

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E. Logs Run:					

<div style="text-align: center;"> CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc. </div>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:	
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	Top	Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	RedBud Oil & Gas Operating, LLC
Well Name	TWIN VALLEY ENTERPRISES A8-24
Doc ID	1851044

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	11	8.625	24	21	Portland	4	Type 1
Production	6.75	4.5	11.6	1307	Thickset	150	Pheno Seal

Thornton Air Rotary, LLC

2186 US Highway 166
Caney, KS 67333

RECEIVED FEB 28 2025

Date	Invoice #
2/17/2025	543

Phone # 620-252-9243 E-Mail
Fax # 620-252-9243 thornrus@hotmail.com

Bill To

Red Bud Oil & Gas Operating, LLC
3541 CR 5400
Independence, KS 67301

Terms**Due on receipt**

Description	Footage/Quantity	Rate	Amount
Twin Valley Enterprises Well # A8-24	1,325	9.00	11,925.00
Cement	4	27.00	108.00
Bit Maintenance Charge		500.00	500.00
<div>TWVA25 AFE 2504 9207 M.S.L.</div>			
We appreciate the opportunity to work for you!			Total \$12,533.00
			Payments/Credits \$0.00
			Balance Due \$12,533.00

Air Drilling Specialist
Oil & Gas Wells

THORNTON AIR ROTARY, LLC
Office Phone: 620-879-2073

2186 US Highway 166
Caney, KS 67333

Date Started	2/10/2025
Date Completed	2/14/2025

Operator	A.P.I #	County	State
Red Bud Oil & Gas Operating, LLC	15-125-32570000	Montgomery	Kansas

Well No.	Lease	Section	Township	Range
A8 - 24	Twin Valley Enterprises	24	31	14 E

Type of Well	Driller	Cement	Surface	TD	Size of Hole
Oil	Billy Thornton	4	21' 8 5/8	1325	6 3/4

0-3	DIRT	780-791	SHALE		
3-90	LIME	791-796	LIME		
90-228	SHALE	796-820	SAND		
228-234	LIME	820-902	SHALE		
234-303	SHALE	902-929	LIME (PAWNEE)		
303-307	LIME	929-931	BLACK SHALE		
307-309	BLACK SHALE	931-933	LIME		
309-312	SANDY SHALE	933-936	BLACK SHALE		
312-371	SAND / WET	936-950	SHALE		
333	WENT TO WATER	950-953	SAND		
371-382	LIME	953-997	SHALE		
382-425	SHALE	997-1022	LIME (OSWEGO)		
425-428	LIME	1022-1032	BLK SHALE (SUMMIT)		
428-433	LMY SHLE	1032-1042	LIME		
433-460	LIME	1042-1049	BLK SHALE (MULKY)		
460-473	LMY SHALE	1049-1054	LIME		
473-516	LIME	1054-1097	SHALE		
516-518	BLACK SHALE	1097-1099	LIME		
518-535	LIME	1099-1103	BLACK SHALE		
535-555	SAND	1103-1145	SHALE		
555-575	SANDY SHALE	1145-1146	COAL		
575-600	SAND	1146-1167	SHALE		
600-632	LIME	1167-1181	SAND / LIGHT ODOR		
632-659	SHALE	1181-1190	SHALE		
659-675	LIME	1190-1195	SANDY SHALE		
675-693	BLACK SHALE	1195-1205	SHALE		
693-723	SHALE	1205-1209	SAND / LIGHT ODOR		
723-745	LIME	1209-1210	COAL		
745-769	SHALE	1210-1325	SHALE		
769-780	LIME	1325	TD		



HURRICANE SERVICES INC

RECEIVED MAR 20 2025

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

REDBUD OIL & GAS OPERATING LLC
3541 CR 5400
INDEPENDENCE, KS 67301

Invoice Date: 3/3/2025
Invoice #: 0382577
Lease Name: Twin Valley Enterprises '
Well #: 8-24 (New)
County: Montgomery, Ks
Job Number: EP16593
District: Eureka

Date/Description	HRS/QTY	Rate	Total
Longstring	0.000	0.000	0.00
Depth Charge 1001'-2000'	1.000	1,500.000	1,500.00
Heavy Equipment Mileage	55.000	4.000	220.00
Light Eq Mileage	55.000	2.000	110.00
Ton Mileage	452.240	1.500	678.36
H842 Thickset	150.000	27.500	4,125.00
Pheno Seal	300.000	1.750	525.00
Bentonite Gel	500.000	0.450	225.00
Hulls	1.600	50.000	80.00
4 1/2" Rubber Plug	1.000	75.000	75.00
Transport 130bbl	4.000	135.000	540.00
Vacuum Truck 90bbl	4.000	100.000	400.00
Fresh Water	6,000.000	0.020	120.00
Service Supervisor	1.000	275.000	275.00

TWVA1G
AFE 2504
9308

M. S. S

Total 8,873.36

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

Hurricane Services, Inc.
250 N. Water St., Suite #200
Wichita, KS 67202



Customer:	RedBud Oil & Gas Operating, LLC		Lease & Well #: Twin Valley A #8-24	Date:	3/3/2025	
Service District:	Eureka		County & State: Montgomery, KS	Legal: S/T/R	Job #: EP16593	
Job Type:	Longstring	<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	New Well?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No	Ticket #: EP16593	
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures				
1008	David	<input checked="" type="checkbox"/> Hard hat <input checked="" type="checkbox"/> Gloves <input type="checkbox"/> Lockout/Tagout <input type="checkbox"/> Warning Signs & Flagging				
1203	Broker	<input checked="" type="checkbox"/> H2S Monitor <input checked="" type="checkbox"/> Eye Protection <input type="checkbox"/> Required Permits <input type="checkbox"/> Fall Protection				
1213	Trey	<input checked="" type="checkbox"/> Safety Footwear <input type="checkbox"/> Respiratory Protection <input checked="" type="checkbox"/> Slip/Trip/Fall Hazards <input checked="" type="checkbox"/> Specific Job Sequence/Expectations				
137-131	Jake	<input type="checkbox"/> FRC/Protective Clothing <input type="checkbox"/> Additional Chemical/Acid PPE <input checked="" type="checkbox"/> Overhead Hazards <input checked="" type="checkbox"/> Muster Point/Medical Locations				
128	Danny	<input type="checkbox"/> Hearing Protection <input checked="" type="checkbox"/> Fire Extinguisher <input type="checkbox"/> Additional concerns or issues noted below				
Comments						
RTD - 1325', 6 3/4" Well bore. 4 1/2" 10.50# Casing set @ 1307' GL.						
Product/Service Code	Description	Unit of Measure	Quantity	Net Amount		
D012	Depth Charge: 1001'-2000'	job	1.00	\$1,500.00		
M010	Heavy Equipment Mileage	mi	55.00	\$220.00		
M015	Light Equipment Mileage	mi	55.00	\$110.00		
M020	Ton Mileage	tm	452.24	\$878.36		
CP063	H842 Thickset	sack	150.00	\$4,125.00		
CP125	Pheno Seal	lb	300.00	\$525.00		
CP095	Bentonite Gel	lb	500.00	\$225.00		
CP165	Cottonseed Hulls	lb	80.00	\$80.00		
FE115	4 1/2" Rubber Plug	ea	1.00	\$75.00		
T030	Transport - 130 bbl	hr	4.00	\$540.00		
T025	Vacuum Truck - 90 bbl	hr	4.00	\$400.00		
AF080	Fresh Water	gal	6,000.00	\$120.00		
R061	Service Supervisor	day	1.00	\$275.00		
Customer Section: On the following scale how would you rate Hurricane Services, Inc.?				Net: \$8,873.38		
Based on this job, how likely is it you would recommend HSI to a colleague?				Total Taxable \$ - Tax Rate: -		
<input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5 <input type="checkbox"/> 6 <input type="checkbox"/> 7 <input type="checkbox"/> 8 <input type="checkbox"/> 9 <input type="checkbox"/> 10				State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		
HSI Representative: David Gardner				Total: \$ 8,873.38		

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 10th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to invoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

Mugger

CUSTOMER AUTHORIZATION SIGNATURE

ftv: 16-2022/08/12
mplv: 487-2025/03/03

CEMENT TREATMENT REPORT

Customer:	RedBud Oil & Gas Operating, LLC	Well:	Twin Valley A #8-24	Ticket:	EP16593
City, State:	Independence, KS	County:	Montgomery	Date:	3/3/2025
Field Rep:	Mugger	S-T-R:		Service:	Longstring

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	6 3/4 in	Blend:	H842,2#Phenoseal	Blend:	
Hole Depth:	1325 ft	Weight:	13.7 ppg	Weight:	ppg
Casing Size:	4 1/2 in	Water / Sx:	gal / sx	Water / Sx:	gal / sx
Casing Depth:	1307 ft	Yield:	1.72 ft³ / sx	Yield:	ft³ / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	21.3 bbls	Total Slurry:	46.0 bbls	Total Slurry:	0.0 bbls
STAGE	TOTAL	Total Sacks:	150 sx	Total Sacks:	0 sx

[illegible]

CREW		UNIT	SUMMARY		
Cementor:	David	1006	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Broker	1203	4.3 bpm	250 psi	157 bbls
Bulk #1:	Trey	1213			
Bulk #2:	Jake	137-131			



HURRICANE SERVICES INC

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250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

REDBUD OIL & GAS OPERATING LLC
3541 CR 5400
INDEPENDENCE, KS 67301

Invoice Date: 3/19/2025
Invoice #: 0382819
Lease Name: Twin Valley Enterprises
Well #: A8
County: Montgomery, Ks
Job Number: EP16776
District: East

Date/Description	HRS/QTY	Rate	Total
Frac	0.000	0.000	0.00
Heavy Eq Mileage	180.000	2.600	468.00
Light Eq Mileage	60.000	1.300	78.00
Ton Mileage	600.000	0.975	585.00
Combo Unit	1.000	1,950.000	1,950.00
Sand Truck	1.000	325.000	325.00
Data Acquisition Unit	1.000	650.000	650.00
Acid Spot	1.000	390.000	390.00
Transport - 130 bbl	18.000	135.000	2,430.00
20/40 Frac Sand	1,500.000	0.208	312.00
12/20 Frac Sand	18,500.000	0.208	3,848.00
Ball Injector	1.000	65.000	65.00
RCN Balls 1.3 SPG .78IN	25.000	1.300	32.50
15% HCL	150.000	1.560	234.00
Inhibitor	1.000	32.500	32.50
SP 955 Iron control	1.000	19.500	19.50
MicroSurf 1	1.000	26.000	26.00
Clay Stabilizer-CS-702	1.000	26.000	26.00
Biocide	5.000	26.000	130.00
KCL-CS701	17.000	19.500	331.50
Hurrigel 907	102.000	26.000	2,652.00

Location TWVA 15
AFE# - Proj# AFE 2504
Subfeature# / Description 9309
Foreman M. S. S.
SI #

Continued



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

REDBUD OIL & GAS OPERATING LLC
3541 CR 5400
INDEPENDENCE, KS 67301

Invoice Date: 3/19/2025
Invoice #: 0382819
Lease Name: Twin Valley Enterprises
Well #: A8
County: Montgomery, Ks
Job Number: EP16776
District: East

Date/Description	HRS/QTY	Rate	Total
Liquid Enzyme Breaker	4.000	65.000	260.00
Fresh Water	16,232.000	0.013	211.02

Total 15,056.02

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Hurricane Services, Inc.
250 N. Water St., Suite #200
Wichita, KS 67202



Customer	Red Bud Operating		Lease & Well #	Twin Valley A8		Date	3/19/2025	
Service District	Thayer, KS		County & State	MG Co. KS		Job #		
Job Type	Frac	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	Legals S/T/R	New Well?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> No
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures						
948/850	Jake M.	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging			
139/801	Ryan H.	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input checked="" type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection			
820	Josh M.	<input checked="" type="checkbox"/> Safety Footwear	<input checked="" type="checkbox"/> Respiratory Protection	<input type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations			
815	Richard M.	<input checked="" type="checkbox"/> FRC/Protective Clothing	<input checked="" type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations			
137/128	Colton B.	<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below				
541/131	Clay S.	Comments						
542/132	Ethan T.							
929	Brett B.							
Product/Service Code	Description	Unit of Measure	Quantity	Net Amount				
m010	Heavy Equipment Mileage	mi	180.00	\$468.00				
m015	Light Equipment Mileage	mi	60.00	\$78.00				
m020	Ton Mileage	lm	600.00	\$585.00				
r010	Combo Unit	ea	1.00	\$1,950.00				
r020	Sand Truck	day	1.00	\$325.00				
r050	Data Acquisition Unit	ea	1.00	\$850.00				
a055	Acid Spot	ea	1.00	\$390.00				
t030	Transport - 130 bbl	hr	18.00	\$2,430.00				
af010	20/40 Frac Sand	cwt	15.00	\$312.00				
af020	12/20 Frac Sand	cwt	185.00	\$3,848.00				
af205	Ball Injector	ea	1.00	\$65.00				
af215	Rubber Ball Sealer 7/8" - 1.3 Specific Gravity	ea	25.00	\$32.50				
af100	15% HCL	gal	150.00	\$234.00				
af120	Acid Inhibitor	gal	1.00	\$32.50				
af130	Iron Control	gal	1.00	\$19.50				
af155	MicroSurf 1	gal	1.00	\$26.00				
af145	Permanent Clay Stabilizer	gal	1.00	\$26.00				
af060	Biocide	gal	5.00	\$130.00				
af055	Liquid KCL Substitute	gal	17.00	\$331.50				
af045	Hurrigel 907	gal	102.00	\$2,652.00				
af070	Liquid Enzyme Breaker	gal	4.00	\$260.00				
af080	Fresh Water	gal	16,232.00	\$211.02				
Customer Section: On the following scale how would you rate Hurricane Services Inc.?				Total Taxable		\$	+	Tax Rate:
Based on this job, how likely is it you would recommend HSI to a colleague?				State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		Net: \$15,056.02		
<input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5 <input type="checkbox"/> 6 <input type="checkbox"/> 7 <input type="checkbox"/> 8 <input type="checkbox"/> 9 <input type="checkbox"/> 10				Sale Tax:		\$	-	
				Total:		\$	15,056.02	
				HSI Representative: <i>Jake Mudler</i>				

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X _____ **CUSTOMER AUTHORIZATION SIGNATURE**

