KOLAR Document ID: 1850975

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 5150 Name: Colt Energy Inc

Address 1: PO BOX 388

Address 2:

City: IOLA State: KS Zip: 66749 + 0388

Contact Person: Jackie Windisch Phone: (620) 365-3111

API No.: 15-125-31940-00-00 Permit No.: E30761.3

NE - NW - SW - SW Sec. 14 Twp. 32 S. R. 16 ☑ East ☐ West

1262 Feet from ☐ North / ☑ South Line of Section

4859 Feet from ☑ East / ☐ West Line of Section

Lease: MUELLER Well No.: CDI 2

County: Montgomery

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 50 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	7	NA	2.875	NA	NA
Set at:		25		635		
Sacks of Cement:		10		75		
Cement Top:		0		0		
Cement Bottom:		25		635		

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 640 (635) feet depth

Zone of Injection Formation: PERU Top Feet: 564 Bottom Feet: 576 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.25736 Long: -95.63692 Date Acquired: 07/23/2015

MIT Type: Dual Completion Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	240	240	240			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 07/08/2025 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 564 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 07/07/2030

State Agent: Jason Miller Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Fluid level at surface. 564-0=564-50=514x.43=221.02 psi.

All information came from ACO-1 (KGS) which matches the permit (Pg. 2).