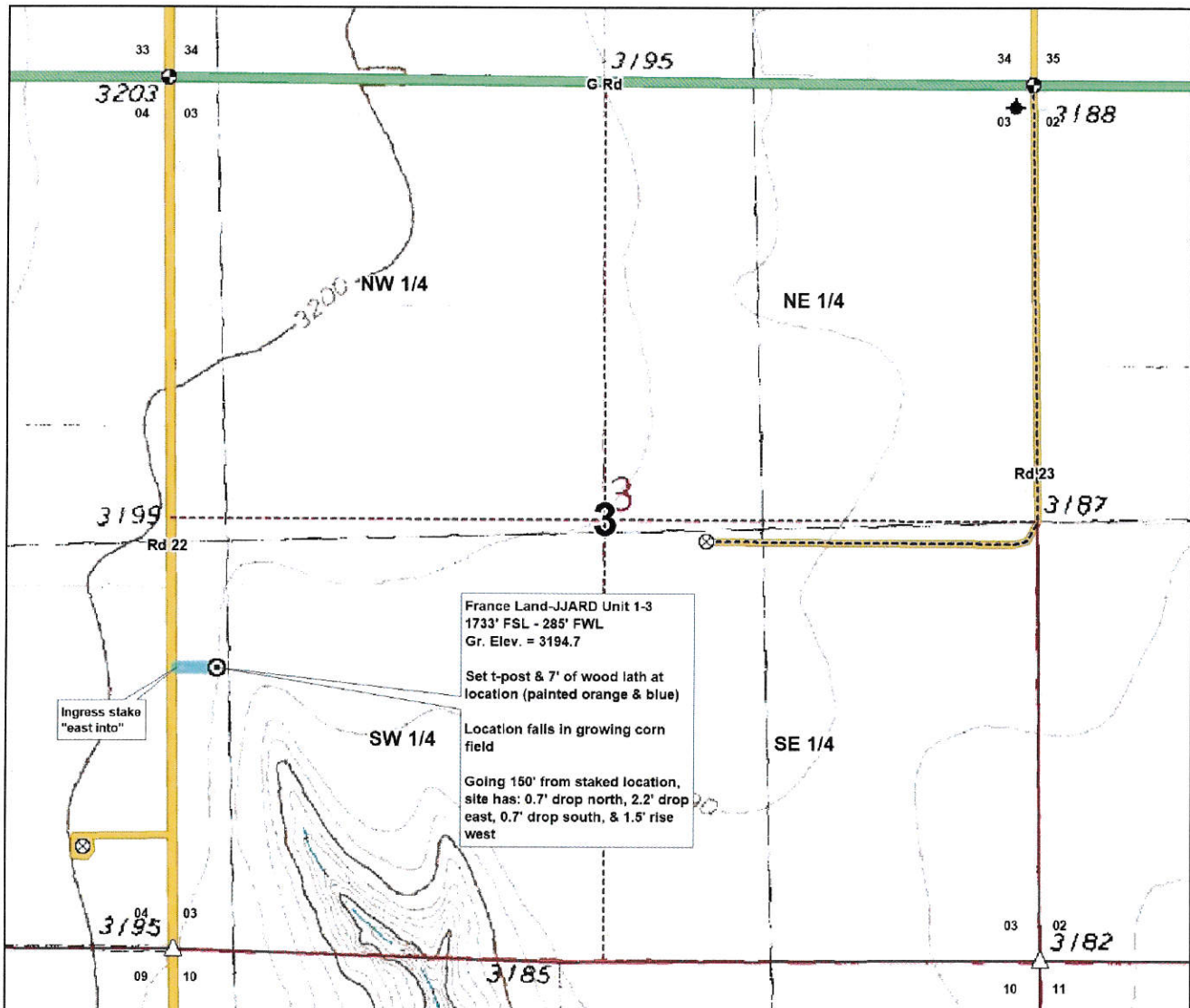


DIRECTIONS: Beginning at the intersection of US Hwy 83 & Hwy K-96 in Scott City, KS. - proceed west on Hwy K-96 for 12 miles - turn right onto Rd 25/Wichita-Scott County line Rd and proceed north for 9 miles - turn left onto G Rd and proceed west for 3 miles - turn left onto Rd 22 and proceed south for approximately 0.7 mile south to an ingress stake "east into" - from this point, the staked location is 285' east in corn field
Final ingress must be verified with landowner.

NAD 83
LAT: 38.602872°
LONG: -101.182543°
SPCS NAD 27 KS-S
NORTHING/Y: 716046.2
EASTING/X: 1233564.1

LANDOWNER/CONTACT: Amy France 620-874-1604

*This drawing does not constitute a monumented survey or a land survey plat.
This drawing is for construction purposes only.*





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NAD 83
LAT: 38.602872°
LONG: -101.182543°

SPCS NAD 27 KS-5
NORTHING/Y: 716046.2
EASTING/X: 1233564.1

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Jay Koehn: 620-874-0022
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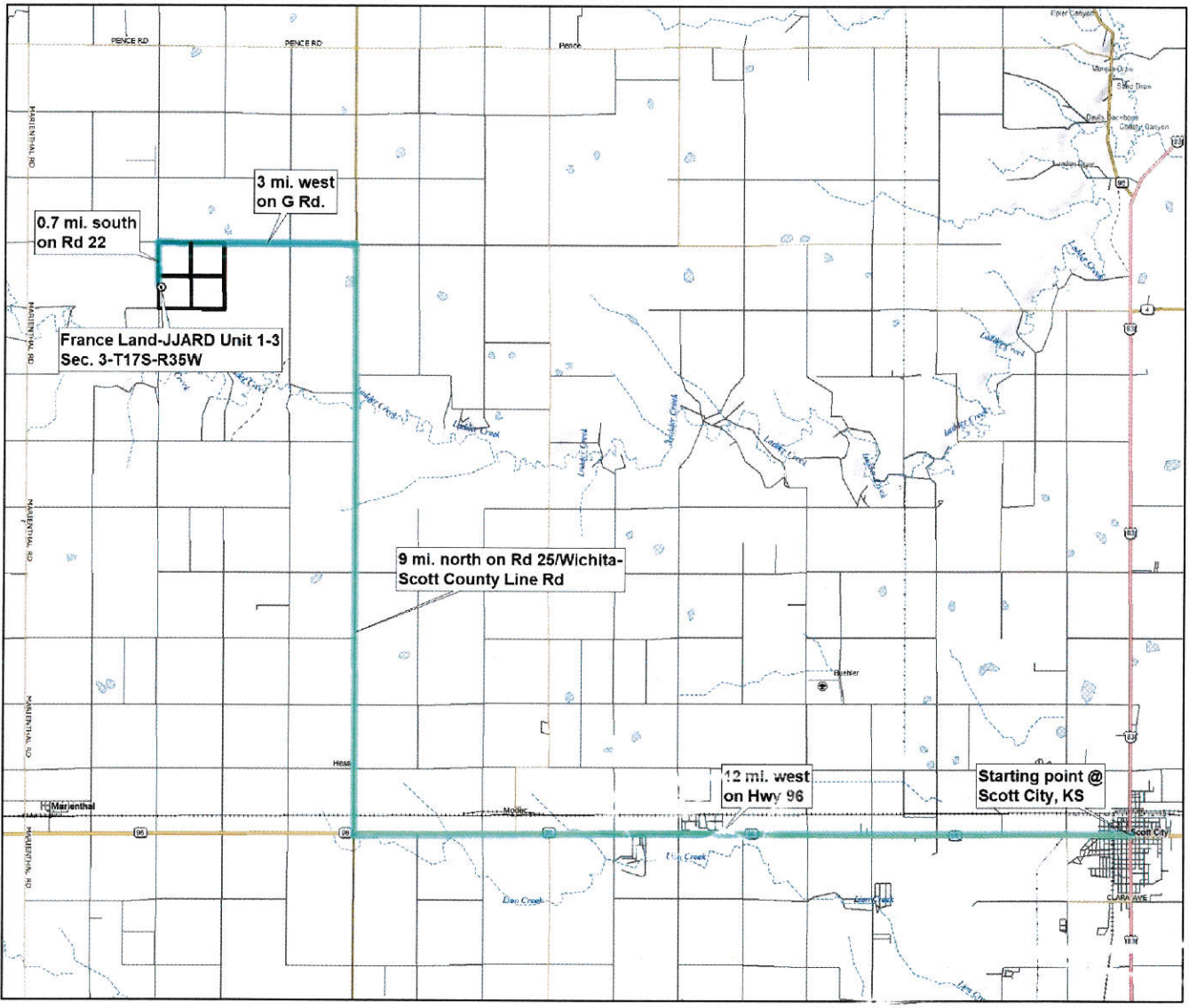


- LEGEND**
- ⊙ irr. well
 - ⊕ water hydrant
 - ⊙ tank battery
 - ⊙ staked loc.
 - ⊗ prod. well/aband. well
 - house
 - building
 - gas line
 - water line
 - transmission powerline
 - 3 phase powerline
 - single phase powerline
 - fence
 - gravel/sand rd.
 - gravel trail/lease rd.
 - dirt rd.
 - dirt trail/lease rd.
 - Hwy/blacktop rd.

DIRECTIONS: Beginning at the intersection of US Hwy 83 & Hwy K-96 in Scott City, KS. – proceed west on Hwy K-96 for 12 miles – turn right onto Rd 25/Wichita-Scott County line Rd and proceed north for 9 miles – turn left onto G Rd and proceed west for 3 miles – turn left onto Rd 22 and proceed south for approximately 0.7 mile south to an ingress stake “east into” – from this point, the staked location is 285’ east in corn field
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LANDOWNER/CONTACT: Amy France 620-874-1604

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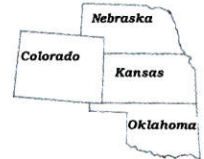
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Oil field & Construction Site Staking

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- ⊙ staked loc.
- ⊗ prod. well / aband. well
- house
- building

- G— gas line
- W— water line
- E— transmission powerline
- 3— 3 phase powerline
- 1— single phase powerline
- X—X—X— fence

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- gravel trail / lease rd.
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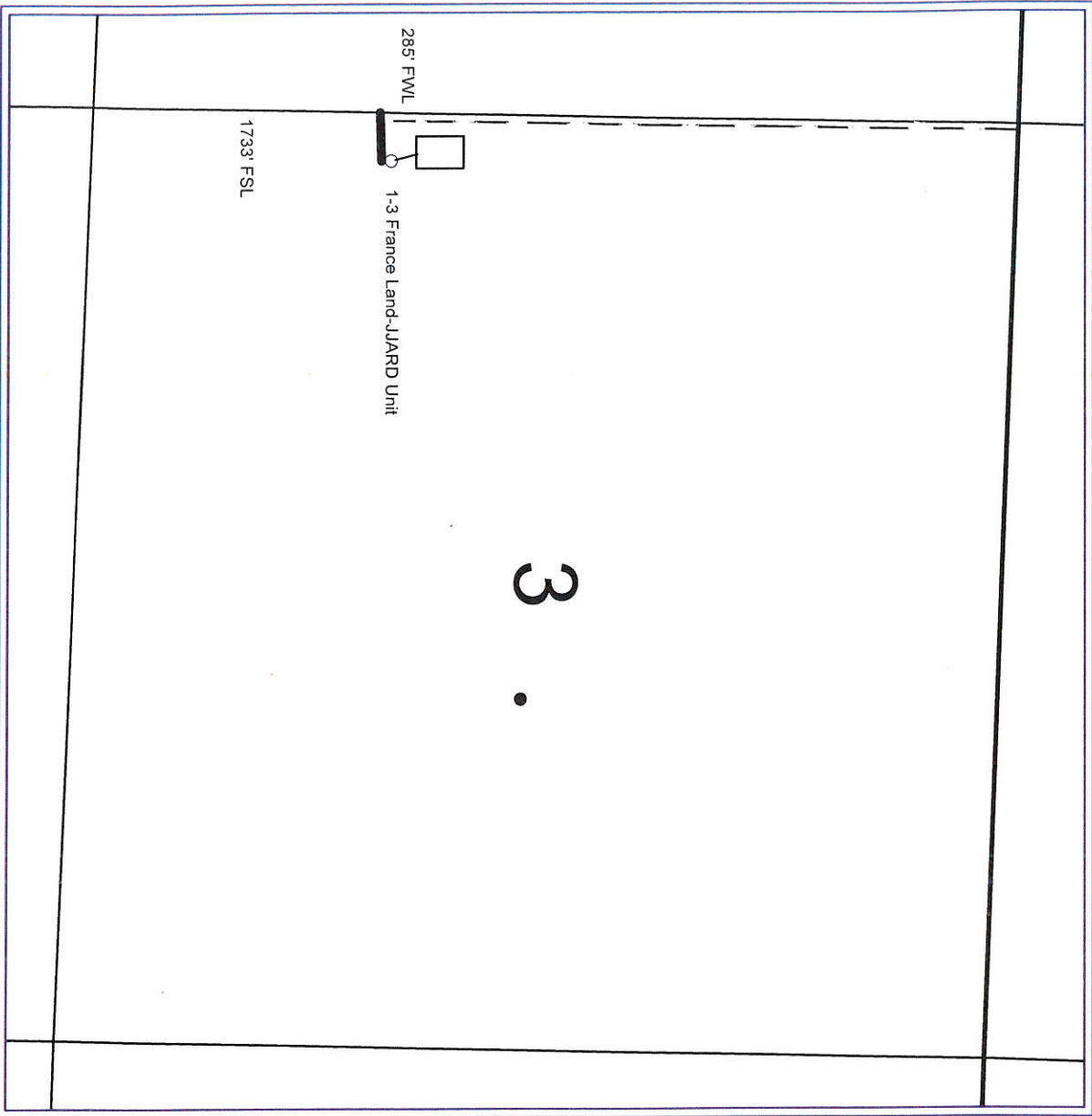
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PETRA 6/30/2025 12:29:26 PM

Landmark Resources, Inc.

1-3 France Land-JJARD Unit

Section 3, T17S, R35W
Wichita Co., Kansas

- WELL SYMBOLS
- Oil Well
 - Location



June 30, 2025

PHOTOCOPIED

STATE OF KANSAS } SS.
WICHITA COUNTY }
THIS INSTRUMENT WAS FILED FOR
RECORD ON 14th DAY OF MAY
A.D. 2025 AT 10:32 O'CLOCK A.M.
AND DULY RECORDED IN BOOK 61
ON PAGE 366-367 FEE \$ 38.00
Montana Springs Well
REGISTER OF DEEDS



OIL & GAS LEASE

FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

AGREEMENT, Made and entered into the 3rd day of MAY, 2025 by and between JJARD, Inc., a Kansas corporation, whose mailing address is 892 E County Road K, Marienthal, KS 67863, hereinafter called lessor (whether one or more), and LANDMARK RESOURCES, INC., whose mailing address is 4900 Woodway Drive, Suite 880, Houston, TX 77056, hereinafter called lessee:

Lessor, in consideration of ten and more Dollars (\$10.00+) in hand paid, receipt of which is hereby acknowledged and of the royalties herein provided and of the agreements of the Lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical, seismic and any other means, prospecting, drilling and operating for and producing oil, liquid hydrocarbons, all gases and their respective constituent products, injecting gas, water, other fluids and air into subsurface strata, laying pipelines, storing oil, building tanks and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, the following described land, together with any reversionary rights and after-acquired interest therein, situated in the County of Wichita, State of Kansas, described as follows, to-wit:

Township 17 South - Range 35 West
Section 4: SE/4

and containing 160 acres, more or less.

Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8th) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8th), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8th) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operations thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipelines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now located on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

If, upon, or after the expiration of the primary term of this lease, the well or wells on the leased premises, or on the consolidated gas leasehold estate, shall be incapable of producing, this lease shall not terminate provided lessee resumes operations for drilling or reworking a well or wells on the leased premises or on the consolidated gas leasehold estate within ninety (90) days from such cessation, and this lease shall remain in force during the prosecution of such operations and, if production results therefrom, then as long as production continues.

PHOTOCOPIED

Book: 61 Page 366
pg 1 of 2

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said leased premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

If the leased premises shall now or hereafter be owned in severalty or in separate tracts, the premises nevertheless shall be developed and operated as one lease, and all royalties accruing hereunder shall be treated as an entirety and shall be divided among and paid to such separate owners in the proportion that the acreage owned by each such separate owner bears to the entire leased acreage. There shall be no obligation on the part of the lessee to offset wells on separate tracts into which the land covered by this lease may be hereafter divided by sale, devise, or otherwise, or to furnish separate measuring or receiving tanks.

If at the end of the primary term this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor the sum of \$15.00 multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this lease; and subject to the other provision of this lease, the primary term shall be extended for an additional term of two (2) years from the end of the primary term hereof.

IN WITNESS WHEREOF, the undersigned execute(s) this instrument the date of the acknowledgment below, but effective as of the day and year first above written.

JJARD, INC.

BY: Ryan S. Mazanec
 RYAN S. MAZANEC, SECRETARY/TREASURER

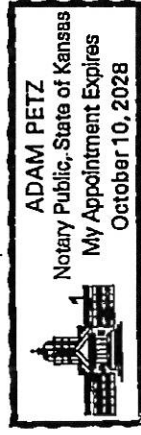
STATE OF KANSAS)
 COUNTY OF WICHITA) ss

The foregoing instrument was acknowledged before me this 3th day of May, 2025 by personally appeared Ryan S. Mazanec, Secretary/Treasurer of JJARD, Inc., a Kansas corporation, to me personally known to be the identified person(s) who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purpose therein set forth.

IN WITNESS WEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires: October 10, 2028

Adam Petz
 Adam Petz
 Notary Public
 Type or Print Name



PHOTOCOPIED



STATE OF KANSAS } ss.
WICHITA COUNTY,
THIS INSTRUMENT WAS FILED FOR
RECORD ON 11th DAY OF December
A.D. 20 23 AT 1:10 O'CLOCK P. M.
AND DULY RECORDED IN BOOK 61
ON PAGE 36-37 FEE \$ 38.00
Matthew J. Ambush
REGISTER OF DEEDS

FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 20th day of October, 2023
by and between France Land, LLC, a Kansas limited liability company, by Clinton Earl France, its Managing Member
whose mailing address is 971 N Omaha Rd., Scott City, KS 67871 hereinafter called Lessor (whether one or more),
and Rivendell Resources, LLC, P.O. Box 1410, Edmond, Oklahoma 73083-1410, hereinafter called Lessee.

Lessor, in consideration of One and More Dollars (\$1.00 & More) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of KANSAS State of KANSAS described as follows to-wit:

Township 17 South, Range 35 West

Tract 1: Section 02: the Southwest Quarter (SW/4) Tract 2: Section 03: the Southwest Quarter (SW/4)
Tract 3: Section 10: The Northwest Quarter (NW/4) Tract 4: Section 10: The Southwest Quarter (SW/4)
Tract 5: Section 10: The Southeast Quarter (SE/4) Tract 6: Section 11: The Northwest Quarter (NW/4
Tract 7: Section 11: The Southwest Quarter (SW/4)

***For the purposes of this lease, each Tract shall be considered and treated as a separate lease. Production in one tract shall not perpetuate the lease in the other parcel(s) past the primary term.**

In Section XXX Township XXX Range XXX and containing 1,120.00 acres, more or less, and all accretions thereto.
Subject to the provisions herein contained, this lease shall remain in force for a term of 3 years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.
In consideration of the premises the said lessee covenants and agrees:
1st. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas, (including casinghead gas) of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by Lessee from such sales, such net proceeds to be less a proportionate part of the production, severance or other excise taxes and the cost incurred by Lessee in delivering, treating for the removal of nitrogen, helium or other impurities in the gas, processing, compressing, or otherwise making any such gas merchantable), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If at the expiration of the primary term of this lease, oil or gas is not being produced on the leased premises or on acreage pooled or unitized therewith but Lessee is then engaged in drilling, reworking operations thereon, then this lease shall continue in force so long as operations are being continuously prosecuted on the leased premises or on acreage pooled or unitized therewith; and operations shall be considered to be continuously prosecuted if not more than one hundred twenty (120) days shall elapse between the completion or abandonment of one well and the beginning of operations for the drilling of a subsequent well. If after discovery of oil or gas on the leased premises or on acreage pooled or unitized therewith, the production should cease from any cause after the primary term, this lease shall not terminate if Lessee commences additional drilling or reworking operations within one hundred twenty (120) days from the date of cessation of production or from the date of completion of a dry hole. If oil or gas shall be discovered and produced as a result of such operations, this lease shall continue in full force and effect so long as oil or gas is produced from the leased premises or on acreage pooled or unitized therewith.

If after the primary term one or more wells on the lease premises or lands pooled or unitized therewith are capable of producing oil or gas or other substances covered hereby, but such well or wells are either shut in or production therefrom is not being sold by Lessee, such well or wells shall nevertheless be deemed to be producing for the purpose of maintaining the lease. If for a period of ninety (90) consecutive days such well or wells are shut in or production therefrom is not sold by Lessee, the Lessee shall pay an aggregate shut-in royalty of One Dollar (\$1.00) per acre then covered by this lease, such payment to be made to Lessor on or before the anniversary date of this lease next ensuing after the expiration of the said ninety (90) day period and thereafter on or before each anniversary date of this lease while the well or wells are shut in or production therefrom is not being sold by Lessee; provided that if this lease is in its primary term or otherwise being maintained by operations, or if production is being sold by Lessee from another well on the leased premises or lands pooled or unitized therewith, no shut-in royalty shall be due until the end of the next following anniversary date of this lease that cessation of such operation or production occurs, as the case may be. Lessee's failure to properly pay shut-in royalty shall render Lessee liable for the amount due, but shall not operate to terminate this lease.

If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operations thereon, except water from the wells of lessor.

When requested by lessor, Lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn or shop now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of the lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment of any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

Lessee agrees upon the completion of any test as a dry hole or upon abandonment of any producing well, to restore the premises to their original condition as nearly as practicable and to remove all equipment within a reasonable time.

Lessee shall have the option of renewing this lease for a period of two (2) years under the same bonus consideration paid hereunder.

Rivendell Resources, LLC has your permission to conduct a seismic survey across your lands as listed herein for the purpose of Oil & Gas Exploration. Our operations will be conducted in accordance with good standard practices and careful manner, we agree to hold you free and harmless from any and all claims and damages that may result from our work by virtue of your permission herein granted.

SIGNATURE PAGE TO FOLLOW

PHOTOCOPIED

PHOTOCOPIED

SIGNATURE PAGE

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.
Witnesses:

France Land, LLC

X:

By: Clinton Earl France, Managing Member

ACKNOWLEDGEMENT

STATE OF KANSAS)
COUNTY OF SCOTT) ss.

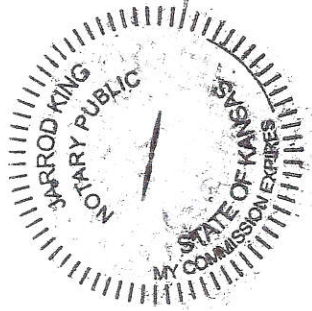
December, 2023, personally appeared **Clinton Earl France, Managing Member of France Land, LLC, a Kansas limited liability company**, to me personally known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purpose therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires

9/24/2024

[Signature]
Notary Public



PHOTOCOPIED

PHOTOCOPIED

DOC. # 273

STATE OF KANSAS } ss.

WICHITA COUNTY

This instrument was filed for record
on 23 day of May A.D. 2025
At 2:30 o'clock PM M. and duty
recorded in book 41 on page 376-378
Fee \$55.00 Heather Humberlin

REGISTER OF DEEDS

By Cheryl Bushoff Deputy

INDEXED ✓
DIRECT ✓
INDIRECT
NUMERICAL ✓



ASSIGNMENT, CONVEYANCE AND BILL OF SALE

THIS ASSIGNMENT, CONVEYANCE AND BILL OF SALE ("Assignment") is made this 1st day of May, 2025, by and between RIVENDELL RESOURCES, LLC, an Oklahoma limited liability company (hereafter, "Assignor"), and LANDMARK RESOURCES, INC., a Kansas corporation (hereafter, "Assignee").

IN CONSIDERATION of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and adequacy of which are hereby acknowledged, Assignor hereby grants, bargains, sells, conveys, assigns, transfers, and delivers unto Assignee, subject to and in accordance with the terms hereof, all of Assignor's right, title and interest in and to the oil and gas leases described in Exhibit "A" attached hereto (the "Leases").

TO HAVE AND TO HOLD the Leases, together with all and singular the rights and privileges appertaining thereto, unto Assignee and its successors and assigns, forever subject to the following terms and conditions:

Assignor represents and warrants to Assignee that the Leases are valid and in effect in accordance with their terms.

Assignor hereby binds itself and its successors and assigns to warrant and forever defend, all and singular, title to the Leases herein conveyed unto Assignee and its successors and assigns against every person or entity whomsoever lawfully claiming or to claim the same or any part thereof by, through or under Assignor, but not otherwise.

For the same consideration, Assignor covenants, represents and warrants that the ownership of Assignee of the Leases, as of the Effective Time, shall entitle Assignee to receive a decimal share of all the oil, gas and other hydrocarbons produced from the Leases of not less than eighty-three percent (83%).

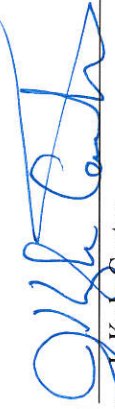
This conveyance is made subject to, and Assignor and Assignee shall continue to be entitled to all of their respective benefits and burdened by all of their respective obligations under that certain Participation Agreement dated April 3, 2024, by and between the parties hereto, as the same may be amended, supplemented, restated or otherwise modified from time to time.

For the same consideration stated above, Assignor covenants and agrees with Assignee that Assignor shall at any time, and from time to time, on or after the date of execution of this Assignment, execute and deliver or cause to be executed and delivered, all such assignments, consents, documents or other instruments, or take or cause to be taken all such other actions, as may be reasonably necessary or desirable to put Assignee in actual possession and control of the Leases conveyed hereby, or to vest more fully and effectively in Assignee, or to confirm Assignee's title to and possession of the Leases.

PHOTOCOPIED

EXECUTED and effective as of the date first set above (the "Effective Date").

Rivendell Resources, LLC

By: 
Name: J. Kyle Carter
Title: Managing Member

ACKNOWLEDGMENT

STATE OF Oklahoma)
) ss.
COUNTY OF Oklahoma)

The foregoing instrument was acknowledged before me this 15th day of May, 2024, by J. Kyle Carter, Managing Member of Rivendell Resources, LLC, an Oklahoma limited liability company.


Notary Public in and for said County and State

My Commission Expires: 01.19.2028
My Commission Number: 24000908

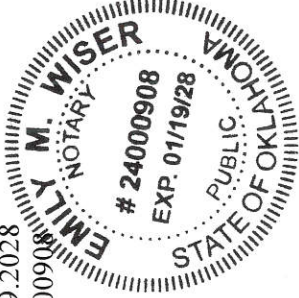


EXHIBIT A

Attached to and made a part of that certain Assignment, Bill of Sale and Conveyance dated May 1, 2025, by and between Rivendell Resources, LLC, Assignor, and Landmark Resources, Inc., as Assignee.

LESSOR:	France Land, LLC, a Kansas limited liability company, by Clinton Earl France, its Managing Member
LESSEE:	Rivendell Resources, LLC
DATE:	October 20, 2023
RECORDED:	Book 61, Page 36-37
DESCRIPTION:	The Southwest Quarter (SW/4) of Section 03, Township 17 South, Range 35 West, Wichita County, Kansas
LESSOR:	France Land, LLC, a Kansas limited liability company, by Clinton Earl France, its Managing Member
LESSEE:	Rivendell Resources, LLC
DATE:	October 20, 2023
RECORDED:	Book 61, Page 36-37
DESCRIPTION:	The Northwest Quarter (NW/4) of Section 10, Township 17 South, Range 35 West, Wichita County, Kansas