

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
April 2019  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ R.  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

New Operator's Email: \_\_\_\_\_

Oil / Gas Purchaser: \_\_\_\_\_

Date: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as the new operator and may continue to inject fluids as authorized by

\_\_\_\_\_ is acknowledged as the new operator of the above named lease containing the surface pit

Permit No.: \_\_\_\_\_. Recommended action: \_\_\_\_\_

permitted by No.: \_\_\_\_\_.

Date: \_\_\_\_\_

Date: \_\_\_\_\_

Authorized Signature

Authorized Signature

DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

**CORAL PRODUCTION CORPORATION**  
**PO BOX 621697**  
**LITTLETON, COLORADO 80162**  
**(720) 320-3227**

June 25, 2025

Kansas Corporation Commission  
266 N. Main St. Ste 220  
Wichita, KS 67202

RE: Form T-1 Change of Operator

To Whom It May Concern:

Coral Production Corporation has transferred operations of the below wells to Chaco Energy Company, effective July 1, 2025:

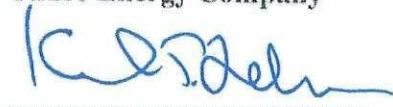
<u>Well</u>	<u>API Number</u>	<u>Location</u>	<u>County</u>
Bentz 33-1	15-163-24244-0000	SE/4 Sec 33, T6S, R19W	Rooks
Bordewick 1	15-185-23207-0000	SW/4 Sec 35, T21S, R14W	Stafford
Brassfield 10-1	15-065-23236-0000	SW/4 Sec 10, T10S, R22W	Graham
Brassfield 10-3	15-065-23545-0001	SW/4 Sec 10, T10S, R22W	Graham
Cronn 18-1	15-065-23280-0000	SW/4 Sec 18, T10S, R23W	Graham
Cronn 18-3	15-065-23414-0000	NW/4 Sec 18, T10S, R23W	Graham
Dauwe 1	15-163-23325-0000	SE/4 Sec 6, T10S, R18W	Rooks
Garrett A 1	15-195-20876-0001	NW/4 Sec 16, T11S, R24W	Trego
Gerhardt Trust 1	15-185-23294-0000	NW/4 Sec 25, T21S, R14W	Stafford
Griebel 9-1	15-163-24214-0000	SW/4 Sec 9, T7S, R19W	Rooks
Hober 16-1	15-195-22619-0000	NW/4 Sec 16, T11S, R24W	Trego
Hober 17-1	15-195-22559-0000	NE/4 Sec 17, T11S, R24W	Trego
Hober 17-3	15-195-22611-0000	SE/4 Sec 17, T11S, R24W	Trego
Janssen 25-1	15-053-21201-0001	NW/5 Sec 25, T17S, R8W	Ellsworth
Kecnan 36-1	15-185-23770-0000	NW/4 Sec 36, T21S, R14W	Stafford
Keiswetter Trust 16-1	15-163-24176-0000	NW/4 Sec 16, T7S, R18W	Rooks
McGinty 1	15-185-23256-0000	SE/4 Sec 36, T21S, R14W	Stafford
McGinty 3	15-185-23326-0000	E/2 Sec 36, T21S, R14W	Stafford
McGinty 4	15-185-23328-0000	SE/4 Sec 36, T21S, R14W	Stafford
McGinty 5	15-185-23348-0000	NE/4 Sec 36, T21S, R14W	Stafford
McGinty 6	15-185-23337-0000	SW/4 Sec 36, T21S, R14W	Stafford
Mongeau 18-1	15-163-24052-0000	SE/4 Sec 18, T7S, R18W	Rooks
Red Angus CC 26-1	15-053-20999-0001	SE/4 Sec 26, T17S, R8W	Ellsworth
Spangenberg 35-1	15-185-23689-0000	NE/4 Sec 35, T21S, R14W	Stafford
Spangenberg 35-3	15-185-23900-0000	NW/4 Sec 35, T21S, R14W	Stafford
Taylor 1	15-185-23405-0000	SW/4 Sec 23, T21S, R14W	Stafford

<u>Well</u>	<u>API Number</u>	<u>Location</u>	<u>County</u>
Thomas 1	15-163-23386-0000	SW/4 Sec 6, T10S, R18W	Rooks
V Gano 13-1	15-065-23238-0001	NW/4 Sec 13, T10S, R24W	Graham
V Gano 13-3	15-065-23335-0000	NW/4 Sec 13, T10S, R24W	Graham
V Gano 13-4	15-065-23430-0000	NE/4 Sec 13, T10S, R24W	Graham
V Gano 13-2	15-065-23278-0001	NE/4 Sec 13, T10S, R24W	Graham
VanDoren Trust 2-1	15-163-23639-0000	SW/4 Sec 2, T10S, R18W	Rooks
Veatch 1	15-163-23474-0000	SE/4 Sec 1, T10S, R19W	Rooks
Wilson 15-1	15-193-20896-0000	SW/4 Sec 15, T9S, R32W	Thomas

**Coral Production Corporation**

  
 James R. Weber, President

**Chaco Energy Company**

  
 Kurt Nelson, President