

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____. Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____.

Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

CORAL PRODUCTION CORPORATION
PO BOX 621697
LITTLETON, COLORADO 80162
(720) 320-3227

June 25, 2025

Kansas Corporation Commission
266 N. Main St. Ste 220
Wichita, KS 67202

RE: Form T-1 Change of Operator

To Whom It May Concern:

Coral Production Corporation has transferred operations of the below wells to Chaco Energy Company, effective July 1, 2025:

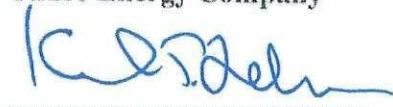
<u>Well</u>	<u>API Number</u>	<u>Location</u>	<u>County</u>
Bentz 33-1	15-163-24244-0000	SE/4 Sec 33, T6S, R19W	Rooks
Bordewick 1	15-185-23207-0000	SW/4 Sec 35, T21S, R14W	Stafford
Brassfield 10-1	15-065-23236-0000	SW/4 Sec 10, T10S, R22W	Graham
Brassfield 10-3	15-065-23545-0001	SW/4 Sec 10, T10S, R22W	Graham
Cronn 18-1	15-065-23280-0000	SW/4 Sec 18, T10S, R23W	Graham
Cronn 18-3	15-065-23414-0000	NW/4 Sec 18, T10S, R23W	Graham
Dauwe 1	15-163-23325-0000	SE/4 Sec 6, T10S, R18W	Rooks
Garrett A 1	15-195-20876-0001	NW/4 Sec 16, T11S, R24W	Trego
Gerhardt Trust 1	15-185-23294-0000	NW/4 Sec 25, T21S, R14W	Stafford
Griebel 9-1	15-163-24214-0000	SW/4 Sec 9, T7S, R19W	Rooks
Hober 16-1	15-195-22619-0000	NW/4 Sec 16, T11S, R24W	Trego
Hober 17-1	15-195-22559-0000	NE/4 Sec 17, T11S, R24W	Trego
Hober 17-3	15-195-22611-0000	SE/4 Sec 17, T11S, R24W	Trego
Janssen 25-1	15-053-21201-0001	NW/5 Sec 25, T17S, R8W	Ellsworth
Kecnan 36-1	15-185-23770-0000	NW/4 Sec 36, T21S, R14W	Stafford
Keiswetter Trust 16-1	15-163-24176-0000	NW/4 Sec 16, T7S, R18W	Rooks
McGinty 1	15-185-23256-0000	SE/4 Sec 36, T21S, R14W	Stafford
McGinty 3	15-185-23326-0000	E/2 Sec 36, T21S, R14W	Stafford
McGinty 4	15-185-23328-0000	SE/4 Sec 36, T21S, R14W	Stafford
McGinty 5	15-185-23348-0000	NE/4 Sec 36, T21S, R14W	Stafford
McGinty 6	15-185-23337-0000	SW/4 Sec 36, T21S, R14W	Stafford
Mongeau 18-1	15-163-24052-0000	SE/4 Sec 18, T7S, R18W	Rooks
Red Angus CC 26-1	15-053-20999-0001	SE/4 Sec 26, T17S, R8W	Ellsworth
Spangenberg 35-1	15-185-23689-0000	NE/4 Sec 35, T21S, R14W	Stafford
Spangenberg 35-3	15-185-23900-0000	NW/4 Sec 35, T21S, R14W	Stafford
Taylor 1	15-185-23405-0000	SW/4 Sec 23, T21S, R14W	Stafford

<u>Well</u>	<u>API Number</u>	<u>Location</u>	<u>County</u>
Thomas 1	15-163-23386-0000	SW/4 Sec 6, T10S, R18W	Rooks
V Gano 13-1	15-065-23238-0001	NW/4 Sec 13, T10S, R24W	Graham
V Gano 13-3	15-065-23335-0000	NW/4 Sec 13, T10S, R24W	Graham
V Gano 13-4	15-065-23430-0000	NE/4 Sec 13, T10S, R24W	Graham
V Gano 13-2	15-065-23278-0001	NE/4 Sec 13, T10S, R24W	Graham
VanDoren Trust 2-1	15-163-23639-0000	SW/4 Sec 2, T10S, R18W	Rooks
Veatch 1	15-163-23474-0000	SE/4 Sec 1, T10S, R19W	Rooks
Wilson 15-1	15-193-20896-0000	SW/4 Sec 15, T9S, R32W	Thomas

Coral Production Corporation


 James R. Weber, President

Chaco Energy Company


 Kurt Nelson, President