

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by

_____ is acknowledged as the new operator of the above named lease containing the surface pit

Permit No.: _____ . Recommended action: _____

permitted by No.: _____ .

Date: _____

Date: _____

Authorized Signature

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

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**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

ASSIGNMENT AND BILL OF SALE
(Nicholas Lease)

MAR-LOU OIL COMPANY, LLC, hereinafter referred to as "Assignor", for and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, do hereby grant, sell, convey and assign all of Assignor's right, title and interest in and to the working interest, the same being 100% of the working interest (the NRI is stated below), in and to the following oil and gas lease:

Date: November 15, 1928
Lessor: Nicholas W. Spanier, et al.
Lessee: Mid-Continental Oil Company
Book/Page: Z/91
Land: Section 12-20-11:
SW/4 NW/4 and NW/4;
SE/4 NW/4 and NW/4;
SW/4 and NW/4
NE/4 SW/4

to TIMOTHY F. SCHECK, as Trustee of the TIMOTHY F. SCHECK TRUST NO. 1, and all amendments to the same, hereinafter referred to as "Assignee" and the rights, privileges and estates given, created and granted under said leases, subject to the terms and conditions hereof and the terms and conditions of said leases, easements, surface leases and rights of way relating to operations pertaining to said properties and leaseholds, together with all of Assignor's right, title and interest in and to the leasehold equipment, material or personal property used exclusively for the operations of such assigned leasehold and located thereon, therein or appurtenant thereto, in its present condition. The assigned leasehold and other property and rights to be assigned are hereinafter sometimes referred to as "Assigned Assets".

This assignment is subject to all overriding royalties of record, including but not limited to overriding royalties owned of public record by Assignor, and made and accepted upon the following terms and conditions:

1. Effective Time. This assignment shall be effective on the 1st day of July, 2025, at 12:01 A.M., local time, for all purposes including apportionments of revenue, expenses and production, hereinafter referred to as the "Effective Time", regardless of the date of execution.

2. Warranties.

A. Title. THE ASSIGNOR IS CONVEYING ALL WORKING INTEREST IT HAS IN THE SUBJECT LEASE INCLUDING, BUT NOT LIMITED TO, THE ACREAGE STATED ABOVE.

2/ASSIGNMENT AND BILL OF SALE

B. Reservoir Performance. ASSIGNOR DOES NOT WARRANT THE RESERVOIR PERFORMANCE.

C. Authorized Authority. Roger Robinson is manager of Mar-Lou Oil Company, LLC and authorized by the Assignor to execute and deliver this Assignment on behalf of the Assignor.

D. Equipment. The leasehold equipment is being conveyed in its "AS IS" condition.

3. Operations.

A. Liability. Assignee assumes all risk and liability of whatsoever nature connected with operations conducted on the Assigned Assets on and after the Effective Time.

B. Abandonment of Wells. Assignee agrees to comply with all laws and governmental regulations with respect to abandonment of wells and/or abandonment of the Assigned Assets, or any part thereof, including, where applicable, the plugging of wells, the compliance with laws or rules regarding inactive or unplugged wells including bonding requirements, and restoration as specified in the oil and gas leases identified in Exhibit "A", or as required by law.

Binding Effect. This assignment and bill of sale shall become effective upon signature by the Assignor and Assignee identified above and be binding upon the parties, their successors, heirs, personal representatives, legatees and assigns.

IN WITNESS WHEREOF, this Assignment is executed on the date of the acknowledgments hereinbelow.

MAR-LOU OIL COMPANY, LLC

TIMOTHY F. SCHECK TRUST NO. 1

By:

Roger Robinson
Roger Robinson, Manager

Timothy F. Schek
Timothy F. Schek, Trustee

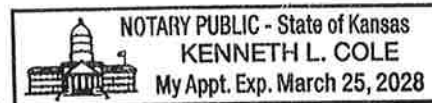
ASSIGNOR

ASSIGNEE

STATE OF KANSAS, RUSSELL COUNTY, ss:

This instrument was acknowledged before me on the 1st day of July, 2025 by Roger Robinson, Manager of Mar-Lou Oil Company, LLC.

Kenneth L. Cole
Notary Public

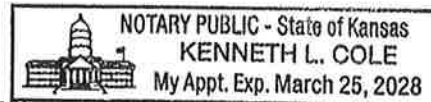


My Appointment Expires: _____

STATE OF KANSAS, RUSSELL COUNTY, ss:

This instrument was acknowledged before me on the 1st day of July, 2025, by Timothy F. Schek, as Trustee of the Timothy F. Schek Trust No. 1.

Timothy F. Schek
Notary Public



My Appointment Expires: _____