KOLAR Document ID: 1851202

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15					
Name:				Spot Description:						
Address 1:				Sec Twp S. R East West						
Address 2:				Feet from North / South Line of Section						
City:	State:	Zip: +	.	Feet from East / West Line of Section						
Contact Person:				Footages Calculated from Nearest Outside Section Corner:						
Phone: ()				NE NW SE SW						
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		County: Well #: Date Well Completed:						
ENHR Permit #:	Gas Sto	rage Permit #:								
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on: (Date)						
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)				
Depth to	Top: Botto	m: T.D		Plugging Commenced:						
Depth to	Top: Botto	m: T.D		Plugging Completed:						
Depth to Top: Bottom: T.D										
Show depth and thickness of a	all water, oil and gas forma	ations.								
Oil, Gas or Water		Casing Record (Surface, Conductor & Production)								
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If				
Plugging Contractor License #	:		Name:	:						
Address 1:			Address 2:	ss 2:						
City:			;	State:		Zip:+				
Phone: ()										
Name of Party Responsible fo	r Plugging Fees:									
State of	County, _			, SS.						
	•				Employee of Operator or	Operator on above described				
			⊑	imployee of Operator or	Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMENT	TRE	ATMENT REP	ORT									
Customer: McGown Drilling			Well:		McCall, #1, #2	Ticket:	EP17769					
City, State: Mound City, KS			County:		BB, KS	Date:	6/12/2025					
Field Rep: Dale Maley		S-T-R:		36-24-21		Plugs						
Downhole Information			Calculated Slurry - Lead			Calculated Slurry - Tail						
	e Size:	in		Blend:	H-F	Plug	Blend:					
Hole Depth:		ft		Weight:		ppg	Weight:	111				
Casing Size: Casing Depth:		4 1/2 in		Water / Sx:		gal / sx	Water / Sx:					
Tubing /		ft		Yield:	1.50	ft ³ / sx	Yield:					
		ft		Annular Bbls / Ft.:		bbs / ft.	Annular Bbls / Ft.:					
Depth: Tool / Packer:		π		Depth: Annular Volume:			Depth: Annular Volume:					
	Depth:	ft		Excess:	0.0	DDIS	Annular Volume: Excess:					
Displace		bbls		Total Slurry:		bbls	Total Slurry:					
		STAGE	TOTAL	Total Sacks:		sx	Total Sacks:					
TIME	RATE		BBLs	REMARKS								
10:30 AM		-	-	On location, Held safet	y meeting							
			-									
			-	Hooked to #1 Casing a	nd establish	ned rate						
			-	Mixed and pumped 43 s	sks of H-Plu	g cement with 15 # Of co	ttonseed hulls					
			-	Well pressured up to 1200 PSI and held pressure								
			-	- Shut in well								
			-	- washed up equipment								
			-									
			-									
			-	Hooked to #2 Casing and established rate								
			-	Mixed and pumped 43 sks of H-Plug cement with 15 # Of cottonseed hulls								
				Well pressured up to 1200 PSI and held pressure								
				Shut in well								
				washed up equipment								
11:30 AM				Left location								
				2011100000								
CREW		UNIT			SUMMARY							
Cementer: Garrett S		957		Average Rate	Average Pressure	Total Fluid						
Pump Operator: Nick B			209	0.0 bpm - psi - bbls								
Bulk #1: Bulk #2:		Drew B Wes C		247 110								
Bulk #2.				· ·		I.						

ftv: 15-2021/01/25 mplv: 509-2025/06/09