

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____. Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____.

Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

CONVEYANCE

THIS ASSIGNMENT AND BILL OF SALE (this “Assignment”), effective as of 7:00 a.m. local time where the Properties (defined below) are located on January 1, 2025 (the “Effective Time”), is made from Scout Energy Group V, LP, Scout Energy Partners V-A, LP, Scout Energy Group Co-Invest V, LP, Scout Energy Partners Co-Invest V-A, LP, and pursuant to Section 3.08 below, Scout V Helium, LLC (collectively, “Assignors”), whose address is 13800 Montfort Drive, Dallas, Texas 75240 to Lario Oil & Gas Company (“Assignee”), whose address is P.O. Box 29, Denver, CO 80201-0029. Assignors and Assignee are collectively referred to as the “Parties,” and are sometimes referred to individually as a “Party.” Capitalized terms used and not otherwise defined shall have the meaning assigned to them in the Purchase and Sale Agreement dated June 11, 2025 by and between Assignors and Assignee (the “Purchase and Sale Agreement”). As used herein, the term “Reserved Depths” shall mean, other than the right, title and interest in those leases listed on **Exhibit A-3-1**, all right, title, ownership, and interests in depths above the base of the Council Grove Group (Foraker Formation), being the stratigraphic equivalent of the base of the Council Grove Group found at the true vertical depth of 2,975 feet as identified on the GR log dated April 15, 1975, in the Barrett 2-20 well (API: 15-055-20224), located in Section 20, Township 22 South, Range 34 West, in Finney County, Kansas, including without limitation all rights to produce hydrocarbons from such depths, **which depths rights are hereby reserved by Assignors to Assignors.**

Article I **Granting and Habendum**

For Ten Dollars (\$10.00) and other good and valuable consideration, the receipt, and sufficiency of which are hereby acknowledged, Assignors do hereby grant, bargain, sell, transfer, convey, set over, assign and deliver unto Assignee, its successors and assigns, effective for all purposes as of the Effective Time and subject to the matters set forth in this Assignment, the Properties. The term “Properties” (or in the singular “Property”) means all of Assignors’ right, title and interest in and to the following, less and except the Excluded Properties (as defined below):

1.1 All rights, titles and interests of Assignors (i) in and to the wells listed on **Exhibit A-1** hereto, whether producing, non-producing, shut-in, temporarily abandoned, active or inactive (collectively, the “Wells”) and (ii) the wellbores of the wells listed on “**Exhibit A-2**” (the “**Wellbore Only Wells**”) and, as to such Wellbore Only Wells, the right to produce only from the existing perforations in the Wellbore Only Wells without fracture stimulation thereof beyond acidizing; **provided, however, that in each case notwithstanding anything to the contrary herein or in the conveyance documents executed in connection with this Agreement, the rights assigned by Assignors to Assignee in the Wells and the Wellbore Only Wells, and Assignee’s resulting right to produce from the Wells Wellbore Only Wells, shall not include the Reserved Depths or the right to produce from the Reserved Depths except as to production from the Wellbore Only Wells from the existing perforations in the Wellbore Only Wells without fracture stimulation thereof beyond acidizing;**

1.2 All rights, titles and interests of Assignors in and to the oil, gas and/or mineral leases which are described on **Exhibit A-3** or **Exhibit A-3-1** or expressly listed in the documents listed on **Exhibit A-3** or **Exhibit A-3-1** hereto that, in either case, contribute to Assignors’ ownership of or is associated with a Well, regardless of whether the depths or lands covered

thereby are correctly described on **Exhibit A-3** or **Exhibit A-3-1** or the documents listed on **Exhibit A-3** or **Exhibit A-3-1**, and any oil, gas and/or mineral lease owned by Assignors that contributes to Assignors ownership of a Well listed expressly on the well list in **Exhibit A-1** (together with any ratifications, revivors or amendments to such leases, the “Leases”); **provided, however, that notwithstanding anything to the contrary herein or in the conveyance documents executed in connection with this Agreement, the rights assigned by Assignors to Assignee in the Leases, and Assignee’s resulting right to produce from the Wells, shall not include the Reserved Depths or the right to produce from the Reserved Depths except as to production from the Wellbore Only Wells from the existing perforations in the Wellbore Only Wells without fracture stimulation thereof beyond acidizing; and**

1.3 Without limitation of the foregoing, all other right, title and interest (of whatever kind or character, whether legal or equitable, and whether vested or contingent) of Assignors in and to the oil, gas and other minerals in and under or that may be produced from the lands and depths covered by the Leases (**excluding the Reserved Depths other than the Wellbore Only Wells**), including, without limitation, interests in oil, gas and/or mineral leases, overriding royalties, production payments, net profits interests, fee mineral interests, fee royalty interests and other interests insofar as they cover such lands; **provided, however, that notwithstanding anything to the contrary herein or in the conveyance documents executed in connection with this Agreement, the rights assigned by Assignors to Assignee in such lands, interests in oil, gas and/or mineral leases, overriding royalties, production payments, net profits interests, fee mineral interests, fee royalty interests and other interests, and Assignee’s resulting right to produce from the Wells, shall not include the Reserved Depths or the right to produce from the Reserved Depths except as to production from the Wellbore Only Wells from the existing perforations in the Wellbore Only Wells without fracture stimulation thereof beyond acidizing; and**

1.4 All rights, titles and interests of Assignors in and to, or otherwise derived from, all presently existing and valid oil, gas and/or mineral unitization, pooling, and/or communitization agreements, declarations and/or orders (including, without limitation, all units formed under orders, rules, regulations, or other official acts of any federal, state or other authority having jurisdiction, and voluntary unitization agreements, designations and/or declarations) to the extent that they relate to any of the Wells or Leases; **provided, however, that notwithstanding anything to the contrary herein or in the conveyance documents executed in connection with this Agreement, the rights assigned by Assignors to Assignee in the oil, gas and/or mineral unitization, pooling, and/or communitization agreements, declarations and/or orders, and Assignee’s resulting right to produce from the Wells, shall not include the Reserved Depths or the right to produce from the Reserved Depths except as to production from the Wellbore Only Wells from the existing perforations in the Wellbore Only Wells without fracture stimulation thereof beyond acidizing;**

1.5 All rights, titles and interests of Assignors in and to all presently existing and valid Applicable Contracts, other than those contracts referenced in 0 of the Purchase and Sale Agreement, but including the rights necessary under any Applicable Contract, Lease, joint operating agreement, or unit operating agreement to collect the accounts receivable transferred to Assignee pursuant to the assignment referenced in Section 2.2(p) of the Purchase and Sale Agreement; **provided, however, that notwithstanding anything to the contrary herein or in the conveyance documents executed in connection with this Agreement, the rights assigned by Assignors to Assignee in such contracts shall not include contracts to the extent related to**

the Reserved Depths or the ownership or operation thereof except as to production from the Wellbore Only Wells from the existing perforations in the Wellbore Only Wells without fracture stimulation thereof beyond acidizing;

1.6 All rights, titles and interests of Assignors in and to all materials, supplies, machinery, equipment, improvements and other personal property and fixtures (including, but not by way of limitation, all pumping units, flowlines, tanks, buildings, injection facilities, saltwater disposal facilities, compression facilities, gathering systems, and other equipment) located on the Oil and Gas Properties owned by Assignors and located on the Oil and Gas Properties, **except to the extent related to owning, operating and/or producing hydrocarbons from the Reserved Depths other than as to production from the Wellbore Only Wells from the existing perforations in the Wellbore Only Wells without fracture stimulation thereof beyond acidizing;**

1.7 All receivables for which an upward adjustment of the purchase price has been made pursuant to Section 11.1(c)(v) of the Purchase and Sale Agreement; and

1.8 All rights, titles and interests of Assignors in and to all easements, servitudes, rights of way and surface leases appurtenant to or used in connection with the properties described in subsections 1.1, 1.2, 1.3 and 1.4, including those described on **Exhibit A-4** hereto, **except to the extent related to owning, operating and/or producing hydrocarbons from the Reserved Depths other than except as to production from the Wellbore Only Wells from the existing perforations in the Wellbore Only Wells without fracture stimulation thereof beyond acidizing.**

The properties, rights and interests specified in the foregoing subsections 1.1, 1.2, 1.3, and 1.4, except for the Excluded Properties as defined below, are herein sometimes collectively called the "Oil and Gas Properties," and individually an "Oil and Gas Property," and the properties, rights and interests specified in the foregoing subsections 1.1, 1.2, 1.3, 1.4, 1.5, 1.6, 1.7 and 1.8, except for the Excluded Properties, are herein sometimes collectively called the "Properties" and individually a "Property." Further, Assignee hereby assumes and agrees to perform and discharge all of the duties, liabilities, obligations, terms, provisions and covenants of the Assignors pursuant to Section V.D(2) of that certain term assignment by and between XTO Energy Inc. and Linn Energy Holdings, LLC filed January 24, 2017. **For the avoidance of doubt, the Oil and Gas Properties and the Properties do not include the Reserved Depths or the rights related to owning, operating and/or producing hydrocarbons from the Reserved Depths or the right to produce from the Reserved Depths except as to production from the Wellbore Only Wells from the existing perforations in the Wellbore Only Wells without fracture stimulation thereof beyond acidizing.**

NOTWITHSTANDING THE FOREGOING, the Properties shall not include, and there is excepted, reserved to Assignors and excluded from the assignment under this Assignment the following (collectively, the "Excluded Properties"):

2.1 The Reserved Depths and all the rights related to owning, operating and/or producing hydrocarbons from the Reserved Depths;

2.2 The Excluded Wells;

2.3 Other than those receivables for which an upward adjustment of the purchase price has been made pursuant to Section 11.1(c)(v) of the Purchase and Sale Agreement, all rights and claims in action in favor of Assignors or Assignors' Affiliate, arising, occurring or existing prior to the Effective Date in connection with the Properties or the operation of or production from the Oil and Gas Properties prior to the Effective Date (including, but not limited to, any and all contract rights, claims, receivables, revenues, recoupment rights, recovery rights, accounting adjustments, mispayments, erroneous payments or other claims of any nature in favor of Assignors or Assignors' Affiliate and relating and accruing to any time period prior to the Effective Date, provided that rights to insurance proceeds are handled under item (d) below), and provided further that Excluded Properties shall not include the rights necessary under any Applicable Contract, Lease, joint operating agreement, or unit operating agreement to collect the accounts receivable transferred to Assignee pursuant to the assignment referenced in Section 11.1(c)(v) of the Purchase and Sale Agreement;

2.4 All limited partnership, limited liability company, financial, Tax records (except those related to severance and ad valorem, real property, or personal property taxes related to the Oil and Gas Properties) and legal records (other than title or any claim/lawsuits which Assignee is assuming) of Assignors or Assignors' Affiliate;

2.5 Subject to Article XIII of the Purchase and Sale Agreement, all rights and interests of Assignors or Assignors' Affiliate (i) under any policy or agreement of insurance or indemnity, (ii) under any bond, or (iii) to any insurance or condemnation proceeds or awards arising, in each case, from acts, omissions or events or damage to or destruction of property;

2.6 All hydrocarbon production from or attributable to the Properties with respect to all periods prior to the Effective Date, as described in Section 11.1 of the Purchase and Sale Agreement, and all proceeds attributable thereto;

2.7 Properties excluded from the purchase and sale contemplated by Section 6.5 or Section 7.5(b) of the Purchase of Agreement;

2.8 Copies (but not the originals) of all files, as described in Section 10.1 of the Purchase and Sale Agreement;

2.9 Except to the extent constituting suspended royalties; all deposits, cash, checks, funds and accounts receivable or received attributable to Assignors' interests in the Properties with respect to any period of time prior to the Effective Date;

2.10 All computer or communications software or intellectual property (including tapes, data and program documentation and all tangible manifestations and technical information relating thereto) owned, licensed or used by Assignors or Assignors' Affiliate;

2.11 Any logo, service mark, copyright, trade name or trademark of or associated with Assignors or any Affiliate of Assignors or any business of Assignors or of any Affiliate of Assignors;

2.12 Any documents withheld or not transferred pursuant to Section 10.1 of the Purchase and Sale Agreement;

2.13 Any files, records, information, or data to the extent that Assignors are prevented from disclosing or transferring such property to Assignee due to confidentiality obligations or attorney-client privilege (other than title opinions and related curative);

2.14 All claims of Assignors or any of its Affiliates for refunds of, rights to receive funds from any Governmental Authority, or loss carry forwards or credits with respect to (i) Asset Taxes attributable to any period (or portion thereof) prior to the Effective Date, (ii) Income Taxes, or (iii) any Taxes attributable to the Excluded Properties;

2.15 Any seismic records and surveys, gravity maps, electric logs, geological or other geophysical data and records that cannot be transferred without the consent of or payment to any third party unless such consent is obtained or Assignee elects to make such payment or obtain such consent;

2.16 All master service agreements and hedging agreements;

2.17 All vehicles, including heavy duty vehicles, specialty vehicles, automobiles and light duty trucks; and

2.18 All right, title and interest of Assignors in and to the assets described on **Exhibit B**.

These excluded properties, rights and interests specified in the foregoing subsections 2.1 through 2.18 are collectively referred to as the “Excluded Properties.”

TO HAVE AND TO HOLD the Properties, together with all and singular the rights, privileges, contracts and appurtenances, in any way appertaining or belonging to the Properties, unto Assignee, its successors and assigns, forever, subject to the matters set forth in this Assignment.

Article II **Special Warranty of Title and Disclaimers**

Section 2.01 Special Warranty of Title. Assignors hereby agree to WARRANT AND FOREVER DEFEND all and singular the title to the Properties unto Assignee, its successors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof, by, through or under Assignors, but not otherwise; subject to the Permitted Encumbrances (as such term is defined in the Purchase and Sale Agreement), the terms and provisions of the Purchase and Sale Agreement, which limits the time period in which such claims can be raised, and the other matters set forth herein.

Section 2.02 DISCLAIMERS. WITHOUT PREJUDICE TO ANY RIGHTS OF ASSIGNEE OR ASSIGNORS UNDER THE PURCHASE AND SALE AGREEMENT, BY ACCEPTANCE OF THIS ASSIGNMENT:

(a) **DISCLAIMER OF REPRESENTATIONS AND WARRANTIES.** ASSIGNEE ACKNOWLEDGES AND AGREES THAT THE EXPRESS REPRESENTATIONS AND WARRANTIES OF ASSIGNORS CONTAINED IN THIS

ASSIGNMENT AND IN THE PURCHASE AND SALE AGREEMENT ARE EXCLUSIVE AND ARE IN LIEU OF ALL OTHER REPRESENTATIONS AND WARRANTIES, EXPRESS, IMPLIED OR STATUTORY.

(b) SALE “AS IS” “WHERE IS”. ASSIGNEE REPRESENTS THAT IT HAS INSPECTED, OR HAS HAD THE OPPORTUNITY TO INSPECT, THE PROPERTIES AND ACCEPTED THE PHYSICAL AND ENVIRONMENTAL CONDITION OF SAME ON AN “AS IS-WHERE IS” BASIS AND ASSIGNEE FOREVER RELEASES ASSIGNORS FROM ANY LIABILITY WITH RESPECT TO THE PHYSICAL AND ENVIRONMENTAL CONDITION OF THE PROPERTIES, REGARDLESS OF WHETHER CAUSED BY OR ATTRIBUTABLE TO ASSIGNORS’ SOLE, JOINT, COMPARATIVE OR CONCURRENT NEGLIGENCE, FAULT, OR STRICT LIABILITY, AND REGARDLESS OF WHETHER ARISING DURING THE PERIOD OF, OR FROM, OR IN CONNECTION WITH ASSIGNORS’ OWNERSHIP OF THE PROPERTIES OR USE OF THE PROPERTY DESCRIBED IN THE LEASES. WITHOUT LIMITING THE FOREGOING, ASSIGNEE WAIVES ANY RIGHT TO RECOVER FROM ASSIGNORS AND FOREVER RELEASES AND DISCHARGES ASSIGNORS AND AGREES TO RELEASE, INDEMNIFY, DEFEND AND HOLD HARMLESS EACH ASSIGNOR, ITS MEMBERS, AFFILIATES, CO-LESSEES, CO-VENTURERS AND THEIR RESPECTIVE OFFICERS, DIRECTORS, MANAGERS, EMPLOYEES, AGENTS, PARTNERS, REPRESENTATIVES, MEMBERS, SHAREHOLDERS, AFFILIATES, SUBSIDIARIES, SUCCESSORS AND ASSIGNS (COLLECTIVELY, “ASSIGNORS INDEMNITEES”) FROM AND AGAINST ANY AND ALL DAMAGES, CLAIMS, LOSSES, LIABILITIES, PENALTIES, FINES, LIENS, JUDGMENTS, COSTS AND EXPENSES WHATSOEVER ALLOCABLE TO THE PROPERTIES, INCLUDING ATTORNEYS’ FEES AND COSTS, WHETHER DIRECT OR INDIRECT, KNOWN OR UNKNOWN, FORESEEN OR UNFORESEEN, THAT MAY ARISE ON ACCOUNT OF OR IN ANY WAY BE CONNECTED WITH THE PHYSICAL AND ENVIRONMENTAL CONDITION OF THE PROPERTIES OR ANY LAW OR REGULATION APPLICABLE TO THE PROPERTIES, INCLUDING, WITHOUT LIMITATION, THE COMPREHENSIVE ENVIRONMENTAL RESPONSE, COMPENSATION AND LIABILITY ACT OF 1980, AS AMENDED (42 U.S.C. § 9601 *et seq.*), THE RESOURCE CONSERVATION AND RECOVERY ACT OF 1976 (42 U.S.C. § 6901 *et seq.*), THE CLEAN WATER ACT (33 U.S.C. §§ 466 *et seq.*), THE SAFE DRINKING WATER ACT (14 U.S.C. §§ 1401-1450), THE HAZARDOUS MATERIALS TRANSPORTATION ACT (49 U.S.C. § 7401 *et seq.*), AS AMENDED, THE CLEAN AIR ACT AMENDMENTS OF 1990, AND ANY OTHER APPLICABLE FEDERAL, STATE OR LOCAL LAW, REGARDLESS OF WHETHER ARISING DURING THE PERIOD OF, OR FROM, OR IN CONNECTION WITH, ASSIGNORS’ OWNERSHIP OF THE PROPERTIES OR USE OF THE PROPERTY DESCRIBED IN THE LEASES, AND REGARDLESS OF WHETHER ATTRIBUTABLE TO THE STRICT LIABILITY OF ASSIGNORS OR TO THE SOLE, JOINT, COMPARATIVE OR CONCURRENT NEGLIGENCE OF ASSIGNORS, EVEN IF CAUSED BY THE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF ASSIGNORS. NOTWITHSTANDING THE FOREGOING, ASSIGNEE AND ASSIGNORS AGREE THAT THE PROVISIONS OF THIS SECTION 2.02 ARE ALSO SUBJECT TO AND LIMITED BY THE EXPRESS OBLIGATIONS OF ASSIGNORS CONTAINED IN THE PURCHASE AND SALE AGREEMENT TO THE EXTENT THAT ANY OF THE FOREGOING RELATE TO THE PHYSICAL OR ENVIRONMENTAL CONDITION OF THE PROPERTIES.

(c) DISCLAIMER REGARDING THE PROPERTIES. ASSIGNEE ACKNOWLEDGES THAT ASSIGNORS HAS NOT MADE, AND ASSIGNORS HEREBY EXPRESSLY DISCLAIMS AND NEGATES, ANY COVENANT, REPRESENTATION OR WARRANTY, EXPRESS OR IMPLIED, RELATING TO THE CONDITION OF ANY BUILDINGS, FACILITIES, WELLS, EQUIPMENT, INVENTORY, MACHINERY, FIXTURES AND PERSONAL/MOVABLE PROPERTY CONSTITUTING PART OF THE PROPERTIES (COLLECTIVELY, THE “TANGIBLE PROPERTY”), INCLUDING (a) ANY IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY, (b) ANY IMPLIED OR EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE, (c) ANY IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS, (d) ANY RIGHTS OF ASSIGNEE UNDER APPROPRIATE STATUTES TO CLAIM DIMINUTION OF CONSIDERATION OR RETURN OF THE PURCHASE PRICE, (e) ANY IMPLIED OR EXPRESS WARRANTY OF FREEDOM FROM PATENT OR TRADEMARK INFRINGEMENT, (f) ANY IMPLIED OR EXPRESS WARRANTY OF FREEDOM FROM HIDDEN DEFECTS OR OTHER DEFECTS, WHETHER KNOWN OR UNKNOWN, AND (g) ANY AND ALL IMPLIED WARRANTIES EXISTING UNDER APPLICABLE LAW IN EFFECT NOW OR IN THE FUTURE, IT BEING THE EXPRESS INTENTION OF ASSIGNORS AND ASSIGNEE THAT THE TANGIBLE PROPERTY SHALL BE CONVEYED TO ASSIGNEE AS IS AND IN THEIR PRESENT CONDITION AND STATE OF REPAIR. ASSIGNEE REPRESENTS TO ASSIGNORS THAT ASSIGNEE HAS MADE OR CAUSED TO BE MADE SUCH INSPECTIONS WITH RESPECT TO THE TANGIBLE PROPERTY AS ASSIGNEE DEEMS APPROPRIATE AND ASSIGNEE WILL ACCEPT THE TANGIBLE PROPERTY AS IS, WHERE IS, IN THEIR PRESENT CONDITION AND STATE OF REPAIR.

(d) DISCLAIMER REGARDING INFORMATION. ASSIGNORS HEREBY EXPRESSLY NEGATES AND DISCLAIMS, AND ASSIGNEE HEREBY WAIVES, AND ACKNOWLEDGES THAT ASSIGNORS HAVE NOT MADE, ANY REPRESENTATION OR WARRANTY, EXPRESS OR IMPLIED, RELATING TO (a) THE ACCURACY, COMPLETENESS OR MATERIALITY OF ANY INFORMATION, DATA OR OTHER MATERIALS (WRITTEN, ELECTRONIC OR ORAL) NOW, IN THE PAST OR IN THE FUTURE FURNISHED TO ASSIGNEE BY OR ON BEHALF OF ASSIGNORS, OR (b) PRODUCTION RATES, RECOMPLETION OPPORTUNITIES, DECLINE RATES, GEOLOGICAL OR GEOPHYSICAL DATA OR INTERPRETATIONS, THE QUALITY, QUANTITY, RECOVERABILITY OR COST OF RECOVERY OF ANY HYDROCARBON RESERVES, ANY PRODUCT PRICING ASSUMPTIONS, OR THE ABILITY TO SELL OR MARKET ANY HYDROCARBONS AFTER CLOSING.

Article III **Miscellaneous**

Section 3.01 Construction. The captions in this Assignment are for convenience only and shall not be considered a part of or affect the construction or interpretation of any provision of this Assignment. Assignors and Assignee acknowledge that they have participated jointly in the negotiation and drafting of this Assignment and as such they agree that if an ambiguity or question

of intent or interpretation arises under this Assignment, this Assignment shall not be construed more strictly against one Party than another on the grounds of authorship.

Section 3.02 No Third Party Beneficiaries. Except for the provisions of this Assignment relating to Assignee's obligations to Assignors Indemnitees, nothing in this Assignment shall provide any benefit to any Third Party or entitle any Third Party to any claim, cause of action, remedy or right of any kind, it being the intent of the Parties that this Assignment shall otherwise not be construed as a Third Party beneficiary contract.

Section 3.03 Assignment. This Assignment shall be binding upon and inure to the benefit of the Parties and their respective successors and permitted assigns.

Section 3.04 Governing Law. THIS ASSIGNMENT AND THE LEGAL RELATIONS AMONG THE PARTIES SHALL BE GOVERNED AND CONSTRUED IN ACCORDANCE WITH THE LAW OF THE STATE OF TEXAS, EXCLUDING ANY CONFLICT OF LAWS RULE OR PRINCIPLE THAT MIGHT REFER CONSTRUCTION OF SUCH PROVISIONS TO THE LAWS OF ANOTHER JURISDICTION.

Section 3.05 Jurisdiction. THE PARTIES CONSENT TO THE EXERCISE OF JURISDICTION IN PERSONAM BY THE COURTS OF THE STATE OF TEXAS FOR ANY ACTION ARISING OUT OF THIS ASSIGNMENT OR THE OTHER DOCUMENTS EXECUTED PURSUANT TO OR IN CONNECTION WITH THIS ASSIGNMENT. ALL ACTIONS OR PROCEEDINGS WITH RESPECT TO, ARISING DIRECTLY OR INDIRECTLY IN CONNECTION WITH, OUT OF, RELATED TO, OR FROM THIS ASSIGNMENT OR THE OTHER DOCUMENTS EXECUTED PURSUANT TO OR IN CONNECTION WITH THIS ASSIGNMENT SHALL BE LITIGATED (IF AT ALL) ONLY IN THE DISTRICT COURTS OF TEXAS IN DALLAS COUNTY OR (IF IT HAS JURISDICTION) THE UNITED STATES DISTRICT COURT FOR THE NORTHERN DISTRICT OF TEXAS, LOCATED IN DALLAS COUNTY, TEXAS. EACH PARTY WAIVES, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN RESPECT OF ANY ACTION, SUIT OR PROCEEDING ARISING OUT OF OR RELATING TO THIS ASSIGNMENT.

Section 3.06 Counterpart Execution. This Assignment may be executed in any number of counterparts, and each such counterpart shall be effective as to each Party that executes the same whether or not all of Parties execute the same counterpart. If counterparts of this Assignment are executed, the signature pages from various counterparts may be combined into one composite instrument for all purposes. All counterparts together shall constitute only one Assignment, but each counterpart shall be considered an original.

Section 3.07 Recording. To facilitate the recording or filing of this Assignment, the counterpart to be recorded in a given county may contain only that portion of the exhibits that describes Properties located in that county. In addition to filing this Assignment, the Parties shall execute and file with appropriate authorities, whether federal, state or local, all forms or instruments required by applicable law to effectuate the conveyance contemplated hereby. Said instruments shall be deemed to contain all of the exceptions, reservations, rights, titles and privileges set forth herein as fully as though the same were set forth in each such instrument. The interests conveyed by such separate assignments are the same, and not in addition to the Properties conveyed herein.

Section 3.08 Joinder of Scout V Helium. Scout V Helium, LLC, a Delaware limited liability company, hereby joins as an Assignor pursuant to this Assignment and as a Seller under the Purchase and Sale Agreement, to the extent of, and only to the extent of, the rights and liabilities in the assets owed by Scout V Helium, LLC as of the Effective Date. Each of the Assignors and Assignee agree that Scout V Helium, LLC's rights and liabilities under (i) the Purchase and Sale Agreement, (ii) this Assignment, and (iii) the agreement for the sale of hydrocarbons, helium and other substances produced therewith between Assignors and Assignee entered into as of June 30, 2025 (the "Marketing Agreement"), shall in each case be limited to the to the extent of, and only to the extent of, helium in or produced from the Properties owed by Scout V Helium, LLC immediately prior to the Effective Date.

Section 3.09 Purchase and Sale Agreement and Marketing Agreement. This Assignment is made subject to all of the terms and conditions of the Purchase and Sale Agreement. In the event of any conflict or inconsistency between this Assignment and the Purchase and Sale Agreement, the Purchase and Sale Agreement will control and supersede. This Assignment is further subject to the Marketing Agreement.

[Signature Page(s) to Follow.]

IN WITNESS WHEREOF, this Assignment is executed by the Parties on the date of their respective acknowledgments below, but shall be effective for all purposes as of the Effective Time.

ASSIGNORS:

SCOUT ENERGY GROUP V, LP

By: Scout Energy Group V GP, LLC

Its: General Partner

BY: 

Jon Piot, Managing Director

SCOUT ENERGY PARTNERS V-A, LP

By: Scout Energy Group V, LP

Its: General Partner

By: Scout Energy Group V GP, LLC

Its: General Partner

BY: 

Jon Piot, Managing Director

SCOUT ENERGY GROUP CO-INVEST V, LP

By: Scout Energy Group V GP, LLC

Its: General Partner

BY: 

Jon Piot, Managing Director

SCOUT ENERGY PARTNERS CO-INVEST V-A, LP

By: Scout Energy Group Co-Invest V, LP

Its: General Partner

By: Scout Energy Group V GP, LLC

Its: General Partner

BY: 

Jon Piot, Managing Director

Solely to the extent set forth in Section 3.08:


SCOUT V HELIUM, LLC

By: Scout Energy Group V, LP,

Its: Managing Member

By Scout Energy Group V GP, LLC,

Its: General Partner

By: 

Jon Piot, Managing Director

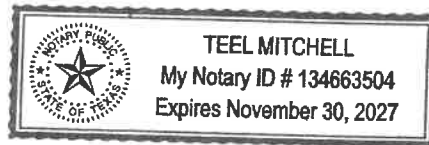
STATE OF TEXAS)
) ss.
COUNTY OF DALLAS)

This instrument was acknowledged before me this 30th day of June, 2025, by Jon C. Piot, Managing Director of Scout Energy Group V GP, LLC, a Texas limited liability company, the (1) sole general partner of Scout Energy Group V, LP, a Texas limited partnership, which is in turn the sole general partner of Scout Energy Partners V-A, LP, (2) sole general partner of Scout Energy Group Co-Invest V, LP, a Texas limited partnership, which is in turn the sole general partner of Scout Energy Partners Co-Invest V-A, LP, and (3) the sole general partner of Scout Energy Group V, LP, a Texas limited partnership, which is in turn the managing member of Scout V Helium, LLC, on behalf of each of said limited liability companies and limited partnerships.

My Commission Expires: 11/30/27



Notary Public, State of Texas



IN WITNESS WHEREOF, this Assignment is executed by the Parties on the date of their respective acknowledgments below, but shall be effective for all purposes as of the Effective Time.

ASSIGNEE:

LARIO OIL & GAS COMPANY

By: *Michael W. O'Shaughnessy*
Name: Michael W. O'Shaughnessy
Title: CEO

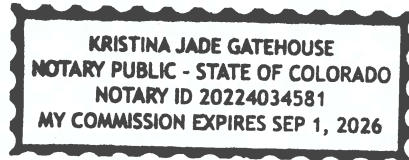
STATE OF COLORADO)
) ss.
COUNTY OF *Denver*)

This instrument was acknowledged before me this *30th* day of *June*, 2025, by Michael W. O'Shaughnessy, CEO of Managing Director of Lario Oil & Gas Company, on behalf of said company.

Notary Public *Kristina Jade Gatehouse*

My commission number is *20224034581*
and my commission expires *9/1/2026*

[S E A L]



RELEASE OF NPI

Scout Energy Partners V-B, LP, a Delaware limited partnership, and Scout Energy Partners Co-Invest V-B, LP, a Delaware limited partnership, join in this Assignment for the limited purpose of releasing the assets assigned hereby from any Conveyance of Net Profits Overring Interest conveyed to Scout Energy Partners V-B, LP or Scout Energy Partners Co-Invest V-B, LP, whether recorded in the records of the County in Kansas where the assets are located or not, such that Assignee shall receive the assets assigned hereby free and clear from any burden related to such Conveyance of Net Profits Overring Interest.

Scout Energy Partners V-B, LP

By: Scout Energy Group V, LP

Its: General Partner

By: Scout Energy Group V GP, LLC

Its: General Partner

By: 
Jon Piot, Managing Director

Scout Energy Partners Co-Invest V-B, LP

By: Scout Energy Group Co-Invest V, LP

Its: General Partner

By: Scout Energy Group V GP, LLC

Its: General Partner

By: 
Jon Piot, Managing Director

**Exhibit A-1
Wells**

Attached to that certain Assignment and Bill of Sale effective January 1, 2025 by and between Scout Energy Group V, LP, Scout Energy Partners V-A, LP, Scout Energy Group Co-Invest V, LP and Scout Energy Partners Co-Invest V-A, LP (collectively "Assignors"), and Lario Oil & Gas Company ("Assignee").

API	Well Name	State	County	Section	Township	Range	Status	WI	NRI
15-055-20528	Tyrrell 1-17	Kansas	Finney	17	22S	34W	Producing	0.6	0.525
15-055-21991	Tyrrell 2-17	Kansas	Finney	17	22S	34W	Producing	0.8	0.7
15-055-22446	Tyrrell 3-17	Kansas	Finney	17	22S	34W	Temporarily Abandoned	1	0.875
15-055-22443	Sudan Interior Mission 5-17	Kansas	Finney	17	22S	34W	Producing	1	0.875
15-055-22444	Sudan Interior Mission 6-17	Kansas	Finney	17	22S	34W	Producing	1	0.875
15-055-22445	Pickles 1-17	Kansas	Finney	17	22S	34W	Producing	0.8	0.72188
15-055-21992	Johnson 1-18	Kansas	Finney	18	22S	34W	Producing	0.8	0.7
15-055-00322	Burg 1	Kansas	Finney	18	22S	34W	Producing	0.74296	0.56682
15-055-21444	Burg 2	Kansas	Finney	18	22S	34W	Inactive	0.74296	0.56682
15-055-20224	Barrett 2-20	Kansas	Finney	20	22S	34W	Producing	1	0.85312
15-055-20285	K.L. Burg 1-20	Kansas	Finney	20	22S	34W	Injection	1	0.85312
15-055-20265	K.L. Burg 2-20	Kansas	Finney	20	22S	34W	Producing	1	0.85312
15-055-20548	K.L. Burg 3-20	Kansas	Finney	20	22S	34W	Producing	1	0.76563
15-055-21575	K.L. Burg 4-20	Kansas	Finney	20	22S	34W	Shut in	1	0.85312

Exhibit A-2
Wellbore Only Wells

Attached to that certain Assignment and Bill of Sale effective January 1, 2025 by and between Scout Energy Group V, LP, Scout Energy Partners V-A, LP, Scout Energy Group Co-Invest V, LP and Scout Energy Partners Co-Invest V-A, LP (collectively "Assignors"), and Lario Oil & Gas Company ("Assignee").

API	Well Name	State	County	Section	Township	Range	Status	WI	NRI
15-055-00321	Wheat 17 001	Kansas	Finney	17	22S	34W	Producing	1	0.79297
15-055-21442	Wheat 17 002	Kansas	Finney	17	22S	34W	Producing	1	0.79297
15-055-21678	Barrett Unit 002	Kansas	Finney	20	22S	34W	Producing	1	0.7793
15-055-20586	Sudan Interior 17 003	Kansas	Finney	17	22S	34W	Producing	1	0.875

Exhibit A-3

Leases

Attached to that certain Assignment and Bill of Sale effective January 1, 2025 by and between Scout Energy Group V, LP, Scout Energy Partners V-A, LP, Scout Energy Group Co-Invest V, LP and Scout Energy Partners Co-Invest V-A, LP (collectively "Assignors"), and Lario Oil & Gas Company ("Assignee").

Lease No	Lessor	Lessee	Lease Date	St	County	Book	Page	Registry	Township	Range	Section	Qtr Call
L048736000	BURG, GEORGE F	J D LONG	02/22/1944	KANSAS	FINNEY	13	146		22S	34W	20	N2
L048736000	BURG, GEORGE F	J D LONG	02/22/1944	KANSAS	FINNEY	13	146		22S	34W	20	W2NW
L048736000	BURG, GEORGE F	J D LONG	02/22/1944	KANSAS	FINNEY	13	146		22S	34W	20	W2NE
L048736000	BURG, GEORGE F	J D LONG	02/22/1944	KANSAS	FINNEY	13	146		22S	34W	20	W2NE
L051176000	LOOMIS, H W ET UX	J D LONG	03/04/1944	KANSAS	FINNEY	13	182		22S	34W	20	W2SE
L051176000	LOOMIS, H W ET UX	J D LONG	03/04/1944	KANSAS	FINNEY	13	182		22S	34W	20	W2SE
L047716000	BARRETT, EMELINE ET VIR	R J RHYNALDS	04/04/1944	KANSAS	FINNEY	13	269		22S	34W	20	E2SW
L047716000	BARRETT, EMELINE ET VIR	R J RHYNALDS	04/04/1944	KANSAS	FINNEY	13	269		22S	34W	20	E2SW
L047716000	BARRETT, EMELINE ET VIR	R J RHYNALDS	04/04/1944	KANSAS	FINNEY	13	269		22S	34W	20	E2SW
L050724000	BARRETT, EMELINE ET VIR	WARREN PETROLEUM CORPORATION	10/28/1947	KANSAS	FINNEY	16	577		22S	34W	20	E2SE
L050724000	BARRETT, EMELINE ET VIR	WARREN PETROLEUM CORPORATION	10/28/1947	KANSAS	FINNEY	16	577		22S	34W	20	E2SE
L049075000	WHEAT, J A ET UX	J D LONG	02/26/1944	KANSAS	FINNEY	13	175		22S	34W	17	NE
L049075000	WHEAT, J A ET UX	J D LONG	02/26/1944	KANSAS	FINNEY	13	175		22S	34W	17	NE
L047558000	TYRRELL, MARY F ET VIR	RALPH J RHYNALDS	06/10/1944	KANSAS	FINNEY	13	465		22S	34W	17	SE
L047558000	TYRRELL, MARY F ET VIR	RALPH J RHYNALDS	06/10/1944	KANSAS	FINNEY	13	465		22S	34W	17	SE
L052265000	SUDAN INTERIOR MISSION INC	WARREN PETROLEUM CORPORATION	07/07/1949	KANSAS	FINNEY	20	193		22S	34W	17	SW
L052265000	SUDAN INTERIOR MISSION INC	WARREN PETROLEUM CORPORATION	07/07/1949	KANSAS	FINNEY	20	193		22S	34W	17	SW
L050941000	SHELL, G W ET UX	CITIES SERVICE OIL COMPANY	8/20/1943	KANSAS	FINNEY	12	552		22S	34W	17	NW
L052324000	BURG, GEORGE F	J D LONG	02/22/1944	KANSAS	FINNEY	13	145		22S	34W	18	LOT 3; LOT 4; E2SW
L049673000	HILL, S JOSEPHINE	J D LONG	02/26/1944	KANSAS	FINNEY	13	168		22S	34W	18	NW
L037473001	FOSTER, BERTHA M ET AL	J D LONG	07/17/1944	KANSAS	FINNEY	14	110		22S	34W	18	NE
L037473002	MAGNOLIA PETROLEUM	WARREN PETROLEUM CORPORATION	04/17/1951	KANSAS	FINNEY	23	101		22S	34W	18	NE
L050330000	BOSWORTH, J R	CHAMPLIN REFINING COMPANY	11/29/1950	KANSAS	FINNEY	21	487		22S	34W	18	SE

Exhibit A-3-1

Shallow Leases

Attached to that certain Assignment and Bill of Sale effective January 1, 2025 by and between Scout Energy Group V, LP, Scout Energy Partners V-A, LP, Scout Energy Group Co-Invest V, LP and Scout Energy Partners Co-Invest V-A, LP (collectively "Assignors"), and Lario Oil & Gas Company ("Assignee").

<u>Lease No</u>	<u>Lessor</u>	<u>Lessee</u>	<u>Lease Date</u>	<u>St</u>	<u>County</u>	<u>Book</u>	<u>Page</u>	<u>Registry</u>	<u>Township</u>	<u>Range</u>	<u>Section</u>	<u>Qtr Call</u>
L052324000	BURG, GEORGE F	J D LONG	02/22/1944	KANSAS	FINNEY	13	145		22S	34W	18	LOT 3; LOT 4; E2SW
L049673000	HILL, S JOSEPHINE	J D LONG	02/26/1944	KANSAS	FINNEY	13	168		22S	34W	18	NW
L037473001	FOSTER, BERTHA M ET AL	J D LONG	07/17/1944	KANSAS	FINNEY	14	110		22S	34W	18	NE
L037473002	MAGNOLIA PETROLEUM	WARREN PETROLEUM CORPORATION	04/17/1951	KANSAS	FINNEY	23	101		22S	34W	18	NE
L050330000	BOSWORTH, J R	CHAMPLIN REFINING COMPANY	11/29/1950	KANSAS	FINNEY	21	487		22S	34W	18	SE

**Exhibit B
Excluded Properties**

Attached to that certain Assignment and Bill of Sale effective January 1, 2025 by and between Scout Energy Group V, LP, Scout Energy Partners V-A, LP, Scout Energy Group Co-Invest V, LP and Scout Energy Partners Co-Invest V-A, LP (collectively "Assignors"), and Lario Oil & Gas Company ("Assignee").

The following leases shall be limited to all depths above the base of the Council Grove Group (Foraker Formation), being the stratigraphic equivalent of the base of the Council Grove Group found at the true vertical depth of 2,975 feet as identified on the GR log dated April 15, 1975, in the Barrett 2-20 well (API: 15-055-20224), located in Section 20, Township 22 South, Range 34 West, in Finney County, Kansas.

Lease No	Lessor	Lessee	Lease Date	St	County	Book	Page	Registry	Township	Range	Section	Qtr Call
L048736000	BURG, GEORGE F	J D LONG	02/22/1944	KANSAS	FINNEY	13	146		22S	34W	20	N2
L048736000	BURG, GEORGE F	J D LONG	02/22/1944	KANSAS	FINNEY	13	146		22S	34W	20	N2
L048736000	BURG, GEORGE F	J D LONG	02/22/1944	KANSAS	FINNEY	13	146		22S	34W	20	N2
L048736000	BURG, GEORGE F	J D LONG	02/22/1944	KANSAS	FINNEY	13	146		22S	34W	20	N2
L051176000	LOOMIS, H W ET UX	J D LONG	03/04/1944	KANSAS	FINNEY	13	182		22S	34W	20	W2SE
L051176000	LOOMIS, H W ET UX	J D LONG	03/04/1944	KANSAS	FINNEY	13	182		22S	34W	20	W2SE
L047716000	BARRETT, EMELINE ET VIR	R J RHYNALDS	04/04/1944	KANSAS	FINNEY	13	269		22S	34W	20	SW
L047716000	BARRETT, EMELINE ET VIR	R J RHYNALDS	04/04/1944	KANSAS	FINNEY	13	269		22S	34W	20	SW
L047716000	BARRETT, EMELINE ET VIR	R J RHYNALDS	04/04/1944	KANSAS	FINNEY	13	269		22S	34W	20	SW
L050724000	BARRETT, EMELINE ET VIR	WARREN PETROLEUM CORPORATION	10/28/1947	KANSAS	FINNEY	16	577		22S	34W	20	E2SE
L050724000	BARRETT, EMELINE ET VIR	WARREN PETROLEUM CORPORATION	10/28/1947	KANSAS	FINNEY	16	577		22S	34W	20	E2SE
L050330000	BOSWORTH, J R	CHAMPLIN REFINING COMPANY	11/29/1950	KANSAS	FINNEY	21	487		22S	34W	18	SE
L050330000	BOSWORTH, J R	CHAMPLIN REFINING COMPANY	11/29/1950	KANSAS	FINNEY	21	487		22S	34W	18	SE
L049075000	WHEAT, J A ET UX	J D LONG	02/26/1944	KANSAS	FINNEY	13	175		22S	34W	17	NE
L049075000	WHEAT, J A ET UX	J D LONG	02/26/1944	KANSAS	FINNEY	13	175		22S	34W	17	NE
L047558000	TYRRELL, MARY F ET VIR	RALPH J RHYNALDS	06/10/1944	KANSAS	FINNEY	13	465		22S	34W	17	SE
L047558000	TYRRELL, MARY F ET VIR	RALPH J RHYNALDS	06/10/1944	KANSAS	FINNEY	13	465		22S	34W	17	SE
L052265000	SUDAN INTERIOR MISSION INC	WARREN PETROLEUM CORPORATION	07/07/1949	KANSAS	FINNEY	20	193		22S	34W	17	SW
L052265000	SUDAN INTERIOR MISSION INC	WARREN PETROLEUM CORPORATION	07/07/1949	KANSAS	FINNEY	20	193		22S	34W	17	SW
L050941000	SHELL, G W ET UX	CITIES SERVICE OIL COMPANY	15938.00	KANSAS	FINNEY	12.00	552.00		22S	34W	17	NW