

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 33397

Name: Running Foxes Petroleum Inc.

Address 1: 14550 E EASTER AVE STE 200

Address 2: _____

City: CENTENNIAL State: CO Zip: 80112 + 4222

Contact Person: Steve Tedesco

Phone: (720) 822-7734

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-011-23955-00-00

Spot Description: SE SE SE NW Sec. 22 Twp. 23 S. R. 23 ☒ E ☐ W

2475 feet from ☒ N / ☐ S Line of Section

2475 feet from ☐ E / ☒ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Bourbon Elevation: _____ ☐ GL ☐ KB

Lease Name: LAUGHLIN Well #: 6-22D-4

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 05/29/2012 Date Shut-In: 7/1/2015

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	4.5	N/A	N/A	N/A
Setting Depth		20	519			
Amount of Cement		6	230			
Top of Cement		0	0			
Bottom of Cement		20	558			

Casing Fluid Level from Surface: 120 How Determined? Weighted String Date: 7/2/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 558 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 380 to 388 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Brad Bohrer ECRS</u> Comments: _____				
TA Approved: ☐ Yes ☒ Denied Date: <u>07/08/2025</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

07/08/2025

Steve Tedesco
Running Foxes Petroleum Inc.
14550 E EASTER AVE STE 200
CENTENNIAL, CO 80112-4222

Re: Temporary Abandonment
API 15-011-23955-00-00
LAUGHLIN 6-22D-4
NW/4 Sec.22-23S-23E
Bourbon County, Kansas

Dear Steve Tedesco:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 08/07/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Brad Bohrer ECRS
KCC DISTRICT 3