KOLAR Document ID: 1841185

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 5150 Name: Colt Energy Inc

Address 1: PO BOX 388

Address 2:

City: IOLA State: KS Zip: 66749 + 0388

Contact Person: Jackie Windisch Phone: (620) 365-3111

API No.: 15-001-30847-00-01 Permit No.: E31029.7

__-SE-NE-NE Sec. 16 Twp. 24 S. R. 18 ☑ East ☐ West

3977 Feet from ☐ North / ☑ South Line of Section

223 Feet from ☑ East / ☐ West Line of Section

Lease: CLINE Well No.: GH-1

County: Allen

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 40 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	4.5	NA	2
Set at:		26		951		875
Sacks of Cement:		8		135		Type: Fiberglass
Cement Top:		0		0		
Cement Bottom:		26		951		

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 980 (951) feet depth

Zone of Injection Formation: BARTLESVILLE Top Feet: 874 Bottom Feet: 894 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.96219 Long: -95.42822 Date Acquired: 05/11/2020

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	150	140	140			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 05/07/2025 Using: Midwest Surveys, Inc. Company's Equipment

The zone tested for this well is between 0 feet and 874 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 05/06/2030

State Agent: Brad Bohrer Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Fluid level was 561' from surface. 874-561=313 x.43=135

All information came from corrected ACO-1 (KGS), which does match permit (pg. 5).