

Confidentiality Requested:

☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed
Form must be Signed
All blanks must be FilledWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33406
 Name: Thomas Garner, Inc.
 Address 1: 20 NE 20TH AVE
 Address 2: _____
 City: ST JOHN State: KS Zip: 67576 + 8318 _____
 Contact Person: Tom Garner
 Phone: (620) 793-0766
 CONTRACTOR: License # 5142
 Name: Sterling Drilling Company
 Wellsite Geologist: None
 Purchaser: _____

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☒ Workover

☐ Oil ☐ WSW ☒ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: Phillips Petro Co.Well Name: Baldwin B-1Original Comp. Date: 03/14/1968 Original Total Depth: 3988

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☒ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ EOR Permit #: _____
☐ GSW Permit #: _____

10/04/1983 10/04/1983
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No.: 15-165-20119-00-01

Spot Description: _____

NW SE SE SW Sec. 6 Twp. 17 S. R. 19 ☐ East ☒ West
390 Feet from ☐ North / ☒ South Line of Section
2995 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SWGPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: RushLease Name: BALDWIN B Well #: D01

Field Name: _____

Producing Formation: ArbuckleElevation: Ground: 2085 Kelly Bushing: 2089Total Vertical Depth: 4165 Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at: 230 FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set: 1328 Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____☐ Wireline Log Received☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☒ UIC DistributionALT ☒ I ☐ II ☐ III Approved by: Alexis Vincent Date: 07/07/2025

Operator Name: Thomas Garner, Inc. Lease Name: BALDWIN B Well #: D01
 Sec. 6 Twp. 17 S. R. 19 ☐ East ☒ West County: Rush

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☒ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run ☐ Yes ☒ No Geologist Report / Mud Logs ☐ Yes ☒ No List All E. Logs Run:	☐ Log Formation (Top), Depth and Datum ☐ Sample <table style="width: 100%;"> <tr> <td style="width: 33%;">Name N/A</td> <td style="width: 33%;">Top N/A</td> <td style="width: 33%;">Datum N/A</td> </tr> </table>	Name N/A	Top N/A	Datum N/A
Name N/A	Top N/A	Datum N/A		

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	230	N/A	165	N/A
Production	7.875	5.50	14	3920	N/A	200	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	-			
☐ Plug Back TD				
☐ Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*
 2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
 3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection: <u>10/04/1983</u>		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (Explain) <u>SWD</u>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top <u>3920</u> Bottom <u>4165</u>
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
TUBING RECORD: Size: <u>2.875</u> Set At: <u>3759</u> Packer At: <u>3759</u>					

Form	ACO1 - Well Completion
Operator	Thomas Garner, Inc.
Well Name	BALDWIN B D01
Doc ID	1851066

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	230	N/A	165	N/A
Production	7.875	5.50	14	3920	N/A	200	N/A

NOTICE OF VIOLATION

June 4, 2025

Thomas Garner, Inc.
20 NE 20th Avenue
St. John, Kansas 67576

RE: D-14,208
BALDWIN B #D01
NW/4 SE/4 SE/4 SW/4 of Sec. 06-T17S-R19W
Rush County, Kansas

Dear Thomas Garner:

The UIC Department received a copy of the Mechanical Integrity Test performed on the above-referenced well dated April 8, 2022. A comparison of recently performed MIT versus the permitted conditions indicates the BALDWIN B #D01 is not in compliance with permit # D-14,208.

Based on the permit for the BALDWIN B #D01 to D-14,208, dated March 18, 1968, the well construction was as follows:

- 8-5/8" @ 232'
- 5-1/2" @ 3920'
- DV Tool @ 1328'
- 3920' to 3988' (Open Hole) – Arbuckle

According to the MIT performed on April 8, 2022, the current well construction is:

- 8-5/8" @ 230'
- 5-1/2" @ 3920'
- DV Tool @ 1328'
- 2-7/8" tubing and packer @ 3759'
- 3920' to 4165' (Open Hole) – Arbuckle

Under K.A.R. 82-3-408, modifications of any injection well permit may be made only upon application to the Conservation Division. Each application shall be submitted on the form furnished by the Conservation Division. As such, the BALDWIN B #D01 is out-of-compliance with the permitted conditions for the construction of the well with the addition of Tubing and Packer. Due to the discrepancy in the reported information and

the original permit, you must file an amendment to the injection permit (for the well construction with the addition of Tubing and Packer).

To bring this well back into compliance, submit the following by **July 9, 2025**:

- ☐ **Form U-8**
- ☐ **Form U-1 pages 1 and 2 (include well sketch)**
- ☐ **ACO-1 (upload to KOLAR)**
- ☐ **Application fee of \$50**

Notice of application is **not** required. Commission Staff does not consider this change to be a significant modification as contemplated in K.A.R. 82-3-402(b)(8).

Failure to respond or submit the requested paperwork by the deadline listed above will result in a \$1,000 penalty recommendation being sent to the KCC legal department pursuant to K.A.R. 82-3-408.

If you have any questions, please contact me by phone at 316-337-6203 or email at bob.bayer@ks.gov.

Sincerely,



Bob Bayer
Underground Injection Control

cc: District #1
Well File