

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	☐ Yes	☐ No	☐ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes	☐ No	Name	Top	Datum
Cores Taken	☐ Yes	☐ No			
Electric Log Run	☐ Yes	☐ No			
Geologist Report / Mud Logs	☐ Yes	☐ No			
List All E. Logs Run:					

CASING RECORD ☐ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL:	
		Top	Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Trans Pacific Oil Corporation
Well Name	KREBS R 2
Doc ID	1851151

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	262	common	180	
Production	7.875	5.5	16	4500	common	200	
Liner	5.5	4.5	12	4365	midcon II	125	

Trans Pacific Oil

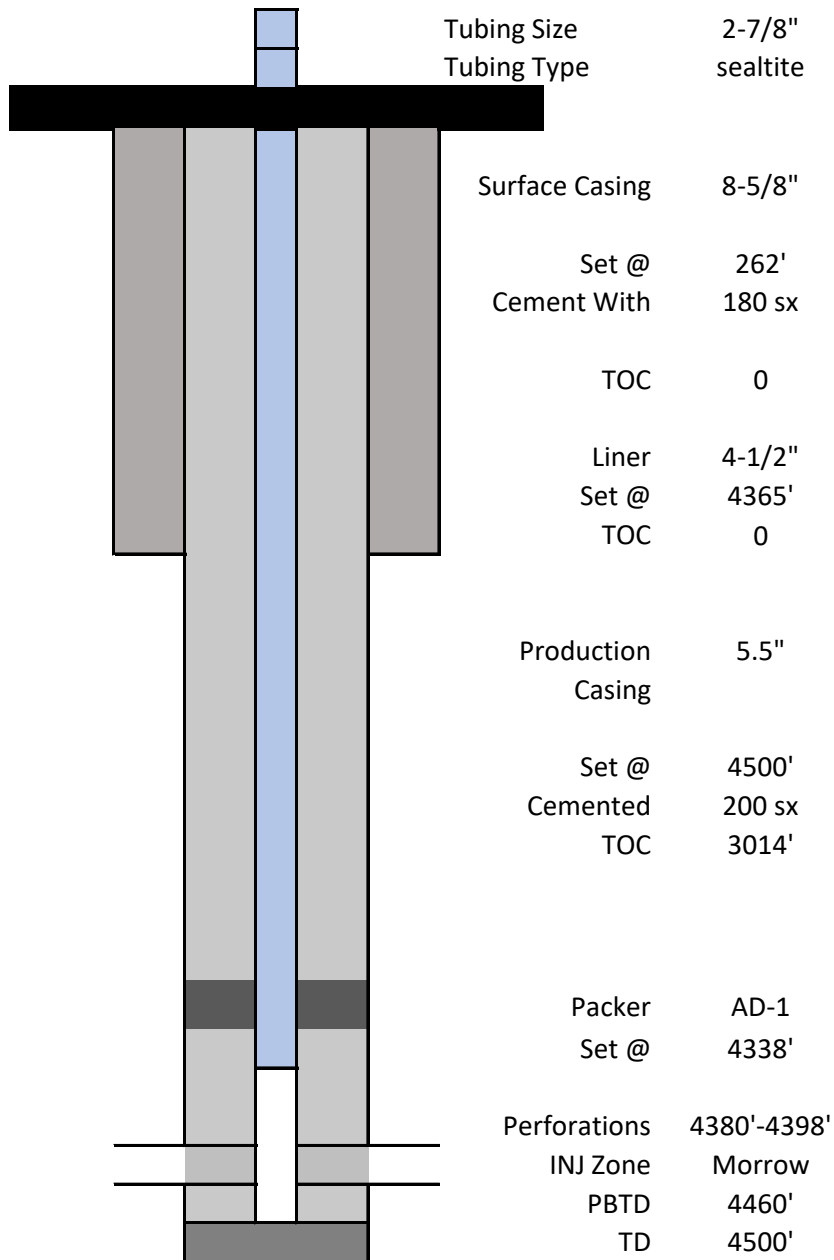
Wellbore Diagram

Krebs R #2

Sec. 26-T14S-R32W

GL: 2750

KB: 2759





P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/12/2025	37952

BILL TO
Trans Pacific Oil Corporation 100 S Main, Suite 200 Wichita, KS 67202

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	R #2	Krebs	Logan	Bojack	Oil	Workover	Liner 4 1/2 x 5 1/2	Gideon
PRICE REF.		DESCRIPTION			QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way			80	Miles	8.00	640.00T	
578W-D	Pump Charge			1	Job	1,750.00	1,750.00T	
330	Swift Multi-Density Standard (MIDCON II)			140	Sacks	24.00	3,360.00T	
290	D-Air			2	Gallon(s)	45.00	90.00T	
410-4	4 1/2" Top Plug			1	Each	100.00	100.00T	
418-4	4 1/2" Weld-On Flush Joint Float Shoe			1	Each	325.00	325.00T	
581W	Service Charge Cement			250	Sacks	2.00	500.00T	
583W	Drayage			994	Ton Miles	1.00	994.00T	
			Subtotal				7,759.00	
			Sales Tax Logan County			8.50%	659.52	
RECEIVED JUN 23 2025 BY: ENTERED								
We Appreciate Your Business!						Total	402	\$8,418.52



Services, Inc.

CHARGE TO: Trans Pacific Oil

ADDRESS

CITY, STATE, ZIP CODE

TICKET

37952

PAGE 1 OF 1

SERVICE LOCATIONS

1. Ness City, KS

WELL/PROJECT NO.

R #2

LEASE

Krebs

COUNTY/PARISH

Logan

STATE

KS

CITY

Location

DATE

6/12/05

OWNER

2. Ticket Type

3. Service

4. Referral Location

Invoice Instructions

Well Type

Well Category

Job Purpose

Well Permit No.

Well Location

Price Reference

Secondary Reference/Part Number

Accounting

Loc

Acct

Df

Description

QTY.

U/M

QTY.

U/M

Unit Price

Amount

575

578

330

410

418

581

583

LEGAL TERMS:

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED

6/12/05

TIME SIGNED

12:45

A.M.

P.M.

SWIFT OPERATOR

Approval

REMIT PAYMENT TO:

SWIFT SERVICES, INC.

P.O. BOX 466

NESS CITY, KS 67560

785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE?

CUSTOMER DID NOT WISH TO RESPOND

YES

NO

AGREE

UNDECIDED

DISAGREE

PAGE TOTAL

TOTAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE

PAGE NO.

6/12/2005

1

CUSTOMER

WELL NO.

LEASE

JOB TYPE

TICKET NO.

Trans Pacific Oil

R #2

Krebs

Liner 4 1/2" x 5 1/2"

37952

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							ON LOCATION 4 1/2" x 5 1/2" 11.6 lb/ft
								CIBP: 4.370' TP: 4365'
	1030	5	870	✓		0		Load Hole
		5	10	✓		200		INJ RATE - BS DEAD
		Aug						
		4	55	✓		200		Mix 100 sks of SMD @ 11.2 ppg
		3	7	✓		100		Mix 25 sks of SMD @ 14.0 ppg
								Wash out Pump + Lines Release 4 1/2" Top Plug
		5	0	✓		100		Begin Displacement
		5	27	✓		100		*Begin Circulating fluid up BS*
		5	36	✓		600		Caught 1st PSI
		4	40	✓		700		
		2 1/4	55	✓		800		
		2	65	✓		1,000		
		1 3/4	67	✓		1,100		Max 1st PSI
1135		—	67.65	✓		1300		LAND Top Plug *Did NOT Circulate CMT to Surface* -Release PSI *Hold*
								Mix up 15 sks of SMD @ 12.0 ppg
1150		Ø	0	✓		400		PSI up BS to 400 PSI *Hold* *Unable to Pump down BS*
1200								Wash up Truck #115
1230								Job Complete
								140 sks of SMD Used "Plug Down" @ 11:35 AM CST THANKS! Sutton, Josh, Gus